2010 BRADENHEAD TESTING

And

COMPARISON WITH PRIOR DATA

TABLE OF CONTENTS

I.EXECUTIVE SUMMARY

In year 2010 the Bureau of Land Management requested oil and gas operators in the Ignacio-Blanco Field to perform bradenhead testing of all ***conventional*** jurisdictional active gas wells. *Bradenhead tests in 2010 numbered 642 of 1332 active jurisdictional gas wells*. Wells unaccounted for include wells unable to be tested due to possessing no bradenheads, wells with APD status undrilled. Twenty-two wells are devoid of bradenhead testing capability. Some wells are in process, approved and not yet drilled, etc. Water disposal wells have dual jurisdictional. These wellbores are permitted by EPA. BLM performs a well bore review to insure that producing gas/condensate horizons as well as known water horizons are isolated. Numbers presented in the tables reflect the data received for actual **tests conducted**.

All active gas wells are to be tested again in 2011. Gas wells with greater than 25 psig have decreased from 84 wells in 1992 to 22 wells in 2009. (*Not all wells tested*).

The total number of gas wells with bradenhead pressure between **2 psig and 25 psig** declined from **272** wells in 1992, to **12** wells in 2009. (*Not all wells tested.)*

Equally significant is the increase in the number of gas wells showing no significant bradenhead pressure (0-2 psig). Gas wells in this category (numbering 326 in 1994) accounted for 544 of 1332 wells tested in 2010.

The increased number of well-bores displaying lower bradenhead test pressure/flow may be ascribed to successful remediation and mitigation efforts. Five gas wells were approved for work-over in 2010. Five work-overs (including seal repairs, casing/cement repairs) was completed this year. Bradenhead venting was authorized at nine conventional, two Fruitland coal gas wells and no re-completed conventional (CBM wells) in 2009. Six wells were reportedly plugged in 2009.

II. HISTORY OF SJRA BRADENHEAD TESTING AND RELATIONSHIP TO GROUNDWATER MONITORING

Glen T. Braden invented a gas well casing head in the 1920's that became so popular that before long all surface casing heads were commonly termed "bradenheads." Among other functions, the casing head seals the annular space between the production casing, intermediate casing (if present) and the surface casing.

Under the Notice to Lessees titled "NTL-MDO-91-1" (and subsequent revisions subtitled "Change 1", and "Change 2"), the San Juan Field Office of the Bureau of Land Management now under the “San Juan Public Lands Center” - has aggressively pursued bradenhead testing since 1991. Bradenhead testing has been instrumental in identification of defective gas well-bores. Gas wells have routinely been tested for aberrant pressures of gas/fluid flow. Gas/fluid compositional character has been analyzed to aid in remedial action or mitigation plans.

Gas wells within designated "***critical***" groundwater areas (Areas constituting an approximate 1 mile buffer zone surrounding domestic wells where methane has historically been documented at concentrations higher than 1.0 mg/L in 1994 and 1995) are targeted by BLM for remediation when bradenhead pressures exceed five psig. In all other non-designated areas (termed “non-critical”) the bradenhead pressure *action threshold* is 25 psig. Wells with less than these threshold bradenhead pressures, but which exhibit sustained measurable flow throughout a 30-minute test period, are also targeted for remediation as well. Gas wells with bradenhead valves issuing a fluid flow are also subject to remediation.

The bradenhead testing program is compared with groundwater quality monitoring in La Plata County domestic water wells. As a result of BLM and COGCC testing of domestic water wells in the San Juan Basin of Colorado, 17 areas of critical concern were identified. These *Critical Areas* have exhibited anomalously **high concentrations of methane** entrained in groundwater **or** are of critical concern because of proximity to the **HD Mountain Area** or the Tiffany Enhanced Coal Bed Methane Recovery area. (Nitrogen injection ceased in the Tiffany ECBM Recovery area.) The gas signature including the identity of constituent percentages of components and possibly stable isotope ratios of carbon, deuterium, and carbon dioxide may indicate gas of shallow biologic generation, alteration of existing soil gas and possible gas well loss of internal integrity. The HD Mountain and Bondad/Sunnyside areas were specifically targeted in 1996 for domestic water well testing to determine the effectiveness of gas well remediation. Locations of continuing concern were identified where measurable bradenhead pressures and entrained methane in groundwater persisted. In 1998 the BLM and the COGCC combined efforts to retest areas not addressed in 1996. Water wells tested in 1998 were selected particularly in the proximity of remediated gas wells. Water wells with elevated baseline concentrations of methane and having methane stable carbon isotope ratios greater than -55 per mil (thereby indicating possible *thermogenic*

signatures and potential association with natural gas producing horizons) were targeted. Water wells with low methane concentrations, but in proximity to remediated gas wells, were also tested. The results of monitoring in calendar year 2000 indicated that methane contamination of water wells was decreasing, presumably in response to remedial actions of potentially defective well-bores. The findings continue to direct remediation efforts toward identifying potentially defective gas well-bores. Ongoing monitoring of groundwater is also conducted.

III. YEAR 2009 IGNACIO-BLANCO FIELD TEST RESULTS

During calendar year 2010, San Juan Field Office personnel witnessed 130 bradenhead tests. This represented roughly 9.8% of all active BLM jurisdictional gas wells and 20.9% of the tested gas wells. Of 1490 jurisdictional gas wells on the BLM data base, approximately 1332 are currently active. Six hundred and twenty two (622) bradenhead tests were conducted. Some plugged and abandoned wells which no longer enable casing pressure testing are monitored by buried soil vapor tubes. Approximately 79 wells have been re-completed from deeper zones to Fruitland CBM production. Of the latter, most wells produce Fruitland gas while retaining production capability in one or more conventional horizons. While most CBM gas wells were initially drilled to the Fruitland Formation, including CBM monitoring wells, four "slant" wells were drilled in an attempt to remediate outcrop seepage, and nineteen wells were drilled solely for mitigation of outcrop seepage. The BLM focused primarily on witnessing bradenhead tests in 2010 at well-bores not specifically observed in years past. A summary of bradenhead test pressure results in 2010 is shown in the tables below**.** Actual documented bradenhead **tests** in 2010 include 622 *active* BLM jurisdictional gas wells.

Approximately 82.2% (444 of 540 tested) *conventional* gas wells showed insignificant (2 psig or less) bradenhead pressure. (See Table #1.) Those with measured pressure between two and 25 psig numbered 118 or approximately 21.9% of the **tested** wells. *Conventional gas wells with initial test pressure greater than 25 psig numbered 9 or roughly 0.04%* of the total number of **tested** active conventional wells in the Ignacio-Blanco Field.

TABLE 1: CONVENTIONAL GAS WELLS: Critical/Non Critical Statistics

BRADENHEAD PSIG	INITIAL TEST	INITIAL TEST	% OF CONV (540)	%OF TOTAL ACTIVE WELLS (1332)
	Non-Critical Areas	Critical Areas		
BRADENHEAD N/T 21	incl.P&A, undrilled, and no bradenhead			
0 - 2.0 PSIG	375	73	82.2%	33.3%
>2.0 & 25 PSIG	73	15	16.3%	6.6%
> 25 PSIG	6	3	1.7%0	0.7%
540 ACTIVE WELLS	444-active tested)	87 active tested)	100%	40.6%

Table 2 shows data regarding *conventional wells recompleted as CBM wells*. Of *Conventional-wells-recompleted-as-CBM-producers* within *Critical areas***,** those with bradenhead pressures greater than 25# number merely 1. There were 0 *Conventional-wells-recompleted-as-CBM producers* having bradenhead pressure greater than 25 psig and located within *Non-critical designated areas*. *Conventional-wells-recompleted-as-CBM-producers* in critical areas tested with bradenhead pressure exceeding 2 psig but less than or equal to 25 psig account for 2 wells and in non critical areas numbered 7. Note that high bradenhead pressure in re-completed gas wells could represent an artifact of the original well bore condition prior to the recompletion process in the Fruitland coal zones. Therefore, aberrant bradenhead pressure might reflect pre-existing conditions, such as incomplete primary cement isolation. Lack of zonal isolation may provide a limited source of concern for the CBM recompletion process in old wells. No significant pressure (<2psig) was documented at 1 of the *re-completed conventional wells tested in critical areas and 40 in non critical areas (85% of 47 test records). Ten 10 wells did not offer test capability.* Low pressure (<25 psig) was shown at 50 of the 51(98%) *conventional-wells-recompleted-as-CBM-producers*. This compared to purely *conventiona*l (not recompleted to FC) well-bores which showed 532/540 =98.5% with initial bradenhead pressures less than 25# BHD pressure. Original CBM wells numbered 78/85=92% having less than 25# pressure.

TABLE 2: CONVENTIONAL WELLS RECOMPLETED AS CBM WELLS:

BRADENHEAD PRESSURE	INITIAL TEST	# CBM WELLS RECOMPLETED		TEST results @51 Of 79	% TOTAL OF ACTIVE WELLS
NO Results @28 wells	10 no record	47Non-Critical	4 Critical	Total 35%	**2%**
0.0 - 2.0 PSIG		40	1	52%	3%
>2 & 25 PSIG		7	2	11%	0.7%
> 25 PSIG		0	1	1%	0.08%
CONV RECL. CBM	51 tested	47	9	99%	3.8%

Table 3 shows data regarding CBM wells. Of *CBM-producers* within *Critical areas***,** those with bradenhead pressures greater than 25 psig number one. There were 6 *CBM producers* having bradenhead pressure greater than 25 psig and located within *Non-critical designated areas*. *CBM-producers* in critical areas tested with bradenhead pressure exceeding 2 psig but less than or equal to 25 psig account for 7 wells and in non critical areas numbered 12**.** No significant pressure (<2psig) was documented at 13 of the *CBM wells tested* in critical areas and 46 in non critical areas. Low pressure (<25 psig) was shown at 78 of 85 tested *CBM-producers*.

TABLE 3: CBM WELLS:

BRADENHEAD PSIG	INITIAL TEST	INITIAL TEST	% OF CBM (716)	%OF TOTAL ACTIVE WELLS (1332)
	Non-Critical Areas	Critical Areas		
BRADENHEAD N/T 629	incl.P&A, undrilled, and no bradenhead		88%	47%
0 - 2.0 PSIG	46	13	8%	4.4%
>2.0 & 25 PSIG	12	7	**3**%	1.4%
> 25 PSIG	6	1	1%	0.5%
77 Tested ACTIVE WELLS	(64-active tested)	(21-active tested)	**100**%	53%

In overall summary, of 85 CBM wells tested in 2010, 59 (69%) showed insignificant pressure of less than or equal to 2 psig. Those wells with low pressure (documented between two psig and 25 psig) numbered 19 (8%) of all wells tested. CBM Gas wells with greater than 25 psig initial bradenhead pressure numbered 7 of 85 wells tested (approximately 8% of all CBM wells and 1% of all BLM jurisdictional gas wells tested).

It is important to observe that bradenhead test pressures documented in this report reflect initial pressure after a minimum of 10-14 day's closure of the bradenhead valve. Most of the wells with recorded pressure are being actively mitigated the other 50 weeks of the year. When anticipated gas flows would be relatively insignificant, mitigation may take the form of venting small volumes of bradenhead gas to the atmosphere to prevent pressure accumulation in the aquifers. Other surface casings with significant flow are approved for connection to on-site equipment enabling a beneficial use application. A few wells with bradenhead gas character indicative of production gas have been connected to production lines.

Appendix XI includes a map showing BLM Jurisdictional gas wells encountered in 2010 which had initial bradenhead pressures exceeding the 25 psig threshold. These well locations are shown in spatial representation within the Colorado portion of the Northern San Juan Basin Ignacio Blanco Gas Field. Gas well locations are represented by dots sized relative to initial bradenhead pressure. Some aberrant pressures were addressed and remediated/mitigated by 2010 year end. (It should be noted that the recordation errors documenting the bradenhead valves as the intermediate valve and vice versa may on occasion have indicated high initial bradenhead pressures that were erroneous.)

IV. YEAR 2010 BRADENHEAD TEST RESULTS COMPARED TO RESULTS FROM 1992-2009

A comparison of previous annual bradenhead findings (reports 1991-2009) with the current year (2010) data reveals a reduction in well-bores exhibiting pressure greater than 25psig within the surface casing. The overall number of gas wells exhibiting high bradenhead pressure has declined from 97 wells in 1992

to 17 wells in 2010 (Table 4). On occasion individual wells do show signs of increasing pressure. Gas analyses may indicate a possible source, whether a lack of internal well-bore integrity or inadequate annular isolation. Those gas wells showing surface casing pressure anomalies are tested and inspected for possible failure of well bore integrity. Persistent testing and monitoring will continue to be critical in managing the production of the natural gas resource

Table 4 (following) gives a tabular comparison of prior test results with Year 2010 bradenhead testing. Chart "A" offers a graphic comparison of data between years 1992 and 2010. Conventional gas wells with bradenhead pressure in excess of 25 psig decreased from 84 wells in 1992, to 9 wells in 2009. The aggregate number of gas wells, conventional (including conventional wells recompleted as CBM producers) and CBM wells with bradenhead pressures greater than 25 psig declined from 138 wells in 1992, to 17 wells in 2010. See Chart "B".

TABLE 4 COMPARISON OF 1992-2009 BRADENHEAD TEST STATISTICS

YEAR	92	93	94	95	96	97	98	99	00	01	02	03	04	05	06	07	08	09	10	11
no tst																	0	3	0	
CONV WELLS 0 TO 2#	338	343	326	405	406	413	381	354	414	395	384	422	441	423	452	443	455	432	444	
CONV WELLS 0 to25 #	556	490	497	503	513	526	479	430	499	483	475	464	475	514	512	530	535	525	532	
CONV WELLS >2 &<25 #	218	147	171	95	107	113	98	83	85	88	91	88	39	91	60	87	80	93	88	
CONV WELLS > 25 #	84	80	59	60	47	43	32	27	28	31	18	18	15	25	13	12	18	16	9	
CONV TESTS	640	570	556	563	562	569	511	465	527	541	493	557	517	540	523	542	553	537	540	
no tst																	571	46	629	
CBM WELLS >0 &<= 2 #	293	382	373	394	408	385	266	377	190	491	65	508	x	514	101	525	65	447	59	
CBM WELLS 0 - 25 #	347	440	448	440	442	430	310	412	217	543	74	96	x	564	115	600	76	587	78	
CBM WELLS >2 & 25#	54	58	75	46	34	45	44	32	27	52	9	73	x	50	14	75	11	97	19	
CBM WELLS WITH > 25#	13	15	11	17	13	10	13	11	10	17	7	17	x	17	3	13	1	23	7	
CBM TESTS	360	455	459	457	455	440	323	420	227	560	81	622	615	581	118	613	77	610	85	
no tst																	45	8	28	
Conv Recomp to FC 0-2									48	61	27	60	34	52	35	60	30	55	41	
Conv Recom to FC 0-25									60	70	29	73	40	67	54	75	36	70	50	
Conv Recom to FC 2-25#									12	7	2	13	6	15	7	15	6	15	1	
Conv Recom to FC >25#									6	3	2	3	1	4	2	0	0	3	1	

77 Conv Recom to FC									66	73 tested	31	76	77	77	79	81	81	73	79	
no tst																	616	57		
TOTAL 0 # TO 2 #	631	725	699	799	814	798	647	731	652	886	449	990	475	937	553	928	550	934	544	
TOTAL 0 # TO 25 #	903	930	945	943	955	956	789	842	776	1026	424	633	520	1078	627	1193	647	1085	660	
TOTAL >2 #& 25 #	272	205	246	144	141	158	142	115	124	93	100	174	45	141	74	165	97	205	116	
TOTAL WELLS > 25#	97	95	70	77	60	53	45	38	44	48	25	38	16	63	18	25	19	42	17	
TL WELLS TESTED	1000	1025	1015	1027	1009	1054	834	884	820	1074	574	1126	536	1121	643	1217	1282	1238	1332	

The numbers of gas wells with insignificant bradenhead pressure (0-2 psig) was 544 in 2010. (Slight number discrepancies may be attributable to query inconsistencies and # Fms vs #wells.)

Reviewing gas wells in designated critical areas, where significant entrained methane in groundwater was documented by earlier studies, **Table 5** gives an insight into past conditions and current comparisons. Statistics can be misleading, though, as critical areas have increased in number and gas well numbers are in a state of flux. Nevertheless, in designated critical areas overall, 5 gas wells indicated pressures above 25 psig in 2010. Approximately 20% percent (12) of the **conventional** gas wells in critical areas had in excess of 25 psig initial bradenhead pressures in 1994. The expanded designated critical areas have increased, nevertheless, (3 wells or 0.05%) of the conventional gas wells tested in critical areas exceeded 25 psig in 2010.

TABLE 5: 1994-2010 CRITICAL AREA BRADENHEAD PSIG at BLM JURISDICTIONAL WELLS

WELL TYPE / CATEGORY	1994	1995	1996	1997	1998	1999	2000	2001	2003	2004	2005	2006	2007	2008	2009	2010	2011
CONV wells with 0>2 BHP	22	52	57	65	56	47	67	71	64	68	63	66	66	69	67	69	
CONV wells with >2# & < 25#	26	16	31	17	16	14	17	10	13	16	21	14	19	14	19	15	
CONV wells with BHP>25#	12	14	13	11	10	10	10	7	6	2	1	3	0	5	1	3	
CONVENTIONAL not tested				2	7	23	0	9	8	22	2	4	6	0	3	0	
Total conventional wells - crit areas	60	82	101	95	89	94	94	97	83	86	86	87	91	88	90	89	
CBM wells with >0 &<2 psig	53	83	112	101	93	98	33	118	25	x	118	17	124	15	118	13	
CBM wells with >2 &< 25 psig		17	7	15	19	7	7	8	2	x	17	3	20	0	22	7	
CBM wells with BHP>25 psig	1	5	2	3	5	4	1	6	2	x	2	0	3	0	3	1	
CBM wells no test (56 tested)				3	0	25	93	5	108	568	49	48	1	132	46		
Total CBM wells - critical areas	54	105	121	122	117	134	134	137	137	145	150	146	148	153	151	152	
RECOMPL >0 & <2 #				(11)	1	4	3	6	3	2	4	4	6	2	6	1	
RECOMPL wells >2 & <25#				(7)	4	4	4	2	2	2	3	1	2	0	2	2	
RECOMPLETED >25 psig				(3)	1	0	1	1	1	1	1	0	0	0	1	1	

Tl RECOMPLETED wells in critl areas not tested				(2)	1	0	0	0	3	5	1	6	3	9	2		
TL RECOMPL wells in crit areas				(23)	7	8	8	9	9	5	10	11	11	11	11	11	
TL wells, critical. areas >0 <2#	75	135	169	177	150	149	103	189	89	70	181	87	196	86	191	69	
Tl wells,crit areas >2 # & < 25#	26	33	38	39	39	25	28	18	15	18	38	18	41	14	43	15	
Tl wells in crit areas >25 #	13	19	15	17	16	14	12	13	8	3	3	3	6	5	5	3	
Total gas wells not tested				7	7	48	93	(45)	118	0	158	58	10	141	57		
Tl Jurisd. wells in critical areas	114	187	222	240	212	236	236	220	230	236	252	260	249	246	252	247	

NOTE: The Tiffany area was added to the 17 designated critical areas in 1996 totaling 18 Designated Critical Areas. (Thirteen areas had been designated in 1993. A total of Seventeen areas were defined in 1994-95.)

By comparison, 12 gas wells outside of the designated critical areas **(Table 7)** showed pressures in excess of 25 psig in 2010, as opposed to 61 wells in 1994.

TABLE 6: BRADENHEAD PSIG in AREAS OUTSIDE of DESIGNATED CRITICAL AREAS.

WELL TYPE/CATEGORY	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
Conv wells with bhd pressure <2 #	281	317	345	338	333	260	347	342	355	320	373	360	386	377	386	365	375	
Conv wells with bhd pressure 2- 25#	147	83	74	88	83	53	68	78	69	78	23	70	44	56	66	74	73	
Conv wells with bhd pressure > 25#	49	38	34	28	22	15	18	24	13	12	13	24	10	12	13	15	6	
Conventional gas wells not tested			8	14	31	127	29	9	-	33	22	2	15	14	0	0	0	
TL Conventional wells non critical areas tstd	477	438	453	468	469	461	462	453	437	443	463	454	455	459	465	450	451	
CBM wells with bhd pressure <2 psig	316	320	296	284	172	279	157	373	392	40	x	396	84	401	50	372	46	
CBM wells with bhd pressure 2- 25 psig	77	32	27	30	26	25	20	44	54	7	x	33	11	55	11	75	12	
CBM wells with bhd pressure >25 psig	12	13	11	7	7	7	9	11	10	5	x	15	3	10	1	20	6	
CBM wells not tested			5	16	3	133	258	36	9	413	x	49	398	21	439	46	629	
TOTAL CBM wells-non critical areas tested	405	365	339	337	208	444	444	464	465	465	479	498	492	487	501	467	64	
Rec conv wells with bhd press <2 #			4	7	24	37	45	55	54	24	2	48	31	54	28	49	40	
Rec conv wells with bhd press 2- 25#			2	2	4	12	8	2	11	0	2	12	4	13	6	13	7	
Tl Jurisl Recom conv NC bhd >25 psig			2	1	1	2	5	6	2	1	1	2	2	0	0	2	0	
Tl Juris Recomp conv wells NC areas no test			0	0	8	0	2	0	0	42	36	6	31	5	36	8	24	
Tl juris Recomp conv wells NC areas tstd			8	10	37	51	60	63	67	67	67	67	68	72	70	72	71	
Tl Juris wells in NC areas bhd press <2 #	597	637	645	629	529	582	549	715	801	360	405	756	501	832	464	786	461	
Juris wells in NC areas, bhd press 2- 25 #	224	115	103	120	113	90	96	119	134	85	27	115	59	124	83	162	92	
Tl Juris wells, NC areas, bhd press >25#	61	51	47	36	30	24	32	35	25	17	13	41	15	22	14	37	12	

TI Juris wells in NC areas not tested	0	0	13	30	42	260	289	(45)	9	488	18	?	462	40	475	54	500	
TI Juris wells in NC-areas incl non tstd	882	803	808	815	714	956	966	914	969	908	942	972	1015	1018	1036	1035	1086	

V. BEYOND BRADENHEAD TESTING - REMEDIAL ACTION

A BLM representative is normally scheduled to be on-site when casing integrity testing, wellhead seal testing/repair, or remedial cementing is accomplished to insure compliance with prescribed Conditions of Approval. Mitigation efforts often incorporate bradenhead venting. If venting actions prove ineffective, more aggressive remedial efforts are often required. Decreases observed in bradenhead pressure and flow character appear attributable to successful remediation. Mechanical remedial action was **approved** at 12 wells with work-over action **completed** at 5 gas well under BLM jurisdiction in 2010. When wellbore "work-overs" are authorized, wellbore annuli are often remedial cemented /or wellhead seals replaced. Two wellbores were plugged in 2010. Bradenhead venting to the atmosphere was authorized at 11 wells in 2010. **Appendix B** lists remediation efforts approved in 2010; efforts completed, and action implemented in prior years. **Appendix C** lists gas-well mitigation efforts approved during 2009.

Appendix D lists BLM jurisdictional gas wells in alphabetical order of well name showing historical initial bradenhead test pressure at individual gas wells since 1992. At wellheads authorized for bradenhead venting, test results were documented following a minimum 14-day pressure stabilization period during which the bradenhead valve was closed. Therefore, measured pressures/flows at the surface casing reflect a shut-in maximum. Such pressures and flows at vented wells reduce to negligible amounts during the remainder of the year when the bradenhead valve is left open.

2011 PROPOSED BRADENHEAD TESTING

Ignacio-Blanco Field BLM jurisdictional conventional, jurisdictional CBM gas wells and conventional gas wells re-completed to the Fruitland Formation are to be tested in 2011 (including all active, temporarily abandoned and shut-in wells). The BLM expects to witness up to 180 bradenhead tests basin-wide in 2011.

REFERENCES

1. The Bureau of Land Management, "1993 Bradenhead Testing Program Overview and Test Results," 1994, BLM-SJRA.

2. The Bureau of Land Management, "Dissolved Methane Concentrations in Groundwater, La Plata and Archuleta Counties, Colorado," March 1994, BLM-SJRA

3. The Bureau of Land Management, "Final Report - 1994 Groundwater Monitoring, San Juan Basin, La Plata County, Colorado Comprehensive Infill Testing," March 20, 1995, BLM-SJRA.

4. The Bureau of Land Management, "1994 Bradenhead Testing Program, Overview and Test Results", March 20, 1995, BLM-SJRA

5. The Bureau of Land Management, "1995 Bradenhead Testing with Prior Years Test Results", March 15, 1996, BLM-SJRA

6. The Bureau of Land Management, "1996 Bradenhead Testing with Review of Prior Years Test Results," March 15, 1997, Revised October 30, 1997; BLM-SJRA

7. The Bureau of Land Management, "1997 Bradenhead Testing and Comparison with Prior Data," June 15, 1998, BLM-SJRA

8. The Bureau of Land Management, "1998 Bradenhead Testing and Comparison with Prior Data," March 15, 2000, BLM-SJRA

9. The Bureau of Land Management, "1999 Bradenhead Testing and Comparison with Prior Data," August, 2001, BLM-SJRA

10. The Bureau of Land Management, "2000 Bradenhead Testing and Comparison with Prior Data," August, 2001, BLM-SJRA

11. The Bureau of Land Management, "2001 Bradenhead Testing and Comparison with Prior Data," March 2003, BLM-SJRA

12. The Bureau of Land Management, "2002 Bradenhead Testing and Comparison with Prior Data," August 2003, BLM-SJRA

13. The Bureau of Land Management, "2003 Bradenhead Testing and Comparison with Prior Data," January 2005, BLM-SJRA

14. The Bureau of Land Management, "2004 Bradenhead Testing and Comparison with Prior Data," March 2005, BLM-SJRA

15. The Bureau of Land Management, "2005 Bradenhead Testing and Comparison with Prior Data," May 8, 2007, BLM-SJRA

16. The Bureau of Land Management, "2006 Bradenhead Testing and Comparison with Prior Data," May 2007, BLM-SJRA

17. The Bureau of Land Management, "2007 Bradenhead Testing and Comparison with Prior Data," May 2008, BLM-SJRA

18. The Bureau of Land Management, "2008 Bradenhead Testing and Comparison with Prior Data," May 2009, BLM-SJRA18.

19. The Bureau of Land Management, "2009 Bradenhead Testing and Comparison with Prior Data," May 2010, BLM-SJRA

BRIEF of BLM BRADENHEAD and GROUNDWATER REPORTS

The "Notice to Lessees (NTL) MDO-91-1" issued by the Bureau of Land Management (BLM) in July 1991, required annual bradenhead testing of all BLM jurisdictional gas wells located within the Colorado portion of the Ignacio-Blanco Field. NTL MDO-91-1 Changes 1 & 2 have altered the frequency of testing to annual for conventional wells and semiannual for CBM wells. Pressure thresholds requiring gas analyses have been raised to five psig in designated critical areas and 25 psig in non-designated areas. The Colorado Oil and Gas Conservation Commission issued "Rule 10 of Order 112-85" also requiring annual bradenhead testing of all gas wells under State of Colorado Jurisdiction in the Ignacio-Blanco Field of Colorado. Since 1991, bradenhead testing has been an integral part of BLM and COGCC efforts to remediate gas wells which have exhibited excessive pressures indicating potential for ground water contamination and/or natural gas resource loss.

Earlier BLM reports have presented the following results:

Bradenhead Testing and Groundwater Protection Program Overview and 1992 Results
This report discussed groundwater protection and the results of 1992 testing. In summary, 37 percent of jurisdictional gas wells tested showed bradenhead pressures exceeding 0 psig, and 10 percent had pressures greater than 25 psig.

Dissolved Methane Concentrations in Groundwater, La Plata and Archuleta Counties, Colorado
More than 200 domestic water wells within the Ignacio-Blanco Field were tested by the BLM during 1993. Relatively high concentrations of methane gas were discovered in 13 geographic areas of La Plata County. Within these 13 areas, gas wells with measurable bradenhead pressure received high priority as remediation candidates.

1993 Bradenhead Testing Program Overview and Test Results
Bradenhead test results for calendar year 1993 were presented. Gas production related potentials for shallow aquifer contamination were discussed. In summary, 29 percent of jurisdictional gas wells had pressures exceeding 0 psig, and 9 percent exhibited pressures greater than 25 psig.

Final Report - 1994 Groundwater Monitoring, San Juan Basin, La Plata County, Colorado Comprehensive Infill Testing
This cooperative report released by the BLM and the COGCC, produced water quality measurements from 383 domestic water well sites in La Plata County, supplementing the 1993 BLM water study of 200 wells. A groundwater quality baseline was established. Redefining and expanding the 13 areas depicted in the 1993 study, a total of 17 areas with relatively high concentrations of entrained methane-in-water were delineated by diminishing methane concentrations and apparent isotopic transitional zones. Data regarding wells coincident with those tested in the 1994 BLM/COGCC testing was incorporated from the 1990 USGS study of water wells in the Animas River Valley, and from data listed in the Ignacio-Blanco Groundwater Task Force study of 1991. The 17 areas were further defined by carbon isotopic analyses that suggested biogenic or thermogenic origins of the entrained methane.

1994 Bradenhead Testing Program Overview and Testing Results
This report noted results of the 1994 bradenhead testing program, including statistics for the Ignacio-Blanco Field and the 17 Critical Areas. A discussion presented results of remedial actions. In summary, 31 percent of the gas wells tested had greater than 0 psig bradenhead

pressure, while those with greater than 25 psig bradenhead pressure accounted for 7 percent of jurisdictional gas wells.

1995 Bradenhead Testing and Prior Testing Review

This report summarized the test results of the 1995 bradenhead testing program and discussed areas targeted for remediation, and the success of remediation to date. In summary, 21 percent (219) of the gas wells tested had greater than 2.0 psig bradenhead pressure, while those with greater than 25 psig bradenhead pressure accounted for 6.8 percent of Jurisdictional gas wells.

1996 Bradenhead Testing and Prior Testing Review

This report summarized the test results of the 1996 bradenhead testing program and discussed remediation methods employed. Gas wells with bradenhead pressure in excess of 2 psig accounted for 140 gas wells (13.8 percent) of all BLM jurisdictional wells in the Ignacio-Blanco Field. Coal-bed methane (CBM) and conventional gas wells with bradenhead pressure of greater than 25 psig numbered 58 (5.5 percent) of the BLM jurisdictional Ignacio-Blanco wells.

1997 Bradenhead Testing and Comparison with Prior Data

This report summarized the test results of 1997 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Gas wells with measured bradenhead pressures between two and twenty-five psig initial pressure numbered 159 wells or 15.1 percent of all BLM jurisdictional gas wells. Coal Bed Methane and conventional gas wells with greater than twenty-five psig initial bradenhead test pressure numbered 53 and accounted for 5.0 percent of all BLM jurisdictional I-B gas wells. Eight hundred and four gas wells, or 76.3% exhibited bradenhead pressure of two psig or less.

1998 Bradenhead Testing and Comparison with Prior Data

This report summarized the test results of 1998 jurisdictional gas well monitoring in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with greater than twenty-five psig initial bradenhead test pressure numbered 45 (5.2 percent) of all tested BLM jurisdictional I-B gas wells. Gas wells with measured bradenhead pressures between two and twenty-five psig initial pressure numbered 150 wells, or 17.3 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 672, or 77.5 percent of all wells tested in 1998.

1999 Bradenhead Testing and Comparison with Prior Data

This report summarizes the test results of 1999 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 38, accounting for 4 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with measured bradenhead pressures between 2-25psig initial pressure numbered 115 wells, or 13 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 731, or 83 percent of all wells tested in 1999.

2000 Bradenhead Testing and Comparison with Prior Data

This report summarizes the test results of 2000 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig bradenhead test pressure numbered 44, accounting for 5 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with measured bradenhead pressures between 2-25psig initial pressure numbered 124 wells, or 15 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 652, or 80 percent of all wells tested in 2000.

2001 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2001 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 48, accounting for 4 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 140 wells, or 13 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 886, or 79 percent of all wells tested in 2001.

2002 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2002 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 27, accounting for 5 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 102 wells, or 18 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 476, or 83 percent of all wells tested in 2002.

2003 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2003 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 16, accounting for 2.5 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25# initial pressure consisted of 88 wells, or 15 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 475, or 78 percent of all wells tested in 2003.

2004 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2004 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 16, accounting for 3 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 45 wells, or 8 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 475, or 89 percent of all wells tested in 2004.

2005 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2005 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 41, accounting for 4 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 156 wells, or 12 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 989 or 77percent of all wells tested in 2005.

2006 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2006 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 18, accounting for 3 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 79 wells, or 12 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 588 or 92 percent of all wells tested in 2006.

2007 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2007 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 25, accounting for 3 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 165 wells, or 14 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 1027 or 85 percent of all wells tested in 2007.

2008 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2008 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 19, accounting for 2.9 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 97 wells, or 14.5 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 550 or 82.6 percent of all wells tested in 2008.

2009 Bradenhead Testing and Comparison with Prior Data. This report summarizes the test results of 2009 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane and conventional gas wells with >25psig initial bradenhead test pressure numbered 42, accounting for 3 percent of all tested BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 205 wells, or 17 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 934 or 76 percent of wells.

2010 Bradenhead Testing and Comparison with Prior Data. This current report summarized the test results of 2010 bradenhead monitoring at jurisdictional gas wells in the Ignacio-Blanco (I-B) field. Coal bed methane (CBM) and conventional gas wells with >25psig initial bradenhead test pressure numbered 17, accounting for 2.5 percent of all **tested** BLM jurisdictional I-B gas wells. Gas wells with bradenhead pressures between 2-25psig initial pressure numbered 116 **tested** wells, or 17 percent of tested BLM jurisdictional gas wells. Gas wells under BLM jurisdiction that exhibited bradenhead pressure of two psig or less numbered 80 percent of **tested** well.

IX. APPENDIX: A1

Gas Wells Approved for Workover Action in 2010

2010Gas Wells Approved for Remediation Workover Action

WellName	*Well#*	*API*	*S*	*T*	*R*	*Approval*	*Workover?*	*Cement?*	*Seal*	*WO Comment*
BONDAD 34-10	2-35	05067056110	35	34.0	10	02/24/2010				Test seals and pack or R/R by May 15, 2010
PARGIN	36-1	05067080560	36	33.0	7	03/25/2010				Tested old squeeze holes @ 1050, pumped cmt.
SO UTE	BE-1	05067067030	23	34.0	7	06/24/2010				Test seals & cement per 3/3/8 sndry.
SOUTHERN UTE	22-6	05067094180	22	33.0	11	04/08/2010				Plan to Perf and Squeeze above 800'
SUNICAL	6-D	05067053840	21	33.0	9	01/04/2010				Tried to sqs at 825',375' Minimal cmt. Taken. BHD and Int no flow.

APPENDIX: A2

Gas Wells with Workover Action Completed During 2010

2010: Gas Wells with Remedial Action Completed this Year

WellName	*Number*	*API*	*S*	*T*	*R*	*Completed*	*Workover?*	*Cement? Seal?*	*WOComment*
BONDAD 34-10	2-35	05067056 11	35	34.0	10	05/13/2010			Test seals and pack or R/R by May 15, 2010
INDIAN CREEK SU	13-3	05067089 74	13	134.0	10	05/17/2010			Squeese attempt approved @ 700' 1/14/8 ;5/28/8 720' 120sx
PARGIN	36-1	05067080 56	36	33.0	7	04/29/2010			Tested old squeeze holes @ 1050, pumped cmt.
PARGIN	36-1	05067080 56	36	33.0	7	03/24/2010			repair by 07/10/2004; APPR by Mark Weems COGCC, Report recd.
SUNICAL	6-D	05067053 84	21	33.0	9	07/22/2010			Tried to sqs at 825',375' Minimal cmt. Taken. BHD and Int no flow.

APPENDIX: A3

Two Gas Wells Plugged and Abandoned in 2010

APPENDIX: B1

Conventional Gas Well Venting Mitigation Approved during 2010

2010: Conventional Gas Wells Approved to Vent Bradenhead

WellName	*WellNumber*	*hAPINumber*	*Section*	*Township*	*Range*	*DateVentApproval*	*VentComment*
BONDAD 33-10	12A	0506708054	12	33.0	10	12/10/2010	2 year vent
CARR	1M	0506706443	20	33.0	9	03/17/2010	Approved to vent 3 years, small flow, no communication
IGNACIO	2-16	0506709269	16	33.0	7	08/05/2010	Indeterminate gas- to vpr in 1 sec
IGNACIO	2-16A	0506709316	16	33.0	7	08/05/2010	Indeterminate gas. To vpr in 1 sec.
S UTE WDW 33-10	1-4	0506707335	1	33.0	10	09/23/2010	Watch as Casing pressure is increasing
SO UTE 32-07	18-2	0506705058	18	32.0	7	01/05/2010	Check seals. If Int/Surf do not communicate, then may vent 1 year.
SO UTE 32-10	14-2	0506706386	14	32.0	10	09/22/2010	VENTING APPR 2 YEARS
UTE	6	0506705042	16	32.0	11	08/30/2010	1 year vent approved. Integrity verified.
UTE "B"	1	0506705587	13	33.0	10	05/28/2010	2 year vent approved

APPENDIX: B2

Fruitland CBM Gas Well Venting Approved during 2009

2010:CBM Wells Approved to Vent Bradenhead to Atmosphere

WellName	WellNo.	API	Section	Township	Range	Approval	Comments
INDIAN CREEK SU	13-3	05067089 74	13	134.0	10	07/29/201 0	Gas test at #15 appears to be shallo wet gas. Re-eval in 2011
SO UTE 32-10	4-2	05067071 11	4	32.0	10	02/24/201 0	May vent if gas analysis shows non-prod gas after ck seals.

APPENDIX: B3

Conventional-Recompleted to Fruitland CBM Gas Well Venting Approved during 2010

2010: Conventional Wells Recompleted to CBM: Approved toVent

WellName	*WellNo.*	*API*	*Section*	*Township*	*Range*	*Approval*	*VentComment*

APPENDIX: C1
Conventional Gas Wells Not Tested This Year

2010: Conventional Jurisdictional Gas Wells Not Tested this Year

Operator	*WellName*	*WellNo.*	*API*	*LeaseNumber*	*Section*	*Township*	*Range*	*WellStatus*

APPENDIX: C2

CBM Gas Wells Not Tested This Year

(629 wells- too many to list)

APPENDIX: C3

Conventional Wells Re-completed to CBM Not Tested This Year

32 WELLs

APPENDIX: D

HISTORIC BRADENHEAD PRESSURES 1992-2010

Note: 9999.9 indicates that no bradenhead exists.
9090.9 indicates that a bradenhead exists, but was not tested

(**This is a list of 1332 wells and is available upon request!**)

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
ANIMAS 3-11	#2	05067055	11	33.0	10		0.1		0.1		0.0		46.0		39.0	9.0	0.0	46.0	145.0	9,090.9	25.0	54.0	13.0		
ANIMAS 3-11	1	05067070	11	33.0	10	2.0	0.1		0.1		0.1		0.0	0.0	0.0	0.1	0.1	86.0	0.5		0.0	0.0	0.0		
ARCO UTE	1	05067079	6	32.0	7		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	10	05067062	23	33.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	10	05067062	23	33.0	11	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	14	05067063	6	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	14	05067063	6	33.0	10	0.0	0.0	0.0	90,909.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	16	05067063	14	33.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
ARGENTA UTE	4	05067061	6	33.0	10	1.0	0.0	0.0	10.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ARGENTA UTE	4	05067061	6	33.0	10	1.0	0.0	0.0	10.0	0.0	2.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ARGENTA UTE	5	05067061	6	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.4	58.0	0.0	10.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	5.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
ARGENTA UTE	5	05067061	6	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.4	60.5	0.0	10.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	5.0	
ARGENTA UTE	7	05067061	6	33.0	10	9.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	2.0	0.0		0.0	0.0	0.0	0.0	13.0	20.0	
ARGENTA UTE	8	05067061	14	33.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
ARGENTA UTE	9	05067062	13	33.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
ARGENTA	1	05067061	33	34.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
BAYFLD FED	1	05067071	17	34.0	7		0.0		0.0		0.0		0.5		0.1		0.1	0.0	0.1	0.0	0.1	0.0	0.0	
BEN UTE	1A	05067079	32	33.0	9	0.1	0.0	0.0	0.0	1.0	0.0	0.0	0.1	1.0	0.0	0.1	0.09	0.0	0.0	0.0				
BEN UTE	1-E	05067080	32	33.0	9	0.1	0.0	0.5	0.1	0.0	0.0	0.0	0.1	0.5	0.1	0.5	0.5	9,090.0	0.0					
BEN UTE	1-E	05067080	32	33.0	9	0.1	0.0	0.5	0.1	0.0	0.0	0.0	0.1	0.5	0.1	0.5	120.0	9,090.0	0.0					
BEN-UTE	1	05067060	32	33.0	9	116.0	37.0	200.0	0.0	259.0	163.	250.0	157.0	221.0	82.0	0.0	9,999.9	9,999.0	9,999.9	9,090.9	6.0	9.0	4.0	0.0
BEN-UTE	1	05067060	32	33.0	9	116.0	37.0	200.0	0.0	259.0	163.	250.0	221.0	221.0	82.0	0.0	9,999.9	9,999.0	9,999.9	9,090.9	6.0	9.0	4.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BEUTEN GU	A-	05067068	29	33.0	7		0.1		0.0		0.1		0.5		0.0		0.1	0.5	0.1	0.1	0.0	0.0	0.0	
BLACK	1	05067061	8	33.0	10	5.0	5.0	6.0	7.0	0.5	0.0	0.0	0.1	0.0	0.1	0.0	0.0	61.0	18.0	1.0	0.1	7.0	0.0	
BLACK	2	05067061	8	33.0	10	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	11.0	0.2	0.1	0.1	59.0	70.0	
BLACK RIDGE	17-	05067076	17	33.0	10		0.0		0.0	0.1	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
BLACK RIDGE	8-2	05067077	8	33.0	10		0.0		0.0	0.0	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
BLACK RIDGE	17-	05067077	17	33.0	10		0.0		0.0	0.0	0.0		0.0	3.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	
BLOCK 1	1-	05067050	19	32.0	7	15.0	16.0	16.0	14.0	16.0	16.0	18.0	20.0	8.0	22.0	25.0		31.0	8.0	33.0	32.0	11.0	35.0	0.0
BLOCK 10	10-	05067062	32	33.0	8	0.1	0.1	0.2	0.0	0.1	0.5	0.1	1.0	1.0	1.0	0.0	0.0	0.5	0.2	0.1	0.1	0.0	0.0	8.0
BLOCK 10	11-	05067062	32	33.0	8	0.1	0.2	0.5	1.0	0.0	0.0		2.0	2.0	2.0	0.1	0.0	0.5	0.2	1.0	2.0	0.0	0.0	
BLOCK 10	11-	05067062	32	33.0	8	0.1	0.2	0.5	1.0	0.0	0.0	0.0	2.0	2.0	2.0	0.1	0.0	0.5	0.2	1.0	2.0	0.0	0.0	
BLOCK 10	12-	05067063	31	33.0	8	0.1	0.0	0.0	0.5	0.3	0.5	0.5	0.0	0.0	1.0	0.1	0.0	1.0	0.1	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BLOCK 10	1-	05067053	29	33.0	8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.1	0.0	0.0	0.0
BLOCK 10	2-	05067052	30	33.0	8	0.1	0.2	0.2	0.5	1.0	0.1	0.5	0.5	1.0	0.2	0.2		0.1	0.1	0.1	0.0	0.0	0.0	
BLOCK 10	3-	05067052	31	33.0	8	0.1	0.1	0.0	0.0	0.0	0.1		0.0	0.0	0.3	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	
BLOCK 10	3-	05067052	31	33.0	8	0.1	0.1	0.0	0.0	0.0	0.1	0.5	0.0	0.0	0.3	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	
BLOCK 10	4-	05067052	31	33.0	8	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.1	0.1	0.0	0.0	
BLOCK 10	5-	05067052	32	33.0	8	0.2	0.1	0.1	1.0	0.5		0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.0	
BLOCK 10	6-	05067057	32	33.0	8	8.0	10.0	10.0	16.0	17.0	17.0	15.0	16.0	13.0	7.0	8.0	6.0	7.0	6.0	0.0	0.1	0.0	0.0	
BLOCK 10	8-	05067062	31	33.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	
BLOCK 10	9-	05067062	31	33.0	8	0.0	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	
BLOCK 11	1-1	05067051	1	32.0	9	10.0	14.0	14.0	0.1	0.2	0.5	0.0	0.0	0.5	0.0	0.1		0.0	0.1	0.0	0.0	0.0	0.0	
BLOCK 11	2-	05067051	12	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BLOCK 11	3-	05067058	12	32.0	9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
BLOCK 11	4-	05067063	12	32.0	9	0.1	2.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 11	5-	05067063	12	32.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	
BLOCK 12	1-	05067050	16	32.0	9	0.0	0.2	0.1	0.1	0.5	0.0	0.0	0.5	1.0	0.2	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	
BLOCK 12	2-	05067050	16	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 13	1-8	05067051	8	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 13	2-8	05067051	8	32.0	9	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 13	3-	05067050	17	32.0	9	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	
BLOCK 13	4-	05067050	17	32.0	9	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 13	5-	05067050	18	32.0	9	0.0	0.0	0.1	0.1	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 15	1-	05067050	16	32.0	9	0.1	0.1	0.1	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
BLOCK 15	2-	05067050	16	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
BLOCK 16	1-	05067050	13	32.0	9	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1		0.1	0.1	0.1	0.1	0.0	0.0		
BLOCK 16	2-	05067050	13	32.0	9	0.1	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0		
BLOCK 16	3-	05067063	13	32.0	9	0.0	0.1	0.1	0.0	0.1	0.5	0.5	0.0	1.0	0.2	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	
BLOCK 17	1-	05067050	20	32.0	11	0.0	44.0	26.0	20.0	18.0	20.0	38.0	36.0	26.0	42.0	45.0	48.0	71.0	99.0	50.0	54.0	47.0	48.0		
BLOCK 17	2-	05067057	19	32.0	11	0.2	0.1	0.0	7.0	14.0	4.0	248.0	0.5	0.0	82.0	80.0	77.0	79.0	42.0	81.0	80.0	82.0	85.0		
BLOCK 17	2-	05067057	19	32.0	11	0.2	0.1	0.0	7.0	14.0	303.	248.0	0.5	0.0	82.0	80.0	77.0	79.0	42.0	81.0	80.0	82.0	85.0		
BLOCK 3	1-	05067050	17	32.0	8	2.0	2.0	2.0	3.0	3.0	2.0	2.0	4.0	3.0	3.0	5.0		5.0	4.0	5.0	6.0	5.0	0.0		
BLOCK 3	2-	05067050	17	32.0	8	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.0	0.0	0.2	0.0		0.1	0.1	0.1	0.1	0.0	0.0		
BLOCK 3	3-	05067057	18	32.0	8	0.1	0.0	0.0	0.5	0.2	0.1	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		
BLOCK 3	4-	05067050	18	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BLOCK 3	5-	05067050	19	32.0	8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	2.0	
BLOCK 4	1-	05067050	24	32.0	8	0.1	0.1	0.0	0.5	0.1	0.1	0.5	1.0	1.0	1.0	1.0		0.8	0.1	0.1	0.1	0.0	0.0	0.0
BLOCK 5	1-9	05067051	9	32.0	10	2.0	3.0	0.5	0.5	2.0	2.0	4.0	4.0	3.0	3.0	3.0	3.0	3.0	2.0	2.0	3.0	0.0	0.0	
BLOCK 5	2-4	05067051	4	32.0	10	3.0	2.0	2.0	0.5	2.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	2.0	2.0	2.0	4.0	0.0	3.0	
BLOCK 5	3-	05067057	32	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.0	0.8	0.0	0.1	0.1	0.0	0.0	0.0	
BLOCK 5	4-	05067055	32	33.0	10	0.0	0.1	0.1	0.1	1.0	2.0	2.0	2.0	0.0	2.0	1.5	0.8	0.5	0.0	0.0	0.0	0.0	0.0	9.0
BLOCK 5	5-	05067055	31	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 6	1-	05067052	32	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	27.0	52.0	70.0	62.0	62.0	37.0	45.0	
BLOCK 6	2-	05067052	29	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.0	2.0	0.5	0.1	2.0	0.1	5.0	3.0	3.0	4.0	
BLOCK 6	3-5	05067051	5	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.5	1.0	0.0	0.0	
BLOCK 6	4-5	05067051	5	32.0	9	0.0	0.0	0.0	0.0		0.0	0.0	0.0	1.0	0.0	0.1	0.1	0.1	0.1	0.1	1.0	1.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BLOCK 6	5-6	05067051	6	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BLOCK 6	6-5	05067065	5	32.0	9	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.5	0.0	0.0	0.0	
BLOCK 6	7-5	05067065	5	32.0	9	2.0	0.1	0.3	0.5	0.1	0.5	1.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.5	0.1	0.0	0.0	
BLOCK 6	8-6	05067065	6	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	1.0	0.0	
BLOCK 7	1-	05067050	16	32.0	10	0.0	0.1	0.1	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BLOCK 7	2-	05067050	15	32.0	10	0.0	0.1	0.1	0.1	0.1	2.0	0.1	0.5	0.5	1.0	0.2	0.8	1.0	1.0	1.0	2.0	2.0	3.0	
BLOCK 7	3-	05067050	14	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.5	1.0	0.0	0.0	0.1	0.0	0.0	2.0	
BLOCK 7	4-	05067050	14	32.0	10	0.0	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.1	0.1		0.1	10.0	10.0	10.0	9.0	11.0	
BLOCK 7	4-	05067050	14	32.0	10	0.0	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.1	0.1	0.1	0.1	10.0	10.0	10.0	9.0	11.0	
BLOCK 7	5-9	05067051	9	32.0	10	0.0	0.1	0.2	2.0	2.0	2.0	0.5	0.5	1.0	0.1	0.2	1.0	0.1	0.1	0.1	1.0	2.0	0.0	0.0
BLOCK 7	6-	05067050	16	32.0	10	0.0	0.1	0.1	0.5	1.0	1.0	0.5	0.5	1.0	2.0	3.0		1.0	1.0	0.1	3.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BLOCK 7	7-	05067062	16	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0		0.0	0.0	0.1	0.1	0.0	0.0	
BLOCK 8	1-	05067055	26	33.0	10	0.0	23.0	22.0	2.0	24.0	20.0	2.0	3.0	1.0	2.0	32.0	21.0	23.0	34.0	18.0	40.0	35.0	30.0	
BLOCK 8	2-	05067055	27	33.0	10	30.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	32.0	32.0	31.0	28.0	35.0	25.0	29.0	30.0	28.0	14.0	
BLOCK 8	3-	05067055	22	33.0	10	0.0	0.1	0.0	0.0	3.0	3.0	9.0	12.0	20.0	81.0	79.0	90.0	118.0	94.0	90.0	114.0	105.0	82.0	
BLOCK 8	4-	05067055	23	33.0	10	0.0	0.1	0.1	0.1	0.1	0.5	0.5	0.1	1.0	0.2	0.1	0.1	0.5	0.0	0.1	0.1	0.0	0.0	0.0
BLOCK 9	2-	05067055	30	33.0	10	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.1	0.1	0.2	1.0	0.8	0.5	0.1	0.1	0.0	0.0	0.0	
BONDAD	1-	05067055	35	33.0	10	2.0	3.0	0.0	0.0	0.0	0.5	0.1	0.5	0.5	0.0	0.5		0.0	0.0		0.1	0.0	15.0	0.0
BONDAD 33-	100	05067072	4	33.0	10		0.0	0.0	0.0		1.0		1.0		0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	
BONDAD 33-	101	05067072	8	33.0	10		0.0	0.0	0.0		1.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BONDAD 33-	102	05067072	9	33.0	10	0.0	0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BONDAD 33-	103	05067072	12	33.0	10		0.0	0.0	2.0		17.0		0.0		1.0	0.0	0.1	0.0	0.0	12.0	0.0	4.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BONDAD 33-	12	05067055	12	33.0	10	0.0	0.0	0.0	0.1	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	
BONDAD 33-	12A	05067080	12	33.0	10		2.0	0.0	22.0	17.0	14.0	10.0	10.0	8.0	0.5	135.	80.0	72.0	20.0					
BONDAD 33-	15	05067055	8	33.0	10	0.0	0.2	4.0	3.0	2.0	0.0	0.5	2.0	2.0	0.0	0.0	6.0	8.0	0.0	0.0	0.1	0.0	0.0	
BONDAD 33-	9-	05067055	9	33.0	10	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	140.0	80.0	76.0	75.0	0.0
BONDAD 33-9	21-	05067055	36	33.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.0	245.0	148.0	164.0	0.0	
BONDAD 33-9	21A	05067080	36	33.0	9	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
BONDAD 33-9	22	05067080	36	33.0	9	0.1	3.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	22.0	10.0					
BONDAD 33-9	31	05067053	19	33.0	9	12.0	5.0	11.0	4.0	0.5	0.1	4.0	4.0	7.0	10.0	6.0	9.0	4.2	4.5	5.0	3.0	9.0	7.0	
BONDAD 34-	2-	05067056	35	34.0	10	0.0	20.0	24.0	2.0	2.0	2.0	0.0	0.0	0.0	2.0	2.0	-0.1	2.0	0.0	14.0	56.0	6.0	0.0	
BONDAD 34-	3-X	05067056	36	34.0	10	0.1	22.0	82.0	28.0	39.0	20.0	20.0	21.0	20.0	3.0	23.0	7.0	7.0	4.0	62.0	0.0	0.0	0.0	
BONDAD 34-	4	05067056	25	34.0	10	0.3	5.0	20.0	18.0	27.0	3.0	4.0	2.0	1.0	0.0	0.0	-0.1	0.0	0.0	0.0	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
BONDAD 34-	5	05067056	25	34.0	10	0.0	0.0	0.0	0.0	0.0	2.0	0.0	1.0	1.0	3.0	3.0	5.0	3.0	5.0	2.0	0.0	3.0	0.0	
BONDAD 34-	7	05067056	24	34.0	10	0.2	10.0	20.0	12.0	13.0	17.0	12.0	20.0	4.0	2.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
BONDAD UTE	1-	05067073	36	33.0	10		0.1		0.1		0.1		0.1		0.1		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
BONDS GU	2-E	05067066	1	32.0	10	0.5	0.2	2.0	1.0		0.5	0.5	0.5	0.5	0.2	0.1	1.0	2.0	4.0	7.0	0.0	12.0	1.0	
BRIDGE	36-	05067077	36	34.0	11		0.0		0.0	0.0			0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0
BULL CRK	A-1	05007061	35	34.0	5	4.0	0.0	0.0	0.0	0.0	0.0		0.5	0.0	1.0		0.1		0.0	0.0	0.0	0.0	0.0	0.0
CARR	1	05067062	20	33.0	9	0.0	0.0	0.1	0.0	3.0	4.0	4.0	5.0	9.0	18.0	7.0	15.0	6.2	20.4	25.0	78.0	72.0	50.0	0.0
CARR	1M	05067064	20	33.0	9	21.0	123.0	0.1	20.0	2.0	0.5	30.0	70.0	69.0	75.0	49.0	76.0	36.6	87.0	100.0	110.0	93.0	84.0	90.0
CARR	1M	05067064	20	33.0	9	21.0	123.0	33.0	20.0	2.0	0.5	30.0	70.0	69.0	75.0	49.0	76.0	36.6	87.0	100.0	110.0	93.0	84.0	90.0
CARR	1M	05067064	20	33.0	9	23.0	123.0	0.1	20.0	2.0	0.5	30.0	70.0	69.0	75.0	49.0	76.0	36.6	87.0	100.0	110.0	93.0	84.0	90.0
CARR	1M	05067064	20	33.0	9	23.0	123.0	33.0	20.0	2.0	0.5	30.0	70.0	69.0	75.0	49.0	76.0	36.6	87.0	100.0	110.0	93.0	84.0	90.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
CARTER UTE	100	05067070	11	32.0	10		0.0	0.0	0.0	0.0	0.0	5.0	0.0		0.0	0.0			0.0	0.0	0.1	0.0	0.0	
CARTER UTE	101	05067071	12	32.0	10		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0			0.0	0.0	0.1	0.0	0.0	
CARTER UTE	102	05067070	13	32.0	10		0.0	0.0	0.1	10.0	0.1	14.0	0.0		0.0	0.0			0.0	10.0	10.0	0.0	13.0	
CARTER UTE	103	05067069	24	32.0	10		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0			0.0	3.0	0.0	0.0	0.0	
CARTER UTE	104	05067070	23	32.0	10		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0			0.0	0.0	0.0	0.0	0.0	
CARTER UTE	105	05067070	24	32.0	10		0.0	0.0	0.0	0.1	0.0	0.1	0.0		0.0				8.0	3.0	3.0	7.0	0.0	
CARTER UTE	106	05067075	11	32.0	10		0.0		0.0	0.0	0.0	4.0	0.0		0.0	0.0			0.0	0.0	0.0	0.0	0.0	
CARTER UTE	6	05067051	11	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
CARTER UTE	7A	05067064	19	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.1	0.0	0.0	0.0	0.0	0.0	
CARTER UTE	734	05067073	19	32.0	9		0.0	0.6	0.0	0.0	0.0	0.0	0.0		0.0				0.0	4.0	4.0	1.0	3.0	0.0
CINDER	3	05067078	11	32.0	12	2.0	0.0	1.0	4.0		0.3	0.0							0.0	0.0	2.0	0.0	2.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
COLORADO	2-4	05067052	4	32.0	8	0.0	0.0	4.0	4.0	5.0	4.0	5.0	5.0	5.0	4.0	4.0	5.0	7.0	2.0	3.0	2.0	5.0	0.0	
COLORADO	1	05067052	3	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	-0.1	-0.1	0.3	0.1	0.1	0.0	0.0	
COLORADO	10	05067073	4	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.2	0.4	0.5	0.0	1.0	0.0	0.0	0.0	
COLORADO	10-	05067075	4	32.0	7		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
COLORADO	11	05067073	9	32.0	7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	1.0	2.0	3.0	5.0	5.0	7.0	4.0	7.0	0.0	
COLORADO	12	05067075	9	32.0	7		5.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
COLORADO	13	05067075	9	32.0	7		0.1		0.1		0.0		0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
COLORADO	14	05067075	10	32.0	7		0.0		0.0		0.0		0.0	0.0	0.1	0.0	0.0	1.0	0.5	0.0	1.0	0.0	0.0	
COLORADO	15	05067075	3	32.0	7		0.0		0.0		0.0		0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
COLORADO	16	05067076	4	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	-0.1	0.0	0.4	0.0	0.0	0.0	
COLORADO	2	05067051	10	32.0	7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	3.0	1.0	2.0	7.0	3.0	12.0	7.0	0.0	4.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
COLORADO	4	05067051	4	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.1	0.1	0.1	0.5	0.0	0.0	0.0	
COLORADO	5	05067051	9	32.0	7	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	5.0	4.0	51.0	14.0	53.0	60.0	
COLORADO	5	05067051	9	32.0	7	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	2.0	5.0	4.0	51.0	14.0	53.0	60.0	
COLORADO	8	05067051	9	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	5.0	20.0	1.0	11.0	0.0	
COLORADO	9	05067072	4	32.0	7		0.1		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLORADO	1-6	05067051	6	32.0	8	3.0	8.0	8.0	8.0	8.0	9.0	6.0	7.0	9.0	6.0	7.0	10.0	8.0	7.0	7.0	10.0	15.0	40.0	
CRAIG	3E	05067067	24	33.0	10	0.1	0.1	0.1	0.0	1.1	55.0		1.0	0.0	0.1	0.1	0.0	0.0	7.0	16.0	0.1	8.0	0.0	0.0
D GOULD	3	05067061	5	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	9,090.0	0.0	0.0	0.0	0.0	0.0	0.0
DRY CRK FED	1	05067071	12	34.0	8		0.5		0.0		0.1		4.0		2.0			4.0	17.0	9.0	21.0	16.0	0.0	0.0
EAST BONDAD	1	05067060	3	32.0	8	6.0	7.0	0.0	0.0	7.0	0.0	4.0	4.0	25.0	0.0	0.0	0.0	6.0	8.0	8.0	3.0	23.0	1.0	
F.W.BEUTEN	1S	05067068	20	33.0	7		0.1		1.0		0.5		0.5		0.0		0.1	0.5	0.1	0.1	0.0	2.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
F.W.BEUTEN	1S	05067068	20	33.0	7		0.1		1.0		1.0		0.5		0.0		0.1	0.5	0.1	0.1	0.0	2.0	0.0	
FC SO UTE	2#1	05067074	10	33.0	9		3.0		0.2		0.1		0.5		0.1		0.1	0.5	0.0	0.1	0.1	0.0	0.0	
FC	1	05067074	11	33.0	9		0.2		0.0		0.5		0.5	0.5	5.0		0.1	0.0	0.1	0.0	0.0	0.0	12.0	
FC SUT 001	1	05067074	9	33.0	9		0.2		0.5		0.0		0.5		0.1		0.1	0.0	0.2	0.1	0.0	0.0	0.0	
FC SUT COM	4#1	05067074	11	33.0	9		6.0		3.0		3.0		0.0		0.1		0.1	1.0	0.1	0.0	0.0	0.0	13.0	
FEDERAL	28-	05067073	28	135.0	6		0.1		0.0		0.0		0.0		0.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FEDERAL	2L-	05067067	2	134.0	6		0.5		1.0		0.1		1.0		1.0		1.0	1.0	0.1		0.1		5.0	
FEDERAL	4-1	05067073	4	134.0	6		0.0		0.0		0.1		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FEDERAL	8-1	05067073	8	134.0	6		0.0		0.0		0.1		0.0		0.1		0.0	0.5	0.2	0.5	0.0	0.0	0.0	
FEDERAL	1-	05067063	11	134.0	8	8.0	10.0		9.0		10.0		0.2	0.0	10.0	7.0	5.0	6.0	2.0	54.0	42.0	0.0	4.0	0.0
FEDERAL 1-2	1	05067078	2	134.0	8		0.0		0.0		10.0		10.0	1.0	13.0		1.0	0.5	4.0	0.0	6.0	0.0	0.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
FEDERAL 14-	1	05067077	14	134.0	8	10.0	75.0		5.0		1.0		0.5		0.1		0.1	6.0	1.0	0.5	0.1	0.0	5.0	
FEDERAL 26-	26-	05007060	26	34.0	6	3.0	2.0	2.0	0.0	2.0	2.0		0.5	0.0	0.0	0.5		0.0	0.0	0.5	0.0	0.0	0.0	
FEDERAL 5-1	1	05067073	5	134.0	6		0.3		2.0		0.1		0.1		0.2		0.1	0.5	0.2	0.0	0.0	1.0	2.0	
FISCHER MK	A 1	05067070	9	134.0	6		0.5		0.1		0.1		0.0		0.1		0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0
FISCHER MK	B-1	05067070	4	134.0	6		0.0		0.0		0.0		0.0		0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
FISCHER MK	B-2	05067070	3	134.0	6				0.0		0.0		0.1		0.2		0.1	0.5	0.2	0.0	0.0	0.0	0.0	
FISCHER MK	B-2	05067070	3	134.0	6		0.0		0.0		0.0		0.1		0.2		0.1	0.5	0.2	0.0	0.0	0.0	0.0	
FISCHER MK	B-2	05067070	3	134.0	6		0.1		0.0		0.0		0.1		0.2		0.1	0.5	0.2	0.0	0.0	0.0	0.0	
FLORIDA GU	1	05067060	30	33.0	9	44.0	23.0	20.0	0.0	2.0	0.0		3.0	42.0	69.0	50.0	96.0	55.0	59.0	110.0	80.0	112.0	106.0	
FLORIDA GU	1	05067060	30	33.0	9	44.0	23.0	20.0	0.0	2.0	19.0		3.0	42.0	69.0	50.0	96.0	55.0	59.0	110.0	80.0	112.0	106.0	
FLUME	1	05067061	10	33.0	10	0.0	0.0	0.0	0.0	0.0	85.0	0.0	0.0		60.0	0.0	0.0	9,090.0	50.0	50.0	59.0	62.0	60.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
FLUME	1	05067061	10	33.0	10	0.0	0.0	0.0	0.0	0.0	85.0	0.0	0.0		60.0	90,9	0.0	9,090.0	50.0	50.0	59.0	62.0	60.0		
FLUME	3	05067061	16	33.0	10	0.1	0.0	0.0	0.0		0.0	0.0	0.0		0.1	0.1	0.0	9,090.0	0.1	1.0	1.0	1.0	0.0		
FORTY FOUR	21-	05067071	21	33.0	11		0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
FORTY FOUR	22-	05067069	22	33.0	11		0.0		0.1	0.0	0.0		0.1		0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0		
FORTY FOUR	22-	05067070	22	33.0	11		0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
GAINES UTE	3	05067063	29	33.0	9	5.0	10.0	12.0	15.0	15.0	5.0	5.0	5.0	14.0	15.0	10.0	1.0	8.0	6.0	8.0	6.0	14.0	15.0		
HIGH FLUME	10-	05067078	10	33.0	10		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
HOCKER	35-	05067080	35	33.0	7		0.0		0.0		0.0	2.0	0.0	0.0	0.0		0.0		1.0						
HOCKER	35-	05067080	35	33.0	7		0.0		0.0		0.1	2.0	0.0	0.0	0.0		0.0		1.0						
HOLMAN	1	05067071	7	134.0	7		0.1		0.0		0.0		0.0		0.1		0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	
HUBER	1-	05067075	29	135.0	8		0.0		0.1		0.5		0.0	0.0	0.0		-0.1	0.0	0.0	0.1	0.0	0.0	0.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
HUBER	1-	05067075	30	135.0	8		0.0		0.0		0.0		0.1	2.0	0.0		1.5	0.6	0.6	0.6	0.0	0.0	0.0	
HUBER	1-	05067075	30	135.0	8		0.0		0.0		0.0		1.0	2.0	0.0		1.5	0.6	0.6	0.6	0.0	0.0	0.0	
HUBER	2-	05067075	29	135.0	8		0.0		0.0		0.1		0.1	0.0	0.0		-0.1	0.0	0.4	0.0	0.4	1.0	0.0	
HUBER	1-4	05067075	4	134.0	8		0.0		0.0		0.0		0.0	0.0	0.0		-0.1	0.3	0.2	0.6	0.5	0.0	2.0	
HUBER SPC	1-	05067076	24	135.0	8		0.0		0.0		0.0		0.5	0.0	0.0		-0.1	0.0	0.0	0.0	0.0	1.0	0.0	
HUBER SPC	2-	05067076	14	135.0	8		4.0		0.0		0.5		0.0	0.0	0.0		0.5	0.0	0.7	0.5	0.5	1.0	5.0	
IGANCIO 33-7	15	05067052	32	33.0	7	4.0	20.0	20.0	12.0	23.0	7.0	3.0	3.0	4.0	6.0	5.0	4.0	4.0	3.0	3.0	0.0	0.0	0.0	0.0
IGNACIO 33-7	1	05067054	18	33.0	7	0.0	0.5	0.9	1.0	0.1	0.0	1.0	1.0	0.1	0.0	0.0	0.0	0.0	2.0	0.8	3.0	8.0	19.0	
IGNACIO 33-7	10	05067057	27	33.0	7	0.0	79.0	0.5	1.0	0.0	9.0	3.0	4.0	1.0	6.0	0.1	2.0	1.3	4.0	22.0	0.0	68.0	67.0	
IGNACIO 33-7	11	05067057	19	33.0	7	0.2	0.5	1.0	1.0	0.1	0.1	1.0	0.0	0.0	0.0	0.5	1.5	1.1	18.0	1.0	4.0	106.0	57.0	
IGNACIO 33-7	11A	05067080	19	33.0	7	2.0	0.1	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.1	0.0	0.0					

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
IGNACIO 33-7	13	05067052	28	33.0	7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	12.0	0.0
IGNACIO 33-7	14	05067053	20	33.0	7	0.1	1.0	1.0	0.0	127.0	75.0	13.0	10.0	10.0	9.0	7.0	17.5	11.7	24.0	24.6	27.0	145.0	132.0	
IGNACIO 33-7	15-	05067074	32	33.0	7		0.1		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
IGNACIO 33-7	15-	05067074	32	33.0	7		0.1		0.0		0.5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
IGNACIO 33-7	16	05067057	33	33.0	7	0.0	0.0	6.0	4.0	4.0	6.0	3.0	3.0	3.0	3.0	5.0	4.0	6.0	5.0	4.0	0.1	0.0	2.0	
IGNACIO 33-7	16-	05067075	33	33.0	7		1.0		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	8.0	12.0	
IGNACIO 33-7	17	05067053	21	33.0	7	4.0	1.0	1.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	0.0	1.0	2.0	2.0	0.5	0.0	30.0	35.0	
IGNACIO 33-7	18	05067057	16	33.0	7	96.0	13.0	2.2	3.0	2.0	9.5		0.0	2.0	1.0	0.0	0.0	0.0	0.0	7.3	6.0	71.0	0.0	
IGNACIO 33-7	2	05067069	20	33.0	7	0.0	1.0	1.3	1.0	4.0	2.0	4.0	1.0	3.0	4.0	5.0	4.0	5.5	6.0	1.0	4.0	119.0	107.0	
IGNACIO 33-7	22	05067068	29	33.0	7	1.0	1.0	2.0	0.0	1.0	0.5	0.5	1.0	1.0	0.0	27.0	1.0	1.0	17.0	1.0	0.1	7.0	9.0	
IGNACIO 33-7	23	05067069	18	33.0	7	0.0	0.1	1.6	1.0	4.0	5.0	3.0	2.0	2.0	0.0	0.2	2.0	3.0	2.0	3.5	3.0	18.0	23.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
IGNACIO 33-7	24E	05067079	7	33.0	7	12.0	1.1	1.4	1.4	2.0	9.0	1.0	1.0	3.0	0.0	0.1	0.0	1.8	0.8	1.0	5.0	32.0		
IGNACIO 33-7	25	05067079	29	33.0	7	14.0	1.0	0.5	2.0	1.0	0.5	0.5	1.0	1.0	3.0	0.5	6.0	9.0	8.0	1.0	0.0			
IGNACIO 33-7	26	05067080	19	33.0	7	0.1	0.1	1.0	1.2	3.0	0.5	0.1	0.0	0.0	2.0	0.1	2.0	1.0	13.0					
IGNACIO 33-7	27	05067080	28	33.0	7	0.0	0.1	0.9	0.0	1.0	0.5		1.0	0.0	1.0	0.0	1.0	0.0	14.0					
IGNACIO 33-7	3	05067052	34	33.0	7	2.0	0.5	0.5	0.5	0.4	1.0	0.0	0.0	0.1	0.0	0.0	1.0	1.0	1.0	0.5	0.0	2.0	6.0	
IGNACIO 33-7	3	05067052	34	33.0	7	2.0	0.5	0.5	0.5	0.4	1.0	0.0	0.0	0.1	0.0	0.0	1.0	18.0	1.0	0.5	0.0	2.0	6.0	
IGNACIO 33-7	4	05067054	17	33.0	7	0.0	0.5	1.0	1.0	1.0	2.0	0.1	1.0	0.5	0.5	0.0	0.0	1.0	1.0	0.1	0.0	0.0	12.0	
IGNACIO 33-7	4E	05067068	17	33.0	7	0.2	0.1	1.0	1.0	1.0	1.0	0.1	1.0	0.1	0.3	0.1	0.0	0.0	0.0	0.4	0.0	5.0	0.0	
IGNACIO 33-7	6	05067053	21	33.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	
IGNACIO 33-7	8	05067052	32	33.0	7	3.0	8.0	8.0	6.0	0.0	22.0	2.0	3.0	4.0	6.0	6.0	6.0	9,090.0	4.0	5.0	4.0	4.0	0.0	
IGNACIO 33-7	8	05067052	32	33.0	7	3.0	8.0	8.0	6.0	0.0	22.0	2.0	3.0	4.0	6.0	6.0	6.0	9,090.0	5.0	5.0	4.0	4.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
IGNACIO 33-7	8-2	05067075	32	33.0	7		0.1		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
IGNACIO 33-7	9	05067053	16	33.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1.0	9.0	66.0	70.0	78.0	78.0	80.0	33.0	156.0	
IGNACIO 33-7	9	05067053	16	33.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1.0	19.0	66.0	70.0	78.0	78.0	80.0	33.0	156.0	
IGNACIO 33-8	12	05067068	30	33.0	8	0.0	3.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
IGNACIO 33-8	12	05067068	30	33.0	8	0.0	3.0	0.0	0.0	5.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0
IGNACIO 33-8	15	05067053	28	33.0	8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	
IGNACIO 33-8	16	05067052	28	33.0	8	15.0	9.0	9.0	0.0	0.0	1.0	8.0	6.0	20.0	8.0	0.0	12.0	12.0	11.0	2.0	24.0	31.0	0.0	
IGNACIO 33-8	16	05067052	28	33.0	8	15.0	9.0	9.0	0.0	0.0	1.0	8.0	6.0	20.0	10.0	0.0	12.0	12.0	11.0	2.0	24.0	31.0	0.0	
IGNACIO 33-8	16	05067052	28	33.0	8	15.0	9.0	9.0	0.0	0.0	1.0	8.0	9.0	20.0	8.0	0.0	12.0	12.0	11.0	2.0	24.0	31.0	0.0	
IGNACIO 33-8	16	05067052	28	33.0	8	15.0	9.0	9.0	0.0	0.0	1.0	8.0	9.0	20.0	10.0	0.0	12.0	12.0	11.0	2.0	24.0	31.0	0.0	
IGNACIO 33-8	19	05067057	35	33.0	8	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	2.0	1.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
IGNACIO 33-8	19A	05067063	35	33.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.0	3.0	5.0	
IGNACIO 33-8	20	05067068	28	33.0	8	3.0	1.0	0.0	0.0	2.0	2.0	10.0	0.0	10.0	0.0	0.0	3.0	0.0	0.5	0.0	1.0	1.0	0.0	
IGNACIO 33-8	22-	05067069	13	33.0	8	6.0		1.0	0.0	0.1	1.0	1.0	2.0	1.0	15.0	0.5	8.0	3.3	2.5	1.0	9.0	2.0	5.0	0.0
IGNACIO 33-8	22-	05067069	13	33.0	8	6.0		1.0	0.0	0.1	1.0	1.0	2.0	2.0	15.0	0.5	8.0	3.3	2.5	1.0	9.0	2.0	5.0	0.0
IGNACIO 33-8	4-	05067054	13	33.0	8	0.0	1.0	0.0	0.0	0.0	0.5	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	17.5	26.0	27.0	110.0	
IGNACIO 33-8	4-	05067054	13	33.0	8	0.0	1.0	0.0	0.0	0.0	0.5	0.5	1.0	1.0	0.0	0.0	0.0	0.0	0.0	17.5	26.0	27.0	110.0	
IGNACIO 33-8	9	05067068	28	33.0	8	0.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
IGNACIO 33-8-	30	05067053	30	33.0	8	0.0	0.0	0.0	0.0	0.5	0.0	4.0	0.0	0.0	0.0	0.0	0.0	10.0	0.5	16.0	0.0	0.0	0.0	
INDIAN CRK SU	11U	05067076	11	34.0	10		9,999.0	0.0		0.0			0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
INDIAN CRK SU	12U	05067076	12	34.0	10		0.4		0.0	1.4	2.0		1.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
INDIAN CRK SU	13-	05067076	13	34.0	10		0.0		0.0	0.0	3.7		4.0		1.0		0.0		0.0	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
INDIAN CRK SU	14-	05067076	14	34.0	10		0.0		0.0	0.0	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
INDIAN CRK SU	24-	05067076	24	34.0	10		0.0		0.2	0.0	0.1		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0
INDIAN CRK SU	24-	05067076	24	34.0	10		0.0		0.2	90,90	0.1		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0
INDIAN SPRING	1	05067061	3	33.0	10	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.1			0.0	0.0	0.1	0.0	0.0	0.0	
JAQUES	4	05067062	27	33.0	8	2.0	4.0	1.0	2.0	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JONES KK	1	05067066	26	33.0	7		9,999.0		0.0	999.9	999.	999.9	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.7	2.0		3.0	0.7
KAIME FED GU	1	05067071	18	34.0	7		1.0		3.0		0.0		17.0		0.2		5.0	1.0	2.0	4.0	5.0	0.0	0.0	0.0
KOON 3E	1	05067066	19	33.0	9	73.0	0.1	0.0		0.0	7.0	1.0	0.5	20.0	0.1	0.1		0.1	0.0	0.0	0.0	3.0	8.0	
KOON 3E	1	05067066	19	33.0	9	73.0	0.1	0.0		0.0	7.0	1.0	3.3	20.0	0.1	0.1		0.1	0.0	0.0	0.0	3.0	8.0	
LA POSTA	1	05067061	5	33.0	10	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0		0.1	0.0	0.0	9,090.0	0.1	0.1	0.1		0.0	
LA POSTA	1	05067061	5	33.0	10	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0		0.1	0.0	0.0	9,090.0	0.1	0.1	0.1		0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
LASH UTE	1-	05067073	21	33.0	9		0.2		0.1		0.1		0.5		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
LITTON FED	1	05067072	18	135.0	7		0.0		0.1		2.0		0.5	0.0	0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LITTON FED	1	05067072	18	135.0	7		0.0		1.0		2.0		0.5	0.0	0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LORETT FED	1	05067071	13	134.0	8		0.5		0.0		0.1		0.5		0.0	12.0		11.0	24.0	0.5	12.0	10.0	10.0	
LORETT FED	1	05067071	13	134.0	8		0.5		0.0		0.1		0.5		0.0	12.0		30.0	24.0	0.5	12.0	10.0	10.0	
MCKEE UTE	#1	05067079	26	33.0	10		0.1		0.0		0.1		0.1		0.1		0.1	0.0	0.0	0.5	0.0	0.0	0.0	
MIKE UTE	1	05067057	2	32.0	11	1.0	0.0	3.0	0.0	1.0	1.0	0.0	0.0	0.0		0.0		0.0	0.5	58.0	52.0	62.0	55.0	
NWCH 32-10	1	05067050	18	32.0	10	0.0	0.0	0.0	2.0	0.0	0.1	0.5	0.0	0.0	0.0	0.0	2.0	2.7	0.0	6.0	0.0	0.0		
NWCH 32-10	1	05067050	18	32.0	10	0.0	0.0	0.0	2.0	0.0	0.1	0.5	0.5	0.0	0.0	0.0	2.0	2.7	0.0	6.0	0.0	0.0		
NWCH 32-10	10	05067051	8	32.0	10	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	
NWCH 32-10	13	05067051	7	32.0	10	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	10.0	12.0	47.0	59.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
NWCH 32-10	14	05067051	8	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.1	2.0	0.0	15.0	0.0
NWCH 32-10	15	05067051	7	32.0	10	7.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	1.0	10.0	0.0	1.0	12.0	0.0	0.0	0.0	0.0	37.0	
NWCH 32-10	16	05067050	17	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.1	0.0	0.0	9.0
NWCH 32-10	17	05067057	18	32.0	10	4.0	5.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	1.0	3.3	1.0	0.1	2.0	1.0	0.0	
NWCH 32-10	18	05067069	20	32.0	10	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	0.0	0.0
NWCH 32-10	1A	05067080	18	32.0	10	0.1	0.0	0.0	5.0	0.0	4.0	6.0	0.0	0.0	15.0	0.0	9.0	9.0	1.0	0.0				
NWCH 32-10	3	05067050	20	32.0	10	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NWCH 32-10	4	05067050	17	32.0	10	2.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
NWCH 32-10	5	05067050	21	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	5.0	0.0	
NWCH 32-10	6	05067050	22	32.0	10	0.0	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	1.0	6.3	22.0	0.2	155.0	110.0	0.0	0.0
NWCH 32-10	9-	05067050	19	32.0	10	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
PARGIN MTN	10	05007061	34	34.0	5	3.0	0.0	0.0	0.0	0.0	0.0		0.5	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0	
PARGIN MTN	11	05007061	34	34.0	5	4.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	1.0			0.0	9,090.9		0.0	0.0	0.0	
PARGIN MTN	2	05007060	14	34.0	6	2.5	0.0	0.0	0.0	0.0	0.0	0.0			10.0	4.0	4.0	2.0			4.0	2.0	4.0	
PARGIN MTN	3	05007061	32	34.0	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0			0.0	0.1		0.1		0.0	
PARGIN MTN	9	05007061	34	34.0	5	2.0	0.0	0.0	0.0	0.0	0.0		0.5	0.0	0.0		0.1	0.0	0.0		0.0		0.0	
PAYNE 33-7-23	1&	05067074	23	33.0	7	0.0	1.0	0.0	0.0		0.0		0.0	0.0	0.0	0.1	0.0	0.0	0.0		0.0		0.0	
PINE RIVER	2-	05067064	29	34.0	6	76.0	9,999.0		90,909.0		188.	6.0	135.0	174.0	120.0	107.	2.0	4.0	100.0	116.0	0.1	0.0	2.0	
PINE RIVER	2-	05067064	29	34.0	6	76.0	9,999.0		90,909.0		188.	6.0	135.0	174.0	192.0	107.	2.0	4.0	100.0	116.0	0.1	0.0	2.0	
PINE RIVER	4-	05067064	32	34.0	6	0.0	0.0		0.0		1.0		0.0		0.5	0.5	-0.1	0.0	0.5	0.0	0.1	0.0	0.0	
PINE RIVER	1	05067064	31	34.0	6	-2.0	0.0		0.0		13.0		4.0	10.0	0.0	12.0	10.0	10.0	9.0	9.0	2.0	9.0	4.0	
POSTY UTE	1	05067053	23	33.0	7	1.0	1.0	12.0	0.0	90,90	0.0	0.0	0.0		0.0	0.0		5.0	0.0	0.0	0.0	41.0	98.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
RED MESA	1	05067063	28	33.0	11	10.0	10.0	19.0	11.0	14.0	0.1		15.0	15.0	12.0				0.0	0.0	2.0	21.0	10.0	
RED MESA	1	05067063	28	33.0	11	10.0	10.0	19.0	11.0	14.0	0.1		18.0	15.0	12.0				0.0	0.0	2.0	21.0	10.0	
RICHARDSON	1	05067072	30	35.0	7		0.0		0.0		0.2		4.0		0.1		0.1	0.5	0.1	0.5	0.0	0.0	0.0	
S UTE WDW	1-4	05067073	1	33.0	10	30.0	35.3	19.0	10.0	48.0	0.0	0.0	100.0	2.0	29.0	10.0	67.0	12.0	20.0	4.0	97.0	23.0	0.0	
S UTE WDW	1-4	05067073	1	33.0	10	30.0	35.3	19.0	73.0	48.0	0.0	0.0	100.0	2.0	29.0	10.0	67.0	12.0	20.0	4.0	97.0	23.0	0.0	
S0 UTE 32-09	15-	05067062	15	32.0	9	0.1	0.2	0.5	0.5	0.3	2.0	0.5	0.0	0.0	0.4	0.7	0.5	0.0	1.0	0.0	0.0	0.0	0.0	
S0 UTE 32-8	17-	05067069	17	32.0	8	9,999.0	9,999.0		9,999.0					5.0	9,999.0	9,99	9,999.9	9,999.9	9,090.9	9,999.9			0.0	
S0 UTE 32-8	18-	05067069	18	32.0	8		99,999.0	99,99	9,999.0	999.0	9,99	99,999	9,999.		99,99		9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	
S0 UTE 32-8	18-	05067069	18	32.0	8		99,999.0	99,99	99,999.0	999.0	9,99	99,999	9,999.		99,99		9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	9,999.9	
SAM BURCH	10	05067066	4	32.0	9	0.0	0.6	0.1	0.2	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SAM BURCH	10	05067066	4	32.0	9	0.0	0.6	0.1	0.2	90,90	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SAM BURCH	11	05067066	3	32.0	9	0.5	0.2	0.3	0.0	0.0	0.0	0.5	1.0	0.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1.0	
SAM BURCH	12	05067066	10	32.0	9	1.9	0.1	0.0	1.8	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	13.0	2.0	22.0	
SAM BURCH	13	05067066	3	32.0	9	0.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SAM BURCH	14	05067067	4	32.0	9	0.0	8.5		13.0	0.0	0.0	0.5	6.0		0.0	0.0	0.0	9,999.9	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	14	05067067	4	32.0	9	9.5	8.5		13.0	0.0	0.0	0.5	6.0		0.0	0.0	0.0	9,999.9	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	15	05067067	9	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	0.0	0.0	0.0
SAM BURCH	16LT	05067073	9	32.0	9	6.0	0.0	0.5	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	16LT	05067073	9	32.0	9	6.0	0.0	60.0	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	16LT	05067073	9	32.0	9	6.0	6.0	0.5	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	16LT	05067073	9	32.0	9	6.0	6.0	60.0	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	
SAM BURCH	16LT	05067073	9	32.0	9	8.4	0.0	0.5	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
SAM BURCH	16LT	05067073	9	32.0	9	8.4	0.0	60.0	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0		
SAM BURCH	16LT	05067073	9	32.0	9	8.4	6.0	0.5	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0		
SAM BURCH	16LT	05067073	9	32.0	9	8.4	6.0	60.0	7.6	0.0	27.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0		
SAM BURCH	17LT	05067073	10	32.0	9	0.0	0.0	0.1	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0		
SAM BURCH	19	05067075	9	32.0	9		0.8		0.6	0.0	0.5		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
SAM BURCH	2	05067051	4	32.0	9	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.0	1.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
SAM BURCH	2	05067051	4	32.0	9	0.1	0.0	0.0	0.2	0.0	0.0	0.0	1.0	1.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
SAM BURCH	20	05067075	10	32.0	9		0.0		0.0	90,90	51.0		3.0		0.0	0.5	0.0		0.0	0.0	0.0	0.0	0.0		
SAM BURCH	21	05067075	10	32.0	9		0.0		0.5	0.0	5.0		0.0		1.0	0.0	0.0		0.0	0.5	0.0	0.0	0.0	0.0	
SAM BURCH	22	05067075	4	32.0	9		4.0		0.0	0.0	0.0		2.0		1.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		
SAM BURCH	23	05067075	4	32.0	9		0.0		0.4		0.5		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SAM BURCH	24	05067075	3	32.0	9		0.0		0.2	0.0	0.5		0.0		1.0	0.0	0.0		0.0	0.0	0.0	2.0	1.0	
SAM BURCH	25	05067075	3	32.0	9	0.0	0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
SAM BURCH	3	05067057	10	32.0	9	0.3	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.5	0.5	0.0	0.0	1.0	0.5	0.0	0.0	0.0	
SAM BURCH	3	05067057	10	32.0	9	0.3	0.0	0.0	0.0	0.2	1.0	0.0	0.0	1.0	0.5	0.5	0.0	0.0	1.0	0.5	0.0	0.0	0.0	
SAM BURCH	4	05067052	4	32.0	9	0.0	0.2	0.1	0.2	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.5	0.5	0.1	1.0	2.0	1.0	
SAM BURCH	5	05067051	9	32.0	9	0.3	0.5	0.2	0.5	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.5	2.0	1.0	1.0	1.0	2.0	
SAM BURCH	6	05067051	3	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
SAM BURCH	6	05067051	3	32.0	9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0
SAM BURCH	7	05067051	10	32.0	9	0.3	0.2	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.5	0.5	0.0	0.0	0.1	1.0	0.0	0.0	7.0	
SAM BURCH	7	05067051	10	32.0	9	0.3	0.2	0.0	0.2	0.0	1.0	0.0	1.0	0.0	0.5	0.5	0.0	0.0	0.1	1.0	0.0	0.0	7.0	
SAM BURCH	8	05067051	3	32.0	9	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0		0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SAM BURCH	8	05067051	3	32.0	9	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SAM BURCH	8	05067051	3	32.0	9	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0		0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SAM BURCH	8	05067051	3	32.0	9	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	12.6	0.0	9.0	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	12.6	0.0	9.9	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	12.6	11.0	9.0	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	12.6	11.0	9.9	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	13.3	0.0	9.0	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	13.3	0.0	9.9	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	13.3	11.0	9.0	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	
SAM BURCH	9	05067060	4	32.0	9	16.7	0.0	13.3	11.0	9.9	9.0	10.0	10.0	0.0	0.0	16.0	10.0	14.0	18.5	13.0	14.0	14.0	9.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SAULS CRK	1	05067078	27	135.0	6		0.1		0.0		0.0		0.1		0.0		0.0	0.5	0.0	0.0	0.0	0.0	0.0	
SAULS CRK U	1	05067070	34	135.0	6		3.0		3.0		0.1		0.0		0.1		0.0	2.0	2.0	7.0	0.0	0.0	0.0	
SE DURANGO	3-1	05067070	3	134.0	9		67.0		17.0	19.0	0.3	15.7	5.0		53.0	0.0	53.0	5.0	6.0	0.2	0.1	5.0	59.0	
SE DURANGO	4-1	05067075	4	134.0	9		0.0		0.0	0.0	0.0		3.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SMITH FED GU	1	05067072	32	135.0	7		0.0		0.0		0.1		0.1		0.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SMITH UTE	1	05067054	10	33.0	9	1.0	0.1	0.1	1.0	0.5	5.0	2.0	0.5		0.0			7.0	0.3					
SMITH	1	05067072	5	134.0	7		0.2		0.0		0.0		0.1		0.5		1.0	0.1	0.1	0.0	0.1	0.0	0.0	
SNOOK "A"	1A	05067062	7	32.0	7	0.0	0.1	0.3	0.0		0.1	0.5	0.5		0.1	0.1		0.0	0.5	0.0	0.0	2.0	3.0	
SNOOK "A"	1A	05067062	7	32.0	7	0.0	0.1	0.3	0.0		0.5	0.5	0.5		0.1	0.1		0.0	0.5	0.0	0.0	2.0	3.0	
SO UTE	1	05067053	27	33.0	9	0.8	11.5		22.5	2.0	21.0	2.0	2.0	1.5	24.0	8.0	1.0	10.0	7.0	16.0	21.0	15.0	21.0	
SO UTE	1	05067053	27	33.0	9	0.8	11.5		22.5	39.0	21.0	2.0	2.0	1.5	24.0	8.0	1.0	10.0	7.0	16.0	21.0	15.0	21.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	1	05067060	19	32.0	7	0.0	0.0	0.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	-0.1	-0.1	0.1	2.0	0.0	0.0	0.0	
SO UTE	1	05067060	26	33.0	9	0.1	7.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE	10	05067076	33	33.0	9		0.1		0.0	0.0	0.0		1.0		0.5		0.0		0.0	13.0	13.0	2.0	0.0	9.0
SO UTE	10	05067076	33	33.0	9		0.1		14.0	0.0	0.0		1.0		0.5		0.0		0.0	13.0	13.0	2.0	0.0	9.0
SO UTE	11	05067074	34	33.0	9		0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0		0.0	0.5	0.0	1.0	0.0	
SO UTE	1-	05067070	16	33.0	9		16.0		0.1		0.0		0.5		0.0		0.0	0.0	0.2	0.1	0.0	0.0	0.0	
SO UTE	1-	05067070	16	33.0	9		16.0		11.0		0.0		0.5		0.0		0.0	0.0	0.2	0.1	0.0	0.0	0.0	
SO UTE	12	05067074	34	33.0	9	7.0	10.0	3.4	6.0	0.0	0.1		1.0		0.0	0.0	0.0		1.0	0.5	0.0	20.0	19.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	0.0	0.0	6.0	0.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	0.0	0.0	6.0	7.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	0.0	5.0	6.0	0.0	36.0		2.0	34.0	15.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	0.0	5.0	6.0	7.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	3.0	0.0	6.0	0.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	3.0	0.0	6.0	7.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	3.0	5.0	6.0	0.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	20	33.0	9	1.0	0.0	136.0	0.0	0.0	2.0	2.0	2.0	3.0	3.0	5.0	6.0	7.0	36.0		2.0	34.0	15.0	0.0
SO UTE	1-	05067053	21	33.0	9		3.0	4.0	3.0	2.0	1.0	0.0	2.0	0.0	0.0	0.1		0.1	0.0		2.0	0.0	0.0	
SO UTE	1-	05067053	21	33.0	9	2.0	3.0	4.0	3.0	2.0	1.0	0.0	2.0	0.0	0.0	0.1		0.1	0.0		2.0	0.0	0.0	
SO UTE	13-	05067074	13	32.0	12		6.0		0.0		2.0		2.0		0.1		1.0		4.0	4.0	2.0	3.0	3.0	
SO UTE	13-	05067076	13	32.0	11		0.1		0.0	10.0	0.0		0.0		0.1		0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE	14	05067072	35	33.0	9		0.0		0.0		0.0	0.0	0.0	0.1	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE	14	05067072	35	33.0	9		0.0		0.0		0.1	0.0	0.0	0.1	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	14	05067074	28	33.0	9	0.8	0.0		0.0	0.0	0.0		3.0		0.5	0.0	0.0		1.0	2.0	3.0	1.0	0.0	
SO UTE	14-	05067050	14	32.0	9	0.1	0.0	0.0	37.0	0.5	0.5	14.0	18.0		0.0	1.0		5.0	0.0	0.0	0.0	5.0	0.0	0.0
SO UTE	15	05067075	27	33.0	9		0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0		3.0	0.5	0.0	8.0	3.0	
SO UTE	15-	05067069	16	32.0	7	7.0	0.1	0.0	0.0	3.5	1.0	0.0	0.0	0.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	16	05067076	27	33.0	9	0.2	1.0		2.0	0.0	0.0		1.0		0.0	0.0	0.0		0.0	0.0	0.1	0.0	0.0	
SO UTE	16-	05067069	15	32.0	7	3.0	5.0	0.0	5.0	0.0	0.0	2.0	0.0	0.0	1.0	0.0	2.0	0.0	20.0	74.0	2.0	17.0	23.0	
SO UTE	16-	05067071	16	33.0	11		90,909.0		0.5		0.0		1.0		0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	16-	05067077	16	33.0	10		1.0		0.4	0.0	30.9	0.7	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	17-	05067066	17	33.0	6		0.1		0.0		0.0		0.0		0.5		0.1	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE	17	05067075	34	33.0	9	15.0	7.0		0.0	0.0	8.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	4.0	6.0	10.0	25.0	
SO UTE	18	05067078	34	33.0	9	0.4	0.0	0.1	0.0	0.0	0.0	0.0	3.0	0.0	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	19	05067079	34	33.0	9	0.0	8.8		0.0	90,90	0.0	0.0	7.0		1.0	0.0	0.0	1.0	8.0	136.0	28.0	0.0	0.0	
SO UTE	1X	05067050	14	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	1X	05067050	14	32.0	7	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	2	05067050	16	32.0	7	4.0	5.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	2.0	
SO UTE	20	05067079	34	33.0	9	7.0	4.5	7.0	0.0	0.0	0.5	0.0	1.0	0.0	0.5	0.0	0.0	1.0	0.0	0.5	0.0	0.0	0.0	
SO UTE	21	05067079	33	33.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1	0.0					
SO UTE	21-	05067067	21	34.0	7		0.1		0.2		0.0		0.0		0.2		0.1	0.5	2.0	0.5	0.0	0.0	0.0	
SO UTE	21-	05067071	21	33.0	11		0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	22	05067065	27	33.0	9	0.0	32.8	0.0	0.0	0.0	21.0	0.0	0.0		0.5	0.0	0.09	999.9	0.1	0.0	0.0	0.0	0.0	
SO UTE	22-	05067065	22	34.0	7	3.0	4.0		5.0		0.1		0.0		0.0	0.0	0.1	0.5	0.5	0.5	0.1	12.0	0.0	
SO UTE	22-	05067065	22	34.0	7	3.0	4.0		5.0		0.1		0.5		0.0	0.0	0.1	0.5	0.5	0.5	0.1	12.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	2-	05067053	21	33.0	9		0.2		0.0	1.0	26.0		0.5		0.2			0.0	0.1	0.5	0.0	0.0	0.0	
SO UTE	2-	05067053	21	33.0	9		0.2		0.0	1.0	27.0		0.5		0.2			0.0	0.1	0.5	0.0	0.0	0.0	
SO UTE	22-	05067052	33	33.0	7	2.0	2.0	8.0	7.0	2.0	6.0	2.0	3.0	4.0	4.0	4.0	3.0	4.0	6.0	8.0	2.0	3.0	12.0	
SO UTE	2-	05067055	35	33.0	10	0.0	2.0	2.0	4.0	6.0	1.0	82.0	23.0	51.0	78.0	12.0	84.0	153.0	153.0	151.0	76.0	145.0	144.0	
SO UTE	24-	05067073	24	32.0	12		29.0		3.0		1.0		1.0		0.1		1.0		3.0	5.0	2.0	2.0	0.0	0.0
SO UTE	24-	05067074	24	32.0	12		0.0		0.0		0.0		0.0		0.1		3.0		5.0	4.0	3.0	0.0	0.0	
SO UTE	27-	05067066	27	33.0	6		8.0		6.0		9.0		5.0		3.0		1.0	4.0	4.0	0.1	0.1	0.0	0.0	0.0
SO UTE	28-	05067065	28	33.0	6		0.0		2.0		1.0		0.5		1.0		0.1	0.1	0.2	0.1	2.0	2.0	10.0	
SO UTE	2-A	05067052	35	33.0	10	3.0	2.0	4.0	3.0	0.0	0.5	0.0	0.5	0.5	0.0	0.5		0.1	0.0	0.0	0.1	0.0	1.0	
SO UTE	2B	05067079	14	32.0	11	0.0	9.0	3.0	6.0	4.0	19.0	0.1	0.1	12.0	19.0	10.0		9,090.0	21.0	21.0	20.0			
SO UTE	3	05067050	33	33.0	9	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	1.0	0.5		1.0	4.0	1.0	0.0	4.0	3.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	3	05067050	33	33.0	9	0.0	0.0	0.0	0.2	0.0	1.0	0.0	1.0	1.0	0.5		1.0	4.0	1.0	0.0	4.0	3.0	0.0	
SO UTE	3	05067050	15	32.0	7	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	10.0	0.0	0.0	4.0	0.0	0.0	0.0	
SO UTE	301	05067078	28	33.0	11		0.0	2.0	0.0	0.0	0.0		0.0		0.0				7.0	0.0	8.0	10.0	0.0	
SO UTE	302	05067078	33	33.0	11		0.0	0.0	0.0	11.0	0.1		0.0		0.0				0.0	0.0	0.0	0.0	0.0	
SO UTE	303	05067075	28	33.0	11		9.0	12.0	15.0	1.0	6.0	5.5	39.0		14.0				7.0	0.0	0.0	0.0	0.0	
SO UTE	303	05067075	28	33.0	11		9.0	12.0	15.0	1.0	6.0	5.5	39.0		50.0				7.0	0.0	0.0	0.0	0.0	
SO UTE	303	05067075	28	33.0	11		9.0	12.0	15.0	1.0	6.0	22.0	39.0		14.0				7.0	0.0	0.0	0.0	0.0	
SO UTE	303	05067075	28	33.0	11		9.0	12.0	15.0	1.0	6.0	22.0	39.0		50.0				7.0	0.0	0.0	0.0	0.0	
SO UTE	304	05067078	27	33.0	11		0.0	0.0	0.0	0.0	0.0		0.0		23.0				0.0	0.0	3.0	5.0	0.0	
SO UTE	304	05067078	27	33.0	11		1.6	0.0	0.0	0.0	0.0		0.0		23.0				0.0	0.0	3.0	5.0	0.0	
SO UTE	31-	05067060	31	33.0	8	0.0	0.1	0.0		0.1	15.0	0.5	1.0	1.0	22.0	0.8	13.5	0.5	1.4	0.3	0.1	1.0	13.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	3-	05067054	16	33.0	9	0.0	0.0		0.0	0.4	0.0	0.0	0.5	1.0	1.0				0.0		0.1	38.0	51.0	
SO UTE	3-	05067054	16	33.0	9	0.0	0.0	0.5	0.0	0.4	0.0	0.0	0.5	1.0	1.0				0.0		0.1	38.0	51.0	
SO UTE	3-	05067070	2	32.0	10	12.0	0.1		0.0		0.1		0.1		0.0		0.1	0.0	3.0	0.0	0.0	0.0	0.0	
SO UTE	3-	05067070	2	32.0	10	12.0	9,999.0		0.0		0.1		0.1		0.0		0.1	0.0	3.0	0.0	0.0	0.0	0.0	
SO UTE	33-	05067078	33	33.0	8	0.0	0.0	0.0	0.1	0.0	0.0		0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	33-	05067065	33	34.0	7	2.0	0.1		0.2		90,9		10.0		2.0	101.	264.0	1.0	136.0	30.0	0.1	7.0	0.0	
SO UTE	33-	05067065	33	34.0	7	2.0	0.1		0.2		90,9		10.0		2.0	101.	264.0	6.0	136.0	30.0	0.1	7.0	0.0	
SO UTE	33-	05067065	33	34.0	7	2.0	0.1		0.2		90,9		10.0		5.0	101.	264.0	1.0	136.0	30.0	0.1	7.0	0.0	
SO UTE	33-	05067065	33	34.0	7	2.0	0.1		0.2		90,9		10.0		5.0	101.	264.0	6.0	136.0	30.0	0.1	7.0	0.0	
SO UTE	33-	05067078	33	33.0	8	0.0	0.0	0.0		0.1	0.0	0.0	0.0	0.0	20.0	0.1	0.0	0.0	0.1	15.0	30.0	15.0	20.0	
SO UTE	33-	05067078	33	33.0	8	0.0	0.0	0.0		0.1	0.0	0.0	0.0	0.0	20.0	0.1	0.0	38.0	0.1	15.0	30.0	15.0	20.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	3-	05067065	35	33.0	10	0.1	0.1	0.5	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.0		0.1	0.0		0.0	0.0	0.0	
SO UTE	39	05067073	9	32.0	11	7.0	0.0	0.0	0.0	0.0		24.0	0.0		0.0	0.0		9,090.0	0.0	0.0	0.0	103.0	130.0	0.0
SO UTE	3-A	05067058	26	33.0	10	0.1	0.0	0.5	0.0	0.0	0.0	0.0	2.0	0.0	0.1	0.1	2.0	0.1	0.0	0.1	0.5	0.0	51.0	
SO UTE	4	05067050	33	33.0	9	0.0	0.0	0.0	0.0	0.1	0.5	0.0	1.0	1.0	1.0	0.0	0.0	0.5	2.0	0.0	0.0	0.0	0.0	
SO UTE	4	05067050	33	33.0	9	0.1	0.0	0.0	0.0	0.1	0.5	0.0	1.0	1.0	1.0	0.0	0.0	0.5	2.0	0.0	0.0	0.0	0.0	
SO UTE	4	05067050	15	32.0	7	0.1	6.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	4	05067050	15	32.0	7	0.1	6.5	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	4-	05067054	16	33.0	9	0.1	2.0	2.0	2.0	2.0	0.5	4.0	7.0	6.0	2.0	6.0	10.0	17.0	15.0		20.0	0.0	17.0	
SO UTE	42-	05067057	4	32.0	7	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.3	0.0	0.0	0.0	0.0	
SO UTE	5	05067050	14	32.0	7	0.0	0.5	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.0		0.0	1.0	1.0	
SO UTE	5	05067050	14	32.0	7	0.0	0.5	15.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	3.0	2.0		0.0	1.0	1.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	5	05067055	34	33.0	9	0.0	0.0	0.4	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.5	0.0	0.0	1.0	1.0	3.0	3.0	1.0	0.0
SO UTE	5-	05067065	16	33.0	9	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.5	0.5	0.0	0.1		0.1	0.0		0.0		0.0	0.0
SO UTE	5-2	05067067	36	34.0	8	0.2	0.2		1.0		2.0		6.0	0.0	0.1	0.1	0.0	1.0	0.5	0.1	2.0	168.0	0.0	
SO UTE	5-2	05067067	36	34.0	8	0.2	0.2		1.0		2.0		6.0	0.0	0.1	0.1	0.2	1.0	0.5	0.1	2.0	168.0	0.0	
SO UTE	5-2	05067072	5	32.0	11	2.0	14.0	0.0	0.0	0.1	0.0	0.0	0.0	1.0	0.2	0.1	0.0	1.0	0.0	6.0	0.0	0.0	0.0	
SO UTE	5-	05067073	35	33.0	10		0.0		0.0		0.1		0.1		0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	5-5	05067076	5	32.0	11		13.0		0.0		0.0		0.0		0.1		0.0		1.0	0.0	4.0	3.0	0.0	0.0
SO UTE	6	05067050	16	32.0	7	0.0	0.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	0.0	2.0	0.0	9,999.99	9,999.9	9,999.99	9,999.9	
SO UTE	6	05067052	27	33.0	9	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	2.0	0.0	
SO UTE	6-	05067065	16	33.0	9	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	1.0	0.0	0.0		4.0	2.5		3.0	0.0	2.0	
SO UTE	7	05067052	28	33.0	9	0.0	12.0	0.5	1.7	0.0	4.5	4.4	4.0	1.0	1.0	0.5	1.0	0.1	0.1	3.0	0.1	4.0	1.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	7	05067052	28	33.0	9	0.0	12.0	0.5	1.7	5.0	4.5	4.4	4.0	1.0	1.0	0.5	1.0	0.1	0.1	3.0	0.1	4.0	1.0	
SO UTE	701	05067079	14	32.0	7		0.0	0.0	0.0		0.0		0.0		0.0	0.0		3.0	0.0	0.0	0.0			
SO UTE	702	05067079	15	32.0	7		0.0	0.0	0.2		0.0		0.0		0.0	0.0			0.0	0.0	0.0			
SO UTE	7-1	05067069	7	32.0	11		114.0		14.0		143.		111.0	142.0	141.0	155.	32.0	140.0	168.0	165.0	179.0	165.0	144.0	
SO UTE	7-1	05067069	7	32.0	11		114.0		14.0		143.		111.0	142.0	141.0	155.	32.0	142.0	168.0	165.0	179.0	165.0	144.0	
SO UTE	7-1	05067069	7	32.0	11		114.0		14.0		143.		111.0	142.0	141.0	155.	32.0	144.0	168.0	165.0	179.0	165.0	144.0	
SO UTE	7-5	05067076	7	32.0	11		0.1		0.0		0.0		0.0		9.0		3.0		1.0	2.0	0.0	0.0	0.0	
SO UTE	8	05067050	21	32.0	7	0.1	0.1	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	2.0	0.0	175.0	0.0	85.0	353.0	
SO UTE	8	05067058	33	33.0	9	1.0	0.0	0.1	0.6	0.1	0.2	0.0	1.0	1.0	1.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	
SO UTE	9	05067063	14	32.0	7	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	37.0	5.0	40.0	64.0	647.0	5.0	0.0	2.0	1.0	
SO UTE	9	05067075	33	33.0	9		0.8		0.3	0.0	0.5		1.0		0.5	0.0	0.0		1.0	0.0	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	AA	05067075	19	33.0	9	0.1	0.5		0.0		0.1		0.5		0.1		0.1	0.0	0.2		0.0	0.0	0.0	
SO UTE	BE-1	05067067	23	34.0	7		198.0		37.0		41.0		36.0	0.0	40.0		22.0	4.0	0.5		0.1	0.0	0.0	
SO UTE	BE-1	05067067	23	34.0	7		198.0		37.0		41.0		36.0	36.0	40.0		22.0	4.0	0.5		0.1	0.0	0.0	
SO UTE	BF-	05067067	26	34.0	7		0.1		0.0		0.5		0.1		0.0		0.0	0.0	0.5	0.0	0.1	0.0	1.0	
SO UTE	BG-1	05067065	27	34.0	7	1.0	2.0		2.0		0.1		0.5		0.1	2.0	0.0	0.5	0.5	0.5	0.1	0.0	0.0	
SO UTE	BG-1	05067065	27	34.0	7	1.0	2.0		2.0		27.0		0.5		0.1	2.0	0.0	0.5	0.5	0.5	0.1	0.0	0.0	
SO UTE 33-	18-	05067069	18	33.0	10		0.0		0.1		0.0		1.0		0.1		0.1		0.1	2.0	0.1	4.0	5.0	
SO UTE 33-	11-	05067062	11	33.0	11	0.1	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.5	0.0	0.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE "A"	1M	05067067	36	34.0	8	0.0	0.0	0.0	0.1		0.1	0.1	0.5	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	4.0	
SO UTE "AG"	1	05067079	22	34.0	7		0.0		0.0		0.1		0.0		0.0	0.0	0.1	0.0	4.0	0.5	100.0			
SO UTE "AG"	1	05067079	22	34.0	7		0.0		0.0		0.1		0.0		0.0	0.1	0.1	0.0	4.0	0.5	100.0			

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE "AW"	1	05067079	6	33.0	7		0.0		0.0		0.0		0.5		0.0		0.0	0.0	0.1	0.0	0.0			
SO UTE "AX"	1	05067079	6	33.0	7		0.0		0.1		0.0		0.0		0.0		0.0	0.0	0.5	0.0	0.0			
SO UTE "BD"	1	05067067	23	34.0	7				2.0		0.1		0.1		0.1		0.1	0.5	5.0	2.0	0.1	0.0	0.0	
SO UTE "BD"	1	05067067	23	34.0	7		4.0		2.0		0.1		0.1		0.1		0.1	0.5	5.0	2.0	0.1	0.0	0.0	
SO UTE "D"	1	05067067	17	33.0	7		11.0		115.0		20.0		15.0	34.0	50.0		0.1	4.0	4.0	0.1	0.1	0.0	19.0	
SO UTE "D"	1	05067067	17	33.0	7		11.0		115.0		20.0		15.0	35.0	50.0		0.1	4.0	4.0	0.1	0.1	0.0	19.0	
SO UTE "D"	1	05067067	17	33.0	7		11.0		115.0	138.0	20.0		15.0	34.0	50.0		0.1	4.0	4.0	0.1	0.1	0.0	19.0	
SO UTE "D"	1	05067067	17	33.0	7		11.0		115.0	138.0	20.0		15.0	35.0	50.0		0.1	4.0	4.0	0.1	0.1	0.0	19.0	
SO UTE "E"	5	05067076	9	33.0	9	4.0	7.0		0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE "J"	1-	05067070	26	33.0	11		2.0		1.0		0.1		0.0		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE "L"	1	05067070	27	33.0	7		0.0		0.0		0.1		0.1		0.1		0.1	0.5	0.1	0.5	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE (27-2)	BH-1	05067067	27	34.0	7		6.0		0.0		0.5		0.5		0.0		0.1	12.0	0.5	0.5	0.1	0.0	0.0	
SO UTE (7D)	27	05067053	27	33.0	9	0.1	0.0		0.0	0.0	0.0	0.0	0.0		0.5	9.0	10.0	37.0	12.0	5.0	23.0	21.0	20.0	
SO UTE (7D)	27	05067053	27	33.0	9	0.1	0.0		0.0	0.0	0.0	0.0	0.0		0.5	9.0	9,090.	37.0	12.0	5.0	23.0	21.0	20.0	
SO UTE (7D)	27	05067053	27	33.0	9	0.1	0.0		0.0	0.0	0.0	0.0	0.0		0.5	38.0	10.0	37.0	12.0	5.0	23.0	21.0	20.0	
SO UTE (7D)	27	05067053	27	33.0	9	0.1	0.0		0.0	0.0	0.0	0.0	0.0		0.5	38.0	9,090.	37.0	12.0	5.0	23.0	21.0	20.0	
SO UTE (UTE	1-A	05067051	2	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	26.0	6.0	13.0	20.0	18.0	18.0	20.0	22.0	23.0	27.0	
SO UTE (UTE	1-A	05067051	2	32.0	10	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	26.0	6.0	22.0	20.0	18.0	18.0	20.0	22.0	23.0	27.0	
SO UTE 1-1	1	05067066	1	33.0	7		0.2		26.0		20.0		8.0	10.0	10.0		3.0	4.0	0.5	0.5	2.0	12.0	1.0	
SO UTE 1-12	1	05067062	12	32.0	10	29.0	40.0	40.0		39.0	33.0	34.0	36.0	48.0	41.0	42.0	43.0	42.0	42.0	0.0	2.0	5.0	4.0	
SO UTE 1-12	1E	05067067	12	32.0	10		0.4	0.0		0.1	3.0	0.5	5.0	0.0	0.0	0.1	0.1	0.0	0.0			0.0	0.0	
SO UTE 1-12	1E	05067067	12	32.0	10	0.2	0.4	0.0		0.1	3.0	0.5	5.0	0.0	0.0	0.1	0.1	0.0	0.0			0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 1-26	26-	05067064	26	33.0	11	19.0	21.0	20.0	21.0	20.0	21.0	20.0	0.0	23.0	10.0	11.0	10.0	25.0	9.0	0.0	0.0	16.0	0.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		4.0		4.0		2.0		8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		4.0		4.0		2.0	50.0	8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		4.0		4.0		6.0		8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		4.0		4.0		6.0	50.0	8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		17.0		4.0		2.0		8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		17.0		4.0		2.0	50.0	8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		17.0		4.0		6.0		8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 12U-1	1	05067066	12	34.0	9		0.0		22.0		17.0		4.0		6.0	50.0	8.0	12.0	33.0	0.5	11.0	0.0	2.0	
SO UTE 13	1	05067073	13	33.0	11		0.1		0.0		0.1		0.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 13-2R	#1	05067078	13	33.0	11		0.1		0.0		0.1		3.0		0.1		0.1	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 14	1	05067074	14	33.0	11		2.0		0.0		0.1		2.0		10.0		19.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 14-2	1	05067074	14	33.0	11		0.0		0.0		0.1		0.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 1-8	1-A	05067063	8	33.0	7	0.1	0.1	3.0	2.0	0.5	3.0	0.1	0.1	0.0	0.0	0.1	0.1	0.5	0.1	0.5	0.1	0.0	0.0	
SO UTE 20-1B	1	05067066	20	33.0	6	8.0	10.0		4.0		2.0		2.0		0.5		1.0	5.0	0.0	0.1	0.0	0.0	0.0	
SO UTE 20-1B	1	05067066	20	33.0	6	8.0	10.0		4.0		3.0		2.0		0.5		1.0	5.0	0.0	0.1	0.0	0.0	0.0	
SO UTE 22-33	2	05067075	33	33.0	7		0.1		0.1		5.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	6.0	0.0	
SO UTE 23-1	1	05067073	23	33.0	11		0.0		0.0		0.1		0.5		0.1		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 23-2	1	05067076	23	33.0	11		0.1		0.0		1.0		2.0		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 24-1	1	05067074	24	33.0	11		0.1		0.0		0.1	0.0	54.0		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 24-10	2	05067075	10	32.0	7		0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 24-10	24-	05067051	10	32.0	7	0.0	0.0	0.1	0.0	0.5	0.5	0.0	0.0	0.0	0.0	0.1	0.5	0.3	3.0	13.0	1.0	4.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 24-2	1	05067074	24	33.0	11		0.0		1.0		0.1		0.5		0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 26-3#1	3	05067072	26	33.0	11		2.0		1.0		0.1		0.5		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0
SO UTE 27-1	1	05067072	27	33.0	11		2.0		3.0		6.0		1.0		23.0		23.0	0.0	2.0	0.0	0.0	0.0	0.0	
SO UTE 29-1	29-	05067066	29	33.0	6		8.0		0.0		0.5		4.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
SO UTE 32-01	1	05067065	32	34.0	7	31.0	0.1		7.0		11.0		1.0		0.2	2.0	2.0	0.0	36.0	106.0	238.0	2.0	0.0	0.0
SO UTE 32-01	1	05067065	32	34.0	7	31.0	0.1		7.0		11.0		1.0		0.2	2.0	2.0	3.0	36.0	106.0	238.0	2.0	0.0	0.0
SO UTE 32-01	1	05067065	32	34.0	7	31.0	90,909.0		7.0		11.0		1.0		0.2	2.0	2.0	0.0	36.0	106.0	238.0	2.0	0.0	0.0
SO UTE 32-01	1	05067065	32	34.0	7	31.0	90,909.0		7.0		11.0		1.0		0.2	2.0	2.0	3.0	36.0	106.0	238.0	2.0	0.0	0.0
SO UTE 32-07	18-	05067050	18	32.0	7	-0.1	0.0	0.0		0.5	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	
SO UTE 32-07	18-	05067050	18	32.0	7	0.0	36.0	0.0		0.5	0.0	0.0	0.1	1.0	0.1	0.5	1.0	2.0	3.0	3.0	3.0	5.0	33.0	
SO UTE 32-07	18-	05067050	18	32.0	7	0.0	9,999.0	0.0		0.5	0.0	0.0	0.1	1.0	0.1	0.5	1.0	2.0	3.0	3.0	3.0	5.0	33.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-07	18-	05067061	18	32.0	7	0.1	0.0	0.0	0.0	0.0	0.5	0.0	1.0	0.0	0.0	0.1	0.1	0.0	0.2	0.1	1.0	0.0	0.0	0.0
SO UTE 32-07	18-	05067068	18	32.0	7	0.0	0.1	2.0	1.0	0.1	0.1	0.5	0.5	23.0	10.0	9,99		9,999.9	9,999.9	9,999.99	9,999.9	0.0	0.0	
SO UTE 32-07	18-	05067068	18	32.0	7	0.0	0.1	2.0	1.0	0.1	2.0	0.5	0.5	23.0	10.0	9,99		9,999.9	9,999.9	9,999.99	9,999.9	0.0	0.0	
SO UTE 32-07	18-	05067071	18	32.0	7		6.0		5.0		0.1		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-07	18-	05067071	18	32.0	7		0.0		0.0	0.1	0.1		0.0		0.0		0.2	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-07	6-1	05067051	6	32.0	7	24.0	67.0	113.0	152.0	19.0	0.0	0.5	0.5	5.0	0.0	0.3	0.0	0.0	1.0	0.2	0.0	0.0	0.0	
SO UTE 32-07	6-2	05067062	6	32.0	7	17.0	21.0	93.0	1.0	1.0	0.1	0.5	0.5	0.0	0.1	0.2	0.1	0.8	0.5	0.1	0.1	1.0	3.0	0.0
SO UTE 32-07	7-1	05067051	7	32.0	7	0.0	0.0	0.0		0.0	78.0	0.5	0.5	1.0	170.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-07	7-1	05067051	7	32.0	7	0.0	9,999.0	0.0		0.0	78.0	0.5	0.5	1.0	170.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-07	7-2	05067062	7	32.0	7	3.0	3.0	3.0		0.1	0.1	0.5	1.0	3.0	2.0	3.0	3.0	4.0	4.0	3.0	4.0	4.0	4.0	
SO UTE 32-07	7-2	05067062	7	32.0	7	3.0	3.0	3.0		0.1	3.4	0.5	1.0	3.0	2.0	3.0	3.0	4.0	4.0	3.0	4.0	4.0	4.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-07	7-3	05067071	7	32.0	7	0.0	9,999.0		0.0		0.0		0.1	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	11-	05067051	11	32.0	8	0.0	0.2	0.0	0.0	0.0	36.0	0.5	0.0	0.0	70.0	0.1	0.0	0.0	8.0	15.0	0.3	2.0	0.0	
SO UTE 32-08	11-	05067062	11	32.0	8	0.4	0.2	2.0		2.0	2.0	3.0	1.0	0.0	0.0	0.8	0.2	5.0	0.4	1.0	0.3	1.0	0.0	
SO UTE 32-08	11-	05067062	11	32.0	8	0.4	0.2	2.0		2.0	4.5	3.0	1.0	0.0	0.0	0.8	0.2	5.0	0.4	1.0	0.3	1.0	0.0	
SO UTE 32-08	11-	05067070	11	32.0	8		0.0		0.0		1.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	11-	05067070	11	32.0	8		0.0		0.5		0.0		0.0		0.5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	1-2	05067051	1	32.0	8	3.0	4.0	3.0		4.0	0.1	0.5	1.0	2.0	0.1	4.0	4.0	3.0	2.0	4.0	0.1	0.0	0.0	
SO UTE 32-08	12-	05067051	12	32.0	8	0.1	3.0	3.0	2.0	2.6	72.0	2.0	1.0	1.0	200.0	0.3	0.3	0.0	0.2	0.0	0.0	0.0	0.0	
SO UTE 32-08	12-	05067051	12	32.0	8	0.1	3.0	3.0	73.0	2.6	72.0	2.0	1.0	1.0	200.0	0.3	0.3	0.0	0.2	0.0	0.0	0.0	0.0	
SO UTE 32-08	12-	05067051	12	32.0	8	3.0	6.0	0.0	0.0	0.0	0.1	0.5	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	12-	05067061	12	32.0	8	0.0	0.2	0.1	0.5	0.5	2.0	0.5	0.1	0.1	0.0		0.2	0.1	0.2	0.1	0.1	1.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
SO UTE 32-08	12-	05067061	12	32.0	8	0.0	0.1	0.1	0.5		3.0	0.5	1.0	0.1	0.3		0.4	0.1	0.3	0.0	0.0	0.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	0.5	1.0	0.4	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	0.5	1.0	118.	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	1.0	1.0	0.4	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	1.0	1.0	118.	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	61.0	1.0	0.4	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067062	12	32.0	8	0.1	0.1	1.0	61.0	1.0	118.	0.5	0.1	0.0	130.0	1.0	0.9	0.7	1.0	1.0	1.0	1.0	0.0		
SO UTE 32-08	12-	05067070	12	32.0	8		0.1		0.0		0.0		0.2		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
SO UTE 32-08	12-	05067071	12	32.0	8		0.0		1.0		0.0		0.0		0.0		0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	1-3	05067062	1	32.0	8	0.0	0.0	0.0	0.0	0.1	0.1	0.5	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	1.0	0.0		
SO UTE 32-08	1-4	05067062	1	32.0	8	-0.1	0.0	0.1	0.1		0.1	0.5	0.5	0.0	0.1	0.0		0.0	0.2	0.0	0.0	0.0	1.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-08	1-4	05067062	1	32.0	8	-0.1	0.0	0.1	0.1		0.1	0.5	0.5	0.0	0.1	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.0	
SO UTE 32-08	14-	05067050	14	32.0	8	0.0	0.0	0.0		0.1	0.1	0.5	0.1	1.0	20.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-08	14-	05067061	14	32.0	8	0.0	0.5	0.1	0.0	0.0	9.0	0.5	0.5	21.0	0.0	0.1	0.0	0.2	0.3	0.0	0.0	0.0	1.0	0.0
SO UTE 32-08	1-5	05067070	1	32.0	8		0.0		0.0		0.1		0.0		0.0		0.2	-0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	15-	05067057	15	32.0	8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-08	15-	05067064	15	32.0	8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0		0.0	0.0	0.0	
SO UTE 32-08	15-	05067071	15	32.0	8		3.0		0.0		12.0		0.1		0.1	17.0	13.0	2.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	15-	05067073	15	32.0	8		0.1		0.0		0.1		2.0		5.0		-0.1	0.2	0.2	0.0	0.0	0.0	0.0	
SO UTE 32-08	16-	05067073	16	32.0	8		0.0		1.0		1.0		2.0		0.1		0.2	0.8	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-08	16-	05067072	16	32.0	8		0.0		0.0		0.1		0.0		0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	2-1	05067051	2	32.0	8	2.0	3.8	3.7	0.7	0.5	1.2	0.0	0.5	2.0	0.4	2.0	0.8	2.0	45.0	8.0	45.0	3.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-08	21-	05067064	21	32.0	8	1.0	0.9	1.0	0.7	0.5	0.2	1.0	0.7	0.5	0.2	1.0	1.0	0.0	0.5		0.0	0.0	0.0	
SO UTE 32-08	21-	05067073	21	32.0	8		0.1		0.0		0.1		0.5		0.0		0.1	2.0	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-08	21-	05067064	21	32.0	8	0.5	0.4	0.5	0.3	1.0	0.4	0.0	0.5	1.0	0.4	0.7	0.5	0.0	0.0		0.0	0.0	0.0	
SO UTE 32-08	2-2	05067051	2	32.0	8	11.0	10.0	10.9	8.0	5.0	10.0	8.0	10.0	9.0	0.5	0.0	8.0	10.0	10.0		0.5	66.0	0.0	
SO UTE 32-08	22-	05067061	22	32.0	8	0.1	0.4	0.7	0.6	0.4	2.4	41.0	0.3	1.0	2.0	1.5	1.0	0.0	1.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	22-	05067063	22	32.0	8	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	22-	05067066	22	32.0	8	0.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.2	1.0	0.0	1.0		0.1	0.0	0.0	
SO UTE 32-08	22-	05067072	22	32.0	8		0.0		0.1		2.0		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	22-	05067072	22	32.0	8		0.0		0.0		0.5		0.1		0.0		-0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-08	2-3	05067061	2	32.0	8	0.1	0.0	0.3	0.0	0.0	1.3	0.0	0.5	0.0	0.2	0.5	0.5	0.0	2.0	0.0	0.0	0.0	0.0	
SO UTE 32-08	2-4	05067062	2	32.0	8	0.1	0.1	0.0	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	1-1	05067060	1	32.0	9	0.5	0.2	1.0		0.5	2.0	0.0	1.0	1.0	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.0	0.0	
SO UTE 32-09	11-	05067060	11	32.0	9	0.0	0.3	0.0	0.0	0.1	1.0	0.5	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 32-09	11-	05067060	11	32.0	9	0.0	0.3	0.0	0.5	0.1	1.0	0.5	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 32-09	11-	05067061	11	32.0	9	0.1	0.2	0.0		1.0	0.1	0.0	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	
SO UTE 32-09	11-	05067061	11	32.0	9	0.3	0.1		0.1		0.0		0.0		0.0	0.1	0.3	0.1	0.3	0.1	0.2	0.0	0.0	
SO UTE 32-09	11-	05067062	11	32.0	9	-1.0	0.1		0.0	0.0	0.1	0.5	0.0		0.1	0.1	0.0	0.0	0.0	0.4	0.0	0.0	0.0	
SO UTE 32-09	11-	05067063	11	32.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.1	0.2	0.1	0.2	2.0	0.0	0.0	0.0	0.0
SO UTE 32-09	11-	05067070	11	32.0	9		0.2		0.1		0.0		3.0		0.1		0.3	0.4	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	11-	05067070	11	32.0	9		0.2		0.1		0.4		3.0		0.1		0.3	0.4	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	11-	05067076	11	32.0	9		0.0		0.0		0.1		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	12-	05067072	12	32.0	9		0.0		0.0		0.1		0.0		0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	12-	05067072	12	32.0	9		0.3		0.0		0.1		0.5		0.1		0.2	0.0	0.0	0.0	0.0	1.0	0.0	0.0
SO UTE 32-09	13-	05067061	13	32.0	9	15.0	19.0	19.0	10.0	12.0	0.0	0.5	6.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	13-	05067061	13	32.0	9	15.0	19.0	19.0	16.0	12.0	0.0	0.5	6.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	13-	05067072	13	32.0	9		0.0		0.0		0.0		1.0		0.1		0.3	0.3	0.5	0.7	0.0	0.0	0.0	0.0
SO UTE 32-09	13-	05067072	13	32.0	9		0.0		0.0		0.1		1.0		0.1		0.3	0.3	0.5	0.7	0.0	0.0	0.0	0.0
SO UTE 32-09	13-	05067071	13	32.0	9		0.0		0.0		0.0		0.0		0.0		0.3	0.0	0.0	0.4	0.0	0.0	0.0	
SO UTE 32-09	1-4	05067062	1	32.0	9	0.1	0.0	0.0	0.1		0.0	0.0	0.0		0.0	0.5	0.7	0.6	0.3	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	14-	05067063	14	32.0	9	0.1	0.0		0.5		0.1		0.1		0.0	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0
SO UTE 32-09	14-	05067063	14	32.0	9	0.1	0.2	0.5	0.5	1.0	0.0	0.5	0.5	0.0	0.2	0.5	0.5	0.4	0.5	0.7	0.0	0.0	0.0	
SO UTE 32-09	14-	05067063	14	32.0	9	0.0	0.2		0.0		0.1		0.0		0.0	0.3	0.3	0.0	0.0	0.0	7.0	5.0	4.0	
SO UTE 32-09	14-	05067076	14	32.0	9		0.1		0.0		0.1		5.0		0.0		0.3	0.7	2.0	0.4	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	14-	05067076	14	32.0	9		0.0		0.0		0.0		0.0		0.0		-0.1	0.0	0.0	0.1	0.0	0.0	0.0	
SO UTE 32-09	1-5	05067062	1	32.0	9	-1.0	0.5		0.5		4.0	1.0	1.0		0.1	0.4	0.3	0.5	0.5	0.8	0.5	0.0	0.0	
SO UTE 32-09	1-5	05067062	1	32.0	9	0.2	0.5		0.5		4.0	1.0	1.0		0.1	0.4	0.3	0.5	0.5	0.8	0.5	0.0	0.0	
SO UTE 32-09	15-	05067060	15	32.0	9	0.1	0.3	0.5	0.5	1.0	3.0	0.2	2.0	0.0	0.6	0.7	0.3	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 32-09	15-	05067063	15	32.0	9	0.1	0.2	0.3	0.0	0.4	0.2	0.5	0.5	0.0	0.5	0.5	0.5	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 32-09	15-	05067063	15	32.0	9	0.1	0.1	0.5	0.5	0.5	4.1	2.0	0.5	0.0	2.0	0.5	0.6	0.0	1.0	2.0	0.0	0.0	0.0	
SO UTE 32-09	15-	05067068	15	32.0	9		0.0		0.0		0.0		4.0		0.0		0.0	0.0	0.1	0.1	0.0	0.0	0.0	
SO UTE 32-09	15-	05067068	15	32.0	9		0.0		0.0		0.1		4.0		0.0		0.0	0.0	0.1	0.1	0.0	0.0	0.0	
SO UTE 32-09	15-	05067068	15	32.0	9		0.0		0.0		0.0		0.0		0.0		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	15-	05067068	15	32.0	9		0.0		0.0		0.0		0.0		0.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	15-	05067068	15	32.0	9		0.1		0.0		0.0		0.0		0.0		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	1-6	05067071	1	32.0	9		0.0		0.1		0.0		0.5		0.0		-0.1	0.2	0.0	0.3	0.0	0.0	0.0	
SO UTE 32-09	1-6	05067071	1	32.0	9		0.0		0.1		0.1		0.5		0.0		-0.1	0.2	0.0	0.3	0.0	0.0	0.0	
SO UTE 32-09	16-	05067067	16	32.0	9		0.0		2.0		0.1		0.5		0.1	0.6	0.0		0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	16-	05067073	16	32.0	9		0.1		0.0		0.1		7.0		0.1		-0.1	0.2	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	16-	05067073	16	32.0	9		0.0		0.0		0.1		0.0		0.0		0.2	0.0	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-09	1-7	05067070	1	32.0	9		0.5		0.1				0.0		0.0		0.0	0.1	0.0	0.1	0.0	0.0	0.0	
SO UTE 32-09	1-7	05067070	1	32.0	9		0.5		0.1		0.2		0.0		0.0		0.0	0.1	0.0	0.1	0.0	0.0	0.0	
SO UTE 32-09	17-	05067073	17	32.0	9		0.1		0.0		0.0		0.0		0.0	0.1	-0.1	0.0	1.0	6.0	28.0	0.0	0.0	
SO UTE 32-09	17-	05067073	17	32.0	9		0.1		0.0		0.0		0.0		0.0	0.1	-0.1	4.0	1.0	6.0	28.0	0.0	0.0	
SO UTE 32-09	17-	05067073	17	32.0	9		0.1		0.0		0.1		0.0		0.0	0.6	-0.1	0.0	0.0	0.3	0.0	0.0	0.0	
SO UTE 32-09	18-	05067073	18	32.0	9		0.0		0.0		0.1		0.0		0.0	0.0	-0.1	0.4	0.0	0.0	0.3	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	19-	05067064	19	32.0	9	0.0	0.0	0.5	0.5	0.5	3.4	3.0	0.5	0.0	2.0	1.0	1.0	0.0	2.0	3.0	0.0	0.0	2.0	
SO UTE 32-09	20-	05067062	20	32.0	9	0.1	0.0	1.2	0.0	0.1	0.3	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	20-	05067062	20	32.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.5	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	20-	05067066	20	32.0	9	0.1	0.1	1.0	0.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.5		0.0	0.0	0.0	
