COLORADO OIL & GAS CONSERVATION COMMISSION

Land Application Plan - Checklist for Water-based Bentonitic Drilling Fluids and Associated Cuttings

Instructions

Recommended Information:

surface hydrology

This document was developed to assist operators in preparing a plan for land application of allowable drilling fluids and/or associated drill cuttings generated from drilling with water based bentonitic drilling fluids only.

The intent of a Land Application Plan ("LAP") is to enable COGCC to better track the final disposition of drilling fluids and drill cuttings, to ensure the material is being fully incorporated into the land while minimizing run-off or other impacts to adjacent land or surface water, and to verify that resulting soils comply with Table 910-1 standards after incorporation. This Checklist provides operators with guidance on uniform information to be included in the LAP, and is intended to help ensure consistency during the COGCC approval process.

The LAP should be submitted via eForm 4, Sundry Notice. The following items should be included in the LAP, along with a copy of this checklist to aid in timely review and approval of the plans.

Included

Sundr	y eFoi	rm 4		
Pı	rocess	to Rece	ive Facility ID Number for eForm 4 Submittal:	
	•	following o	erator shall contact staff area Environmental Protection Specialist by email and ng information: Facility name; GPS coordinates of the entrance to the facility or other relevant feature that fixed over the life of the facility; Topographic map or aerial photograph with boundaries of the land application	will remain on area.
	•	Facility	eceipt of the lat/long, facility name and map, COGCC staff will create a Land Ap and reply to the operator with the Facility ID # to be used on the eForm 4 for s nal information.	•
	•		will process the eForm 4 and approve when appropriate. Operator shall not be tion until approval of the eForm 4.	egin land
D	ispo	sal Loca	ation Information	Included
			and Longitude of the physical entrance to the facility or other relevant twill remain fixed over the life of the facility.	
	hy	drologic 1	owing the governmental Section, Township and Range as well as nearby features (all surface water features and known water wells within 1/4 mile of boundaries). The map shall be at an appropriate scale to illustrate the	

3) Land use (Crop Land: dry land agricultural, irrigated, improved pasture, hay meadow, CRP; Non-Crop Land: rangeland, timber, recreational, industrial, commercial, residential)	
4) If land use is Non-Crop Land, provide a justification for the application of drilling fluids and/or cuttings as a beneficial amendment for Non-Crop Land, along with a detailed surface reclamation plan for the land application site.	
5) Is the proposed land application site in a Sensitive Area? On what data has the determination been made? Include actual depth to groundwater, if available, or estimated depth based on available information; soil type and proximity to surface waters and wetlands should also be considered.	
6) Verification that the land application facility is not in a mapped Sensitive Wildlife Habitat or Restricted Surface Occupancy Area as defined by mapped areas available on COGCC GIS Online map.	
7) Background sampling and analysis plan to establish pre-application conditions and a listing of parameters being analyzed. Samples should include, at a minimum, background parameters listed in COGCC table 910-1.	
8) Surface Owner contact information and a date of signature for the agreement between the surface owner and the operator approving this activity.	
9) Operator shall provide means of access to land application site when requested by COGCC for purposes of inspection.	
10) Verification that land application of drilling fluids/cuttings is consistent with local (City, County) zoning land use policy (refer to existing permit number or determination that permits were not required).	
11) Description of site control measures, including proposed signage, to prevent unauthorized dumping or access by the public if appropriate.	
12) Description of the benefit to native soil that application of the water based bentonitic fluids and/or drill cuttings will achieve.	
Material Volume	Included
 Estimate of the maximum volume of drilling fluids/cuttings to be applied at the facility in a given year based on anticipated loading rates. 	
Material Handling	Included
1) Description of any plan for treating drilling fluids/cuttings prior to land application (bioremediation, solidification, etc.)	
2) Description of any stockpiling or segregation of drilling fluids/cuttings prior to leaving the well site (e.g. note whether material that cannot be treated onsite or transported	

C		I application site will be disposed at a landfill and/or transported to a management facility).	
		aterial tracking (manifests/haul tickets). Tracking information will be perator and provided to the COGCC upon request as per Rule 907.b.	
		of material handling and best management practices that will be the land application facility to address the following as applicable:	
-	 met inco time rund trac dust odo cont inco 	ckpiling, mixing chod of incorporation (thickness, machinery for spreading and prporating) eframe for incorporation within 10 days of application off/sediment controls king control trontrol control tingency for frozen or muddy conditions that would prevent timely prporation excility will receive drilling fluids/cuttings for less than 3 years consecutively	
		e management plan approval, or from the date of first land application as a Sundry Notice eForm 4.	
Post	Application S	ampling and Closure Requirements	Included
		. •	
1	•	ost-application sampling and analysis plan that includes proposed ations to support a closure request.	
2	sampling loca	ost-application sampling and analysis plan that includes proposed ations to support a closure request.	