



Flowline Notice to Operators

May 23rd, 2017



COLORADO

**Oil & Gas Conservation
Commission**

Department of Natural Resources

Matt Lepore, Director

Agenda:

- Notice To Operators
- General Questions



Welcome

Tuesday, May 23, 2017

The Colorado Oil and Gas Conservation Commission (COGCC) is charged with fostering the responsible development of Colorado's oil and gas natural resources in a manner consistent with the protection of public health, safety, and welfare, including the environment and wildlife resources. Our agency seeks to serve, solicit participation from, and maintain working relationships with all those having an interest in Colorado's oil and gas natural resources.

Need Help?

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Daily Activity Dashboard (DAD)

News & Notices

✓ Operators Meeting

Published: 05/19/2017

The monthly COGCC Operators Meeting is Tuesday, May 23, 2017 from 9-10:30am. Click link above for Operator Guidance page with agenda and meeting information.

✓ Automated Requests for Facility Data Reports

Published: 05/16/2017

The COGCC has utilized a publicly available dataset of addressed locations for many counties in the state to identify oil and gas facilities within 1000 feet of an address point. An automated request can be submitted for a specified operator (use COGCC operator number), county, or municipality. The report will be emailed directly to the requestor.

✓ FLOWLINE - Notice to Operators (NTO) - Frequently Asked Questions

Published: 05/16/2017

Answers to frequently asked questions regarding Flowline NTO.

Highlands Natural Resources Highlands 5-64 33 Pad Comment Period Extended

Published: 05/15/2017

The comment period for Highlands Natural Resources, Highlands 5-64 33 Pad (Form 2A #401133298) located in the SWSW of Section 33, T6S, R64W in Arapahoe County has been extended to May 24, 2017 at the request of the Arapahoe County LGD.

✓ FLOWLINE - Notice to Operators (NTO) – Combined Inventory and Integrity Verification Spreadsheet

Published: 05/10/2017

A revised spreadsheet is now available for documenting Flowline and Pipeline Riser Inventory and Flowline Integrity Verification in accordance with the Flowline Notice to Operators (NTO). Operators must provide Flowline and Pipeline Riser Inventory and location data to the COGCC, and document and ensure that Flowlines within 1,000' of a Building Unit have Integrity. Instructions for submittal are included.

✓ GIS Data Downloads Available for Oil & Gas Locations and Tank Batteries

Published: 05/10/2017

New GIS shapefiles for COGCC Oil and Gas Locations and Tank Battery Locations (updated daily) are available for download on the data downloads webpage. Additionally Tank Battery locations have been added to the public interactive map.

✓ FLOWLINE - Notice to Operators (NTO)

Published: 05/10/2017



Staff Tools

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[Your COGIS Tools](#)

[Conference Room Booking](#)

[ZOOM Meeting Instructions](#)

[eForm Login](#)

[GIS Online \(Internal Map\)](#)

[GIS Online 2017 \(Beta\)](#)

[COGIS Database](#)

[Statistics Report Tool](#)

[Kronos](#)

[Kronos \(alternate access\)](#)

[External COGCC Website](#)

[Map / eForm / Database Problems?](#)

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[Access OIT Service Desk Portal](#)

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(303) 239-4357, #4, #2

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Notice To Operators



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Flowline Riser NTO

- Issued May 2, 2017
- Two Phases
 - May 30, 2017
 - June 30, 2017
- COGCC will be witnessing and inspecting compliance with NTO

Flowlines within 1,000 feet of a Building Unit

Phase I - To Be Completed by May 30, 2017

Part 1: Operators are required to re-inspect any existing Flowlines and pipelines located within 1,000 feet of a Building Unit and identify the well API number and tank battery (location ID number) associated with each line. Operators to the COGCC in Excel spreadsheet or Access database format .

Phase 2 - To Be Completed by June 30, 2017

Part 1: Operators are required to ensure and document that all Flowlines within 1,000 feet of a Building Unit have integrity. The exception from pressure testing requirements for low pressure Flowlines or pipelines in Rule 1101.e.(2) does not apply. A documented integrity test for a Flowline completed after November 1, 2016 will satisfy this requirement.

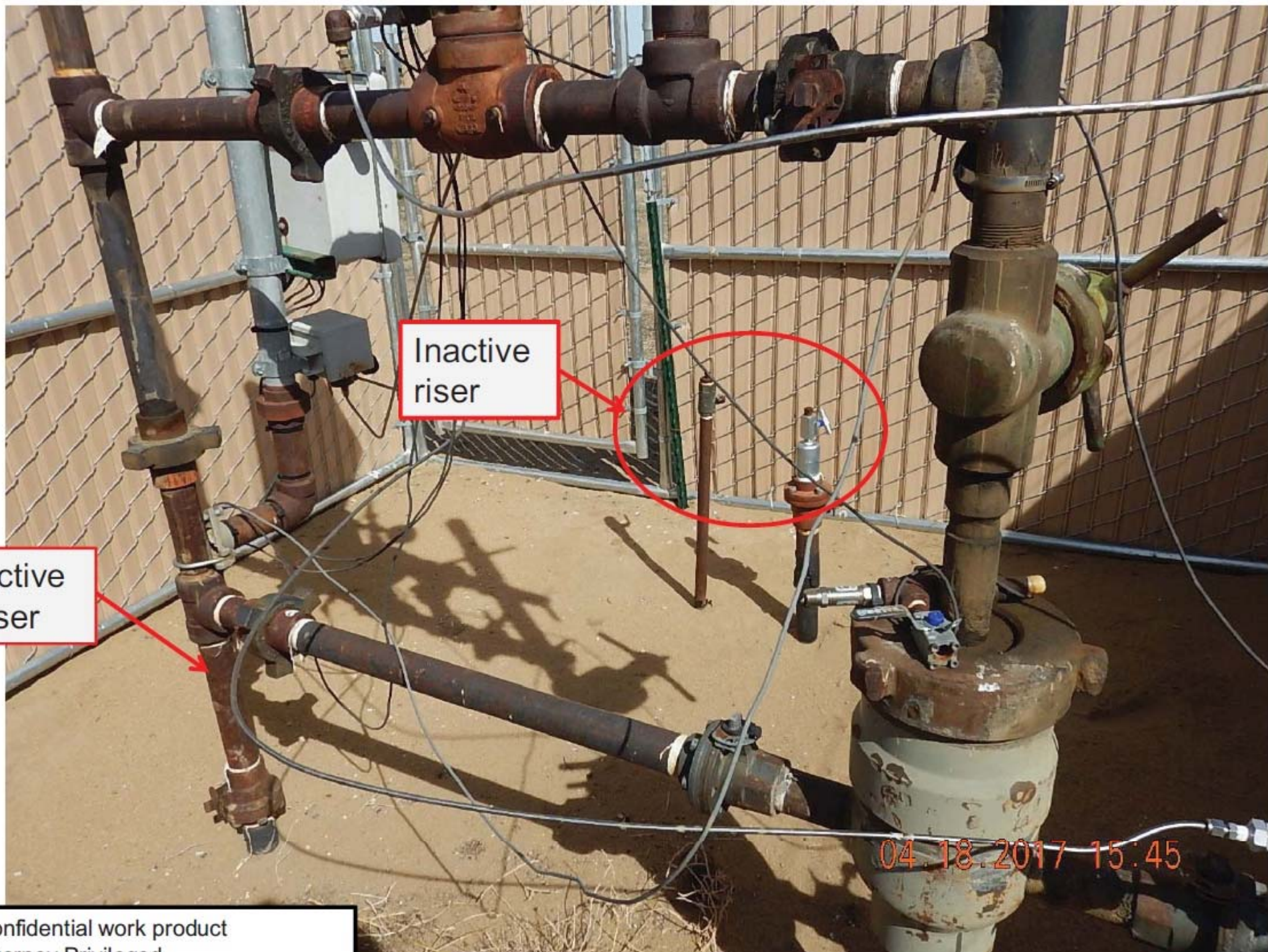
All Flowlines regardless of distance to a Building Unit

Phase 1 - To Be Completed by May 30, 2017

Part 2: All operators are required to inspect all existing Flowlines and pipelines, regardless of distance to a Building Unit, to verify that any existing Flowline or pipeline not in use, regardless of when it was installed or taken out of service, is abandoned pursuant to Rule 1103. Any existing Flowline or pipeline riser not in use must be clearly marked using fluorescent paint; have all operating valves removed, and be capped until it can be cut-off below grade and sealed pursuant to Rule 1103 and this statewide NTO.

Phase 2 - To Be Completed by June 30, 2017

Part 2: Operators must complete abandonment of any Flowline or pipeline not actively operated, regardless of distance to a Building Unit and regardless of when it was installed or taken out of service, pursuant to Rule 1103 and this statewide NTO.



Inactive riser

Active riser

04.18.2017 15:45

Confidential work product
Attorney Privileged

Unused line marked for abandonment With lock-out & tag-out



Pressure tested line with Lock-out & Tag-out for future use





General Questions



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Final Comments



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