SO UTE 32-09	20-	05067068	20	32.0	9	11.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		9,999.9	9,999.0	9,999.9	0.0	0.0	0.0	0.0	
SO UTE 32-09	20-	05067073	20	32.0	9		0.0		2.0		0.1		0.0		0.0	0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	2-1	05067060	2	32.0	9	0.0	0.4	0.0	0.0	0.0	247.	0.5	0.5	1.0	0.0	0.0	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 32-09	2-1	05067060	2	32.0	9	0.0	0.4	0.0	0.0	0.1	247.	0.5	0.5	1.0	0.0	0.0	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 32-09	21-	05067061	21	32.0	9	0.1	0.1	0.0	0.1	0.2	0.2	0.0		0.0	0.2	0.2	0.2	0.0	1.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	21-	05067063	21	32.0	9	45.0	3.0		0.0		0.0		12.0	2.0	0.0	28.0	-0.1	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 32-09	21-	05067063	21	32.0	9	0.0	0.2	0.0	0.1	0.1	0.0	0.0	0.5	0.0	0.1	0.1	0.0	0.0	0.5	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	21-	05067067	21	32.0	9	21.0	0.0	4.0	18.0	3.0	2.0	0.0	0.0	23.0	18.0	30.0	1.0	0.0	50.0	18.0	0.0	0.0	22.0	
SO UTE 32-09	21-	05067071	21	32.0	9		0.0		0.0		0.0		0.0		0.0		0.5	0.0	0.2	0.6	0.0	0.0	0.0	
SO UTE 32-09	21-	05067072	21	32.0	9		0.0		0.0		0.0		0.0		0.1		-0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	2-2	05067061	2	32.0	9	0.0	0.3	0.0	0.0	0.5	0.1	0.5	0.5	0.0	0.0	0.0	-0.1	0.1	0.0	0.1	0.0	0.0	0.0	
SO UTE 32-09	22-	05067062	22	32.0	9	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.5	0.0	1.0	
SO UTE 32-09	22-	05067064	22	32.0	9	0.0	0.1	0.4	0.0	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 32-09	22-	05067064	22	32.0	9	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	22-	05067067	22	32.0	9	0.1	0.0	0.0	0.9	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	22-	05067071	22	32.0	9		0.0		0.1		0.1		0.0		0.0	0.4	0.0	34.0	19.0	2.0	81.0	12.0	0.0	
SO UTE 32-09	22-	05067071	22	32.0	9		0.0		0.1		0.1		0.0		0.0	0.4	0.0	63.0	19.0	2.0	81.0	12.0	0.0	
SO UTE 32-09	2-3	05067061	2	32.0	9	1.0	0.5	0.5		0.5	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	23-	05067062	23	32.0	9	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	23-	05067063	23	32.0	9	0.1	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	23-	05067063	23	32.0	9	0.5	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	23-	05067063	23	32.0	9	0.5	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	23-	05067070	23	32.0	9		0.2		3.0		0.0		0.0		0.0		0.3	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	23-	05067072	23	32.0	9		2.2		0.0		0.1		0.0		0.1		0.0	0.5	0.6	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	2-4	05067063	2	32.0	9	0.2	0.0		4.0		4.0		1.0		0.0	0.1	-0.1	0.0	0.0	0.1	0.1	0.0	0.0	
SO UTE 32-09	24-	05067061	24	32.0	9	0.1	0.0	0.5	0.0	0.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-09	24-	05067063	24	32.0	9	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	24-	05067063	24	32.0	9	0.0	0.1		0.0	0.0	0.1		4.0		0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	24-	05067070	24	32.0	9		0.0		0.0		0.0		0.0		0.0		0.0	0.8	0.8	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-09	24-	05067070	24	32.0	9		0.0		0.0		0.1		0.0		0.0		0.0	0.8	0.8	0.0	0.0	0.0	0.0	
SO UTE 32-09	2-5	05067062	2	32.0	9	0.1	0.2	0.0	0.0		0.1	0.5	0.5		0.0	0.0	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 32-09	2-6	05067070	2	32.0	9		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-09	2-7	05067070	2	32.0	9		0.4		0.0		0.0		0.5		0.1		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	6-2	05067077	6	32.0	9		10.0		14.0		9.0		7.0		5.0	15.0	13.0	6.0	19.0	4.0	306.0	203.0	87.0	
SO UTE 32-09	7-1	05067076	7	32.0	9		0.0		0.0		0.0		0.5		0.0	0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-09	8-3	05067073	8	32.0	9		0.0		0.0		0.0		0.0		0.0	0.0	-0.1	0.0	0.0	0.0	0.2	0.0	0.0	
SO UTE 32-09	8-4	05067073	8	32.0	9		3.0		0.1		0.1		3.0		0.0	1.2	0.4	0.5	0.6	0.1	0.9	1.0	2.0	0.0
SO UTE 32-09	8-	05067078	8	32.0	9		0.1		0.1		0.5		0.0		0.0	0.7	0.0	5.0	0.5	0.0	6.5	275.0	60.0	
SO UTE 32-10	10-	05067062	10	32.0	10	0.5			1.0		2.2	0.5	0.5		0.0	0.0	0.6	0.8	0.8	2.5	10.0	0.0	27.0	
SO UTE 32-10	10-	05067076	10	32.0	10		0.0		0.1		0.0		0.0		0.0		-0.3	0.0	0.5	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-10	14-	05067063	14	32.0	10	9.0	1.0	0.0	8.0	7.0	3.0	1.0	9.0	8.0	0.4	1.0	1.0	0.0	1.0	0.0	0.0	0.0	1.0	
SO UTE 32-10	14-	05067071	14	32.0	10		0.1		1.0		0.1		0.5		0.0	0.1	1.8	1.0	2.0	0.7	3.0	7.0	4.0	
SO UTE 32-10	14-	05067071	14	32.0	10		2.0		1.0		0.5	1.0	3.0		0.0	0.1	0.0	0.3	0.0	0.3	0.0	0.0	0.0	
SO UTE 32-10	15-	05067050	15	32.0	10	0.0	0.0	0.0		26.0	26.0	3.0		19.0	16.0	16.0	10.0	8.0	6.0	2.0	3.0	0.0	0.0	
SO UTE 32-10	15-	05067073	15	32.0	10		0.1		11.0		0.0		0.5		0.2		-0.1	0.1	0.3	0.1	0.0	0.0	0.0	
SO UTE 32-10	16-	05067072	16	32.0	10		0.0		0.1		0.1		0.0		5.0		1.8	1.0	0.7	1.0	0.0	0.0	0.0	
SO UTE 32-10	16-	05067072	16	32.0	10		0.0		0.1		0.1		7.0		5.0		1.8	1.0	0.7	1.0	0.0	0.0	0.0	
SO UTE 32-10	16-	05067072	16	32.0	10		0.1		0.1		0.1		0.0		5.0		1.8	1.0	0.7	1.0	0.0	0.0	0.0	
SO UTE 32-10	16-	05067072	16	32.0	10		0.1		0.1		0.1		7.0		5.0		1.8	1.0	0.7	1.0	0.0	0.0	0.0	
SO UTE 32-10	29-	05067075	29	33.0	10		0.0		0.0		0.1		0.0		0.0		-0.1		0.0	0.0	0.0	0.0	0.0	
SO UTE 32-10	3-1	05067074	3	32.0	10		0.1		0.1		0.1		0.5		0.0		-0.3	0.0	0.3	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-10	4-2	05067071	4	32.0	10	83.0	91.0		90.0		82.0		24.0	21.0	50.0	76.0	108.0	67.0	87.0	74.0	69.0	34.0	56.0	
SO UTE 32-10	4-2	05067071	4	32.0	10	83.0	91.0		90.0		82.0		24.0	21.0	50.0	76.0	108.0	94.0	87.0	74.0	69.0	34.0	56.0	
SO UTE 32-10	4-2	05067071	4	32.0	10	83.0	91.0		90.0		82.0		24.0	21.0	60.0	76.0	108.0	67.0	87.0	74.0	69.0	34.0	56.0	
SO UTE 32-10	4-2	05067071	4	32.0	10	83.0	91.0		90.0		82.0		24.0	21.0	60.0	76.0	108.0	94.0	87.0	74.0	69.0	34.0	56.0	
SO UTE 32-10	9-1	05067071	9	32.0	10		0.0		0.0		0.0		0.0		0.0		-0.1	0.0	0.3	0.0	0.0	0.0	0.0	
SO UTE 32-10	9-2	05067071	9	32.0	10		0.1		0.1		0.0		0.5		0.0		-0.2	0.0	0.3	0.4	0.0	0.0	0.0	
SO UTE 32-10	9-2	05067071	9	32.0	10		0.1		0.1		0.5		0.5		0.0		-0.2	0.0	0.3	0.4	0.0	0.0	0.0	
SO UTE 32-11	10-	05067071	10	32.0	11	0.1	0.0	0.0	0.0	0.1	0.0		0.0		0.1	0.0	0.0	0.0	35.0		46.0	10.0	0.0	
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.1	38.0	2.0	1.0	3.0	0.5	7.0	3.0	0.2	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.1	38.0	2.0	1.0	3.0	0.5	7.0	3.0	8.0	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.6	38.0	2.0	1.0	3.0	0.5	7.0	3.0	0.2	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.6	38.0	2.0	1.0	3.0	0.5	7.0	3.0	8.0	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.8	38.0	2.0	1.0	3.0	0.5	7.0	3.0	0.2	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0
SO UTE 32-11	17-	05067064	17	32.0	11	1.0	0.8	38.0	2.0	1.0	3.0	0.5	7.0	3.0	8.0	0.2	0.2	0.0	0.5	2.0	0.0	3.0	58.0	110.0
SO UTE 32-11	18-	05067064	18	32.0	11	0.1	0.1	2.0	0.0	0.0	0.0	0.0	2.0	1.0	0.0	0.0	0.1	1.0	19.0	2.0	112.0	0.0	0.0	0.0
SO UTE 32-11	212	05067080	21	32.0	11		0.0	4.0	0.0	2.0	0.0	6.0	2.0		5.0				0.0	0.0	0.0			
SO UTE 32-11	212	05067080	21	32.0	11		0.6	4.0	0.0	2.0	0.0	6.0	2.0		5.0				0.0	0.0	0.0			
SO UTE 32-11	5-6	05067076	5	32.0	11		4.0		0.0		0.0		0.0		0.1		1.0		2.0	2.0	2.0	0.0	0.0	
SO UTE 32-11	6-3	05067074	6	32.0	11		4.0		2.0		4.0		3.0		0.1		0.1		0.0	0.0	0.0	0.0	0.0	
SO UTE 32-11	6-4	05067076	6	32.0	11	0.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-11	7-6	05067074	7	32.0	11		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE 32-12	1-	05067070	24	32.0	12	0.1	1.0	7.0	0.0	4.4	3.0	1.0	1.0	7.0	7.0	2.0	3.0	4.0	4.0		0.0	5.0	2.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-12	2-	05067070	24	32.0	12	2.0	0.0	1.7	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		0.0	0.0	0.0	
SO UTE 32-8	13-	05067050	13	32.0	8	0.0	0.0	0.0		0.0	0.1	0.5	0.1	1.0	20.0	0.0		0.0	0.0	0.0	0.0	44.0	28.0	
SO UTE 32-8	13-	05067050	13	32.0	8	0.0	0.0	0.0		0.0	0.1	0.5	0.1	1.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	28.0	
SO UTE 32-8	13-	05067061	13	32.0	8	3.0	2.0	1.0	2.0	1.0	2.0	0.5	1.0	5.0	0.0	1.0	0.8	0.7	0.6	0.5	0.3	2.0	2.0	0.0
SO UTE 32-8	13-	05067062	13	32.0	8	3.0	0.4	1.0	0.1		0.5	0.5	0.2		0.0	1.0	0.6	4.0	6.0	6.0	9.0	9.0	10.0	
SO UTE 32-8	13-	05067063	13	32.0	8	0.0	0.1	1.0	1.0	0.1	7.0	0.5	0.1	0.0	0.0	0.7	0.5	0.4	0.2	0.0	0.0	0.0	0.0	
SO UTE 32-8	13-	05067064	13	32.0	8	0.2	0.2	0.1	0.5		0.1		0.1		0.0	1.0	1.0	2.0	5.0	3.0	0.0	0.0	0.0	
SO UTE 32-8	13-	05067064	13	32.0	8	0.2	0.2	0.1	1.0		0.1		0.1		0.0	1.0	1.0	2.0	5.0	3.0	0.0	0.0	0.0	
SO UTE 32-8	13-	05067071	13	32.0	8		0.0		0.0		0.1		0.0		0.1		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	13-	05067071	13	32.0	8		3.0		7.0		3.0		0.2		10.0	12.0	20.0	25.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	14-	05067071	14	32.0	8		0.1		0.1		0.1		0.1		0.0		-0.3	0.1	0.2	0.0	0.0	1.0	6.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-8	14-	05067071	14	32.0	8		7.0		0.0		11.0		10.1		0.0		1.5	0.0	0.4	0.0	0.0	1.0	0.0	
SO UTE 32-8	17-	05067073	17	32.0	8		0.1		0.0		0.1		0.5		0.0		0.4	0.6	0.4	0.1	0.1	1.0	2.0	
SO UTE 32-8	17-	05067073	17	32.0	8		0.1		0.0		0.0		0.5		0.0		0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-8	18-	05067073	18	32.0	8		0.1		0.0		0.0		0.5		0.0		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	18-	05067073	18	32.0	8		0.1		0.0		0.5		0.0		0.0		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	19-	05067062	19	32.0	8		0.0		0.1	0.1	0.1		0.5		0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	19-	05067073	19	32.0	8		0.0		0.0		0.1		1.0		5.0		-0.1	0.0	0.0	0.0	0.0	1.0	3.0	
SO UTE 32-8	20-	05067072	20	32.0	8		0.0		0.0		0.1		1.0		0.0		-0.1	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	20-	05067072	20	32.0	8		9,999.0		0.0		0.1		1.0		0.0		-0.1	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	23-	05067057	23	32.0	8	7.0	0.1	0.1	0.0	1.0	0.0	0.5	0.5	0.1	0.0	0.1	-0.1	0.0	0.0	0.0				
SO UTE 32-8	23-	05067071	23	32.0	8		0.0		0.0		0.5		0.1		0.0		-0.3	0.2	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 32-8	24-	05067071	24	32.0	8		0.0		0.1		0.5		0.1		0.0		2.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 32-8	5-9	05067072	5	32.0	8		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE 32-9	1-2	05067061	1	32.0	9	0.3	0.1	0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	3.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 32-9	5-2	05067073	5	32.0	9		0.0		0.0		0.1		0.0		0.0		-0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 32-9	5-3	05067073	5	32.0	9		0.2		0.0		0.1		0.0		0.0	0.8	0.0	0.2	0.3	0.5	0.1	0.0	1.0	
SO UTE 32-9	6-1	05067073	6	32.0	9		0.1		0.0		0.1		0.5		0.0	0.0	-0.1	0.4	0.0	0.4	0.0	0.0	0.0	
SO UTE 32-9	7-2	05067073	7	32.0	9		0.4		0.1		0.1		0.0		0.0	0.0	-0.1	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-08	31-	05067063	31	33.0	8	-0.1	0.3	0.1	0.1	0.0	0.1	0.0	0.5	0.0	0.0	0.4	0.3	0.3	0.2	0.2	0.3	1.0	0.0	
SO UTE 33-08	31-	05067076	31	33.0	8		3.0		6.0		0.1		0.5		0.1	0.2	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-08	32-	05067070	32	33.0	8	1.0	0.2	0.5	1.0	0.5	1.0	0.5	8.0	6.0	10.0	9,99	9,999.9	9,999.99	9,999.9	9,999.9	0.0	0.0	0.0	0.0
SO UTE 33-08	32-	05067070	32	33.0	8	1.0	0.2	0.5	1.0	0.5	2.0	0.5	8.0	6.0	10.0	9,99	9,999.9	9,999.99	9,999.9	9,999.9	0.0	0.0	0.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-08	32-	05067075	32	33.0	8		0.1		0.0		0.0		0.5		0.1	0.1	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	
SO UTE 33-09	29-	05067073	29	33.0	9		5.0		16.0		12.0		0.5		0.1	0.3	15.0	17.0	14.0	0.3	5.0	9.0	0.0	
SO UTE 33-09	30-	05067061	30	33.0	9	0.0	0.1	0.2	1.0	0.1	0.1	0.5	0.5	0.0		0.0	-0.3	0.0	0.0	0.0	0.0	21.0	22.0	0.0
SO UTE 33-10	15-	05067061	15	33.0	10	0.1	0.0	0.0	0.3	0.5	0.0	1.0	0.0	0.0	0.4	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-10	15-	05067071	15	32.0	10		0.1		0.1		0.1		0.0		0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.0	0.0	0.0
SO UTE 33-10	15-	05067074	15	33.0	10		0.1		0.0		0.1		3.0		7.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-10	15-	05067074	15	33.0	10		0.1		0.0		0.1		3.0		9.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-10	16-	05067074	16	33.0	10		4.0		2.0		0.0		7.0		0.0		-0.1	0.0	0.3	0.1	1.0	1.0	42.0	
SO UTE 33-10	18-	05067064	18	33.0	10	0.0	0.0		0.0		0.0		0.0		0.0	0.2	0.6	9,999.9	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-10	18-	05067066	18	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-10	18-	05067073	18	33.0	10		0.1		0.0		0.1		0.0		0.0		0.0	0.4	0.1	2.0	8.0	0.0	3.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-10	19-	05067063	19	33.0	10	9.0	11.0	9.0	5.0		9.0		10.0		10.0	15.0	12.0	9,090.0	10.0	12.0	10.0	0.0	8.0	
SO UTE 33-10	19-	05067064	19	33.0	10	0.0	2.0	0.2	0.1		0.0		0.0		0.0	2.0	9.0	9,090.0	18.0	20.0	18.0	15.0	16.0	
SO UTE 33-10	19-	05067064	19	33.0	10	0.1	0.2	0.1	0.1	0.0	0.0	0.0	0.1	0.5	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-10	19-	05067064	19	33.0	10	2.0	2.9	3.0	3.0	3.0	4.0	8.0	10.0	4.0	2.0	1.0	1.0	1.0	1.0	2.0	2.0	0.0	2.0	
SO UTE 33-10	19-	05067073	19	33.0	10		0.2		0.2		0.5		0.0		0.1	0.6	-0.1	0.0	0.0	0.1	3.0	0.0	0.0	
SO UTE 33-10	19-	05067073	19	33.0	10		0.0		0.0		0.5		0.0		0.1	1.0	1.5	4.0	0.6	3.0	5.0	5.0	3.0	
SO UTE 33-10	20-	05067075	20	33.0	10		6.0		0.2		0.1		1.0		0.1		-0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.0
SO UTE 33-10	22-	05067063	22	33.0	10	0.5	0.0	0.0	1.0	0.6	0.0	0.5	0.0	0.0	0.5	0.2	0.3	0.0	0.5	0.0	0.0	0.0	0.0	
SO UTE 33-10	22-	05067064	22	33.0	10	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	2.0	0.0	0.1	2.0	0.0	7.0	1.0	
SO UTE 33-10	22-	05067073	22	33.0	10		0.1		0.1		0.1		0.1		0.0		-0.1		0.0	0.1	0.0	0.0	1.0	
SO UTE 33-10	22-	05067074	22	33.0	10		0.1		0.0		0.1		0.0		0.0		-0.1		0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-10	23-	05067063	23	33.0	10	4.0	4.0	4.0	7.0	4.0	4.0	3.0	5.0	5.6	0.1	1.0	6.0	3.0	6.0	14.0	28.0	4.0	29.0	0.0
SO UTE 33-10	23-	05067073	23	33.0	10	-1.0	0.1		0.0		0.5		0.1		0.1	1.0	1.1	1.0	0.9	0.1	9.0	9.0	8.0	
SO UTE 33-10	25-	05067077	25	33.0	10		0.1		0.0		0.0		0.1		0.0	3.0	33.0	3.0	3.0	0.1	15.0	15.0	9.0	
SO UTE 33-10	26-	05067073	26	33.0	10		0.1		0.0		0.0		0.1		0.0	0.0	0.3	0.8	0.5	0.0	1.0	0.0	0.0	
SO UTE 33-10	27-	05067072	27	33.0	10		4.0		45.0		30.0		9.0		3.0	0.3	5.0	1.5	1.6	1.5	0.0	3.0	0.0	
SO UTE 33-10	28-	05067074	28	33.0	10	0.1	0.0	2.0	0.0	0.1	0.5	0.5	0.0		2.0	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-10	29-	05067073	29	33.0	10		0.0		0.0		0.1		0.0		0.0		0.0		0.0	0.6	0.0	0.0	1.0	
SO UTE 33-10	30-	05067076	30	33.0	10		0.0		0.0		0.0		0.0		0.1		-0.1		0.0	0.0	0.0	0.0	0.0	
SO UTE 33-10	30-	05067066	30	33.0	10	0.5	0.1		2.0		3.0		13.0		5.0	3.5	4.0	0.5	2.0	3.0	2.0	12.0	15.0	
SO UTE 33-10	30-	05067066	30	33.0	10	0.5	1.1		2.0		3.0		13.0		5.0	3.5	4.0	0.5	2.0	3.0	2.0	12.0	15.0	
SO UTE 33-10	31-	05067073	31	33.0	10		0.0		0.0		0.0		0.0		0.1		8.0		0.0	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-10	32-	05067073	32	33.0	10		0.0		0.0		2.0		0.5		0.0		0.0		0.0	0.1	0.0	0.0	0.0	
SO UTE 33-10	32-	05067073	32	33.0	10		0.0		0.0		0.0		0.0		0.0	0.0	-0.1		0.0	0.0	0.0	0.0	7.0	
SO UTE 33-10	33-	05067075	33	33.0	10	2.0	9,999.0		0.0		0.0		0.0		0.1		-0.1		0.0	0.7	0.0	0.0	0.0	
SO UTE 33-10	7-2	05067076	7	33.0	10		0.0		0.1		0.3		0.0		0.1		0.0		0.0	1.0	0.0	0.0	0.0	
SO UTE 33-10	7-3	05067069	7	33.0	10		0.0		0.1		1.0		0.0		0.0		4.0		0.0	1.0	0.1	2.0	0.0	
SO UTE 33-11	1-1	05067062	1	33.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	10.0	0.0	
SO UTE 33-11	11-	05067072	11	33.0	11		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
SO UTE 33-11	12-	05067062	12	33.0	11	7.0	7.0	6.9	0.0	0.9	7.0	7.1	0.0	3.0	6.0	5.0	5.0	8.0	7.0	14.0	14.0	0.0	8.0	
SO UTE 33-11	12-	05067069	12	33.0	11		0.5		0.0		0.0		0.0		0.0				0.0	0.0	1.0	0.0	0.0	
SO UTE 33-11	12-	05067069	12	33.0	11		1.3		2.0		0.0		0.6		0.1		0.2		0.0	2.0	2.0	5.0	0.0	
SO UTE 33-11	2-1	05067064	2	33.0	11		2.0	2.1	0.0	1.9	2.0	2.0	4.0		5.0	0.5	1.0	1.0	2.0	1.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-8	28-	05067080	28	33.0	8		11.0		0.0				4.0	0.0	0.0	0.0	12.0	10.0	0.0					
SO UTE 33-8	28-	05067080	28	33.0	8		0.0		0.0		0.0		0.0	0.0	0.0	0.0	3.0	0.0	0.0					
SO UTE 33-8	30-	05067070	30	33.0	8		13.0		13.0		11.0		9.0		10.0	14.0	4.0	4.0	6.0	3.5	0.0	1.0	0.0	
SO UTE 33-8	30-	05067070	30	33.0	8		13.0		13.0		13.0		9.0		10.0	14.0	4.0	4.0	6.0	3.5	0.0	1.0	0.0	
SO UTE 33-8	31-	05067070	31	33.0	8	0.0	0.2	0.1	1.0	0.0	0.1	0.0	0.0	5.0	0.0	0.9	-0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0
SO UTE 33-8	31-	05067070	31	33.0	8	0.0	0.2	0.1	1.0	0.0	1.3	0.0	0.0	5.0	0.0	0.9	-0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0
SO UTE 33-8	31-	05067076	31	33.0	8		0.2		1.0		0.0		0.0		0.0	0.0	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 33-8	32-	05067060	32	33.0	8	0.0	0.1	0.5	0.0	0.5	0.1	0.5	7.0	1.0	100.0	0.3	0.2	0.2	0.2	0.2	0.1	1.0	0.0	
SO UTE 33-8	32-	05067070	32	33.0	8		0.2		0.0		0.0		4.0		0.1	0.5	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 33-8	32-	05067070	32	33.0	8		0.2		0.0		0.1		4.0		0.1	0.5	-0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0
SO UTE 33-8	32-	05067079	32	33.0	8	1.0	0.4	7.0	3.0	5.0	600.	0.5	0.5	0.0	0.1	0.0	-0.1	0.0	0.0	0.0	0.0			

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-8-	1H	05067080	30	33.0	8		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0					
SO UTE 33-9	10-	05067054	10	33.0	9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE 33-9	10-	05067062	10	33.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-9	11-	05067054	11	33.0	9	4.0	46.0	31.0	28.0	14.0	15.0	17.0	13.0	0.0	20.0	28.0	22.0	22.0	21.0	20.0	34.0	54.0	74.0	0.0
SO UTE 33-9	11-	05067054	11	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.5	13.0	1.0	0.1	38.0	18.0	31.0	2.0		0.0	0.0	0.0	
SO UTE 33-9	11-	05067054	11	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.5	13.0	1.0	0.5	38.0	18.0	31.0	2.0		0.0	0.0	0.0	
SO UTE 33-9	11-	05067062	11	33.0	9	9.0	9.4		16.0	0.1	8.0	9.0	11.7	11.0	0.3	23.0	12.0	10.0	9.0	0.0	0.0	0.0	0.0	
SO UTE 33-9	11-	05067062	11	33.0	9	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.2	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE 33-9	12-	05067054	12	33.0	9	0.1	2.7	3.3	4.9	4.0	0.0	0.8	3.2	0.0	0.1	1.0	1.0	1.0	1.0	0.0	0.0	2.0	0.0	
SO UTE 33-9	25-	05067061	25	33.0	9	7.0	7.0	8.0	8.2	8.7	8.5	8.0	8.8	11.0	9.0	10.0	8.0	9.0	0.5		0.0	5.0	6.0	
SO UTE 33-9	32-	05067073	32	33.0	9		0.1		0.1		1.0		4.0		0.0	0.7	0.4		0.6	0.1	0.4	4.0	10.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE 33-9	32-	05067077	32	33.0	9		5.0		8.0	10.0	23.0		11.0		0.1	9.5	0.0	0.1	0.1	0.0	0.7	286.0	299.0	0.0
SO UTE 33-9	4-2	05067062	4	33.0	9	0.1	0.1	0.0	0.1	0.1	0.0	0.5	0.0	0.0	0.1	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 33-9	9-5	05067062	9	33.0	9	0.1	0.1	0.5	0.1	0.2	2.0	0.0	0.0	0.0	0.1	0.1	0.2	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 34	1R#1	05067078	34	33.0	11		0.1		1.0		2.0		7.0		0.2	0.0	45.0	36.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 35-1	1	05067074	35	33.0	11		3.0		1.0		0.0		0.0		10.0		0.1	0.0	1.0	0.0	0.0	0.0	0.0	
SO UTE 36-1	1	05067073	36	33.0	11		0.1		0.0		0.1		0.5		0.1		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 4-35	#1	05067070	35	33.0	10		0.0		0.0		0.0		0.1		0.2		-0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE 503	2-2	05067051	2	32.0	10	0.4	0.2	2.0	1.0	2.0	4.0	1.0	6.0	3.0	4.0	2.0	1.0	0.0	1.0		0.0	0.0	0.0	
SO UTE COM	B-3	05067066	21	33.0	7	0.0	5.0		2.0		0.5		0.1		3.0		0.5	4.0	6.0	0.5	8.0	2.0	0.0	
SO UTE COM	B-3	05067066	21	33.0	7	0.0	5.0		2.0		0.5		0.2		3.0		0.5	4.0	6.0	0.5	8.0	2.0	0.0	
SO UTE COM	B-3	05067066	21	33.0	7	0.0	5.0		3.0		0.5		0.1		3.0		0.5	4.0	6.0	0.5	8.0	2.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE COM	B-3	05067066	21	33.0	7	0.0	5.0		3.0		0.5		0.2		3.0		0.5	4.0	6.0	0.5	8.0	2.0	0.0	
SO UTE FC	18-	05067069	18	33.0	10	0.1	0.0	0.0	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.0	0.1	0.1	0.0	0.0	0.0	
SO UTE- FC	6-1	05067072	6	32.0	11	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	
SO UTE FC	17-	05067064	17	32.0	11	21.0	16.0	9.7	3.0	3.0	5.0	2.0	3.0		4.0	4.0	23.0	9,090.0	14.0	19.0	5.0	0.0	1.0	
SO UTE FC	24-	05067073	24	32.0	12		8.0		0.0		2.0		0.0		0.0	1.0	4.0		11.0	306.0	249.0	12.0	107.0	
SO UTE FC	7-1	05067072	7	33.0	10	2.0	3.3	3.0	3.0	3.0	3.1		0.0		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	
SO UTE FC	12-	05067062	12	33.0	11	0.1	0.5	1.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	2.0	3.0	3.0	0.0	5.0	0.0	0.0	
SO UTE FC	7-1	05067071	7	33.0	6	0.1	0.1		0.5		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE FC	7-1	05067071	7	33.0	6	0.1	0.1		0.5		0.5		0.5		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SO UTE FC	25-	05067068	25	33.0	9	0.5	4.0	0.0	0.3	0.0	2.0	1.0	0.3		0.5	1.0	1.0	9,090.0	20.0		0.0	0.0	0.0	
SO UTE G U	1	05067079	35	34.0	8		0.0		0.0		0.1		0.0		0.0		0.1	0.5	0.5	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE GAS	N-1	05067070	13	33.0	8		0.0		0.1		0.1		0.5		0.2		0.0	0.0	0.0	0.0	0.0	0.0	2.0	
SO UTE GU	35-	05067066	35	34.0	7		119.0		12.0	76.0	2.0		1.0		0.3		2.0	0.1	10.0	11.0	14.0	15.0	14.0	
SO UTE GU	AA-1	05067070	33	33.0	6		0.1		0.0		0.5		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE GU	AA-1	05067070	33	33.0	6		0.1		0.0		0.5		0.0		0.1	0.0	0.1	5.0	0.0	0.0	0.0	0.0	0.0	
SO UTE GU	DD-1	05067070	30	34.0	8		0.0		0.0		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE GU	DD-1	05067070	30	34.0	8		6.0		0.0		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE GU	GG-1	05067071	12	33.0	7		0.0		0.0		0.0		0.1		0.0		0.1	0.5	0.5	0.0	0.0	0.0	0.0	0.0
SO UTE GU	GG-1	05067071	12	33.0	7		0.0		0.0		0.1		0.1		0.0		0.1	0.5	0.5	0.0	0.0	0.0	0.0	0.0
SO UTE GU	GG-1	05067071	12	33.0	7		0.1		0.0		0.0		0.1		0.0		0.1	0.5	0.5	0.0	0.0	0.0	0.0	0.0
SO UTE GU	GG-1	05067071	12	33.0	7		0.1		0.0		0.1		0.1		0.0		0.1	0.5	0.5	0.0	0.0	0.0	0.0	0.0
SO UTE GU	M-1	05067070	13	33.0	8		0.1		0.1		0.1		0.5		0.0		0.1	0.0	0.1	0.0	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE GU	M-1	05067070	13	33.0	8		0.2			0.1		0.1			0.5		0.0		0.1	0.0	0.1	0.0	0.1	0.0	0.0	
SO UTE GU	P-1	05067070	7	33.0	7		0.0			2.0		0.0			0.5		0.0		0.0	0.1	0.5	0.0	0.0	0.0	0.0	
SO UTE GU	P-1	05067070	7	33.0	7		0.1			2.0		0.0			0.5		0.0		0.0	0.1	0.5	0.0	0.0	0.0	0.0	
SO UTE GU	Q-1	05067068	19	33.0	7		0.0			0.0		1.0			0.5		0.0		0.0	0.5	0.1	0.0	0.0	0.0	0.0	
SO UTE GU	Q-1	05067068	19	33.0	7		0.0			0.1		1.0			0.5		0.0		0.0	0.5	0.1	0.0	0.0	0.0	0.0	
SO UTE GU	QQ-1	05067075	13	33.0	10	0.0	0.0			0.0		0.0			0.5		0.1		0.0	0.0	0.5		2.5	2.5	5.0	
SO UTE GU	Z-1	05067070	24	33.0	7		0.0			0.0		0.0			0.5		0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE GU	1	05067071	14	33.0	7	0.0	0.0			0.0		0.0			0.5		0.1		0.1	0.5	0.1	0.1	0.0	0.0	0.0	90.0
SO UTE GU	1	05067071	14	33.0	7	0.0	24.0			0.0		0.0			0.5		0.1		0.1	0.5	0.1	0.1	0.0	0.0	0.0	90.0
SO UTE GU	1	05067079	10	34.0	7		0.1			0.0		0.0			0.0		0.0		0.1	0.5	0.1	0.0				
SO UTE	2	05067063	20	33.0	8	1.0	0.0	0.0		0.4	0.0	0.0	0.0		0.0	0.0	0.0	0.0	24.0	23.0	26.0	30.0	17.0	15.0	19.0	18.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992	
SO UTE	12-	05067063	12	33.0	11	0.1	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	9.0	6.0	0.0	8.0	0.0	0.0		
SO UTE	17-	05067064	17	33.0	10	0.1	0.0	0.0	0.0	0.0	0.0	46.0	4.0	3.0	5.0			7.0	5.0	3.0	0.1	0.0	0.0		
SO UTE	1-E	05067067	21	33.0	7		0.1		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		
SO UTE	5A	05067067	36	34.0	8		0.1		0.0		0.1		0.5		0.1		0.1	0.5	0.5	0.0	0.0	0.0	0.0		
SO UTE	A4	05067068	36	34.0	8	2.0	9,999.0		0.0		0.5		3.0		8.0	16.0	9.0	17.0	26.0	22.0	12.0	10.0	0.0		
SO UTE	BK-1	05067068	28	33.0	7		0.0		0.1	1.0	0.1		0.1		0.0			1.0	0.5	8.0	12.0	21.0			
SO UTE	EE-1	05067070	31	34.0	8		0.1		0.0		0.0		0.0		0.1		0.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE	EE-1	05067070	31	34.0	8		0.2		0.0		0.0		0.0		0.1		0.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	
SO UTE	FF-	05067072	31	34.0	8		2.0		2.0		0.1		0.5		0.0		0.1	0.5	0.1	0.5	0.0	0.0	0.0		
SO UTE	FF-	05067072	31	34.0	8		2.0		2.0		1.0		0.5		0.0		0.1	0.5	0.1	0.5	0.0	0.0	0.0		
SO UTE	G-1	05067069	13	33.0	7		0.1		0.1		0.0		0.0		0.1		0.1	0.5	0.0	0.1	0.0	0.0	0.0		

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	K-1	05067070	5	33.0	7		0.1		0.0		0.0		0.5		0.1		0.1	0.5	0.1	0.0	0.1	1.0	0.0	
SO UTE	K-1	05067070	5	33.0	7		0.7		0.0		0.0		0.5		0.1		0.1	0.5	0.1	0.0	0.1	1.0	0.0	
SO UTE	KK-1	05067071	7	32.0	10		0.1		0.0		0.1		0.0	1.0			0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	LL-	05067071	8	32.0	10		0.0		0.1		0.0		0.5		0.1		0.2	0.0	0.1	0.0	0.0	0.0	0.0	
SO UTE	MM	05067072	8	32.0	10		3.0		3.0		2.0		0.0		0.0		1.0	2.0	0.0		0.1	0.0	0.0	
SO UTE	TT-1	05067071	24	34.0	9		0.1		1.0		0.5		0.1		0.2		0.1	0.0	1.0	0.0	0.1	0.0	0.0	
SO UTE	TT-1	05067071	24	34.0	9		0.1		1.0		0.5		0.5		0.2		0.1	0.0	1.0	0.0	0.1	0.0	0.0	
SO UTE	V-1	05067070	8	33.0	7		0.0		0.0		0.2		0.1		0.1		0.1	0.5	0.1	0.5	0.0	0.0	0.0	
SO UTE	V-1	05067070	8	33.0	7		0.2		0.0		0.2		0.1		0.1		0.1	0.5	0.1	0.5	0.0	0.0	0.0	
SO UTE	Y-1	05067070	13	33.0	7		0.1		0.5		1.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SO UTE	1	05067070	5	33.0	7		0.0		0.0		0.1		0.1		0.0		0.0	0.5	0.1	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SO UTE	1	05067070	5	33.0	7		0.1		0.0		0.1		0.1		0.0		0.0	0.5	0.1	0.0	0.0	0.0	0.0	
SOUTHERN	1	05067060	35	33.0	9	0.2	0.0	0.0	0.1		2.0	1.0	0.0	0.0	8.0	10.0	2.0	0.5	0.2	2.0	2.0	2.0	3.0	
SOUTHERN	10-	05067071	10	33.0	11				7.0		0.0		18.0		20.0	23.0	20.0	21.0	28.0	33.0	19.0	5.0	29.0	
SOUTHERN	10-	05067071	10	33.0	11		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	1-	05067055	26	33.0	10	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.1		0.1	0.5	0.0	4.0	1.0	0.0	
SOUTHERN	1-	05067055	26	33.0	10	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.5	1.0	0.0	0.1		0.1	0.5	0.0	4.0	1.0	0.0	
SOUTHERN	15-	05067071	15	33.0	11		0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	15-	05067074	15	33.0	11		0.0		0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	16-	05067070	16	33.0	11		0.0		0.0		0.0		0.0		0.0	0.0	0.0	4.0	0.1	0.0	0.0	0.0	0.0	
SOUTHERN	28	05067065	28	33.0	9	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.5	0.1	0.1	0.1	0.0	0.0	
SOUTHERN	28	05067065	28	33.0	9	0.1	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.5	0.1	0.1	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	3-E	05067064	9	33.0	10	0.0	0.0	0.1	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1.0	0.1	0.5	0.0	0.0	0.0	
SOUTHERN	3-E	05067080	15	32.0	7	0.0	0.0	160.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0					
SOUTHERN	5-6	05067074	5	33.0	10		0.0		0.3	90,90	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	
SOUTHERN	6-E	05067080	16	32.0	7	15.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.09,090.9						
SOUTHERN	9	05067064	35	33.0	9	4.0	0.2	0.0	0.0	0.0	0.0	0.0	1.0	1.0	8.0	5.0	4.0	0.1	1.0	1.0	2.0	6.0	8.0	
SOUTHERN	9	05067064	35	33.0	9	4.0	0.2	0.0	0.0	0.0	0.0	2.0	1.0	1.0	8.0	5.0	4.0	0.1	1.0	1.0	2.0	6.0	8.0	
SOUTHERN	10-	05067051	10	32.0	10	0.1	0.0	0.0	0.1	0.2	0.0	0.5	0.1	0.0	0.1	2.0		0.0	0.0	1.0	1.0	1.0	1.0	0.0
SOUTHERN	2-1	05067051	2	32.0	10	1.8	1.0	1.0	2.0	0.5	0.0	0.5	1.0	0.0	0.0	1.0		0.5	0.5	1.5	2.0	5.0	13.0	
SOUTHERN	2-2	05067062	2	32.0	10	4.0	2.1	2.0	26.0	12.0	4.5	0.0	0.6	2.0	0.0	2.0		1.0	1.0	0.0	0.0	18.0	18.0	
SOUTHERN	3-1	05067057	3	32.0	10	0.1	2.7	1.0	0.1	8.0	6.0	3.0	5.0	18.0	12.0	6.0	18.0	17.0	15.0	20.0	8.0	5.0	12.0	
SOUTHERN	3-2	05067069	3	32.0	10	0.1	0.0	0.1	0.1	0.4	0.0	0.5	0.1	0.0	0.0			0.5	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	5-1	05067051	5	32.0	10	1.0	0.0	0.1	2.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.5	1.0	0.0	0.0	0.0	0.0	0.0	9.0
SOUTHERN	5-1	05067051	5	32.0	10	1.0	0.0	0.1	2.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	9.0
SOUTHERN	6-1	05067052	6	32.0	10	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	6-1	05067052	6	32.0	10	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	10-	05067051	10	32.0	11	0.1	0.0	0.3	0.0	0.2	0.5	0.5	0.0		0.0	0.0	2.0	0.5	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	10-	05067065	10	32.0	11	0.1	0.1	0.8	0.0	0.0	0.0	2.0	2.0		1.5	9.0	49.0	14.0	8.0	8.0	4.0	4.0	46.0	0.0
SOUTHERN	16-	05067050	16	32.0	11	19.0	3.0	0.7	0.0	0.0	2.0	1.0	4.0		0.1	0.0	90,909	8.0	11.0	4.0	2.0	0.0	39.0	
SOUTHERN	16-	05067068	16	32.0	11	0.1	3.0	11.0	6.0	11.0	10.0	10.1	6.0		10.0	8.0	11.0	5.0	2.0	2.0	4.0	4.0	3.0	
SOUTHERN	13-	05067076	13	32.0	12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	4.0	1.0	14.0	32.0	66.0	54.0	22.0	10.0	
SOUTHERN	10-	05067051	10	32.0	8	2.0	0.0	2.0	0.1	3.3	0.0	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	10-	05067068	10	32.0	8	0.0	0.1	1.0	0.0	2.6	6.0	0.2	12.0	10.0	8.0	12.0	14.0	17.0	16.0	16.0	22.0	16.0	20.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	10-	05067068	10	32.0	8	5.0	4.0	2.0	2.0	9.1	3.0	2.0	2.0	4.0	12.0	12.0	14.0	16.0	16.0	16.0	16.0	16.0	20.0	0.0
SOUTHERN	10-	05067069	10	32.0	8	0.0	0.2	0.1	0.1	0.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.0	
SOUTHERN	10-	05067068	10	32.0	8	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.2	0.0	1.0	0.0	1.0	1.0	2.0	0.0	0.0	0.0	0.0	
SOUTHERN	18-	05067066	18	32.0	8	-3.0	0.0	0.0	0.0	0.0	0.1		0.0		0.1	0.0	-0.1	0.5	0.1	0.1	0.0	0.0	0.0	
SOUTHERN	3-2	05067051	3	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	3-4	05067068	3	32.0	8	0.1	1.0	1.0	0.0	0.0	0.0	2.0	1.4	4.0	2.0	2.0	1.0	32.0	12.0	12.0	4.0	2.0	2.0	
SOUTHERN	4-1	05067067	4	32.0	8	1.0	2.0	0.4	1.8	11.0	0.2	0.1	0.0	0.0	4.0	2.0	2.0	4.0	4.0	0.0	0.0	192.0		
SOUTHERN	4-3	05067068	4	32.0	8	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.0	12.0	6.0	2.0	6.0	
SOUTHERN	4-4	05067068	4	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	4-5	05067068	4	32.0	8	3.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.0	2.0	2.0	4.0	6.0	
SOUTHERN	5-1	05067051	5	32.0	8	1.0	0.4	0.5	0.0	0.7	0.0	1.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	5-3	05067067	5	32.0	8	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.5	0.0	0.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	5-4	05067067	5	32.0	8	2.0	4.0	4.0	4.5	4.4	4.0	2.0	0.5	4.0	2.0	2.0	16.0	1.0	2.0	0.0	0.0	2.0	0.0	
SOUTHERN	5-5	05067067	5	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		0.0	0.0	0.0	0.8	4.0	24.0	24.0	13.0	36.0	
SOUTHERN	5-6	05067068	5	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	5-7	05067073	5	32.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	
SOUTHERN	6-1	05067057	6	32.0	8	3.0	9.3	1.3	3.4	2.9	7.6	1.0	0.5	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	6-1	05067057	6	32.0	8	6.0	9.3	1.3	3.4	2.9	7.6	1.0	0.5	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	6-2	05067065	6	32.0	8	0.3	0.4	0.5	0.4	0.7	0.8	0.0	1.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	6-3	05067067	6	32.0	8	4.0	3.6	2.0	3.4	4.1	1.0	5.0	6.0	6.0	4.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	0.0	
SOUTHERN	6-4	05067069	6	32.0	8	0.0	0.2	0.4	0.1	0.3	2.4	0.5	0.5	2.0	1.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
SOUTHERN	6-6	05067072	6	32.0	8		1.0		1.6		1.3		1.0		0.8		1.0		2.0	4.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	7-1	05067064	7	32.0	8	0.5	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	7-2	05067051	7	32.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	7-2	05067067	7	32.0	8	0.0	0.2	0.0	0.5	1.0	0.0	0.1	12.0	12.0	18.0	12.0	2.0	6.0	6.0	2.0	2.0	1.0	1.0	0.0
SOUTHERN	7-3	05067067	7	32.0	8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	7-4	05067068	7	32.0	8	3.0	2.2	3.0	1.4	0.0	0.3	0.0	4.0	2.0	2.0	2.0	0.0	4.0	1.0	4.0	4.0	2.0	4.0	
SOUTHERN	7-5	05067068	7	32.0	8	0.0	6.0	0.3	0.3	0.3	0.0	0.0	0.2	0.0	0.0	2.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	7-6	05067068	7	32.0	8	0.0	1.0	-0.6	0.8	0.0	0.0	0.1	0.0	0.0	0.3	0.0	2.0	2.0	1.0	0.0	0.0	2.0	0.0	
SOUTHERN	8-1	05067067	8	32.0	8	2.0	0.6	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2.0	0.0	0.0
SOUTHERN	8-1	05067067	8	32.0	8	2.0	0.6	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2.0	0.0	0.0
SOUTHERN	8-2	05067068	8	32.0	8	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	1.0	0.0	
SOUTHERN	8-3	05067068	8	32.0	8	4.0	3.3	0.0	0.1	4.4	0.7	0.0	0.0	34.0	68.0	0.0	2.0	1.0	0.0	0.0	0.0	2.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	8-4	05067074	8	32.0	8	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0	6.0	4.0	6.0	6.0	9.0	10.0	
SOUTHERN	8-4	05067074	8	32.0	8	0.0	0.0	0.0	0.5	0.0	0.0	3.0	0.0	0.0	0.0	2.0	2.0	6.0	4.0	6.0	6.0	9.0	10.0	
SOUTHERN	9-2	05067068	9	32.0	8	3.0	3.3	0.2	3.4	3.1	2.2	4.0	3.0	4.0	4.0	4.0	4.0	6.0	4.0	4.0	3.0	4.0	4.0	
SOUTHERN	9-3	05067068	9	32.0	8	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	
SOUTHERN	1-2	05067062	1	33.0	10	0.0	0.0	0.0	0.5	0.0	0.0	0.0	1.0	0.5	0.0	3.0	19.0	0.2	42.0	50.0	56.0	18.0	53.0	
SOUTHERN	1-2	05067062	1	33.0	10	0.0	0.0	0.0	0.5	0.0	0.0	0.0	1.0	0.5	0.0	3.0	19.0	25.0	42.0	50.0	56.0	18.0	53.0	
SOUTHERN	2-1	05067056	2	33.0	10	0.1	0.0	0.0	0.0	0.0	1.0	1.0	4.3	0.0	2.0	0.0	0.0	4.0	1.0	0.0	3.0	54.0	1.0	
SOUTHERN	2-2	05067070	2	33.0	10	0.1	0.4	0.0	0.0	0.0	1.0	0.5	0.8		0.0	0.0	0.0	2.0	1.0	0.0	0.0		0.0	
SOUTHERN	27-	05067055	27	33.0	10	0.1	0.0	0.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0		1.0	1.0	1.0	1.0	1.0	0.0	
SOUTHