

DEPARTMENT OF NATURAL RESOURCES

John W. Hickenlooper, Governor 1120 Lincoln St. Suite 801 Denver, CO 80203

Phone: (303) 894-2100 FAX: (303) 894-2109 www.colorado.gov/cogcc

NOTICE TO OPERATORS

205A. HYDRAULIC FRACTURING CHEMICAL DISCLOSURE

JUNE 20, 2013

Rule 205A. HYDRAULIC FRACTURING CHEMICAL DISCLOSURE (Rule) became effective April 1, 2012. The Rule requires disclosures to FracFocus within 60 days of the conclusion of a hydraulic fracturing treatment, and in no case more than 120 days following the commencement of a hydraulic fracturing treatment. Failure to meet the requirements of the Rule within the specified timeframes will be considered a violation of the Rule. Rule violations will be enforced pursuant to Rule 522, and penalties will be assessed pursuant to Rule 523. First-time violations will be considered as less serious violations, and COGCC Staff will issue a Notice of Alleged Violation with a recommend a penalty of \$250 per each day the violation continues, until the disclosure has been made to FracFocus. Penalties for subsequent violations may be increased up to the statutory maximum for each day of violation. COGCC staff will begin active enforcement of Rule 205A violations beginning July 1, 2013.

205A. HYDRAULIC FRACTURING CHEMICAL DISCLOSURE.

- a. Applicability. This Commission Rule 205a applies to hydraulic fracturing treatments performed on or after April 1, 2012.
- b. Required disclosures.
 - (2) Operator disclosures.
 - A. Within 60 days following the conclusion of a hydraulic fracturing treatment, and in no case later than 120 days after the commencement of such hydraulic fracturing treatment, the operator of the well must complete the chemical disclosure registry form and post the form on the chemical disclosure registry, including:
 - i. the operator name;
 - ii. the date of the hydraulic fracturing treatment;
 - iii. the county in which the well is located;
 - iv. the API number for the well;
 - v. the well name and number;
 - vi. the longitude and latitude of the wellhead;
 - vii. the true vertical depth of the well;
 - viii. the total volume of water used in the hydraulic fracturing treatment of the well or the type and total volume of the base fluid used in the hydraulic fracturing treatment, if something other than water;
 - ix. each hydraulic fracturing additive used in the hydraulic fracturing fluid and the trade name, vendor, and a brief descriptor of the intended use or function of each hydraulic fracturing additive in the hydraulic fracturing fluid;
 - x. each chemical intentionally added to the base fluid;
 - xi. the maximum concentration, in percent by mass, of each chemical intentionally added to the base fluid; and
 - xii. the chemical abstract service number for each chemical intentionally added to the base fluid, if applicable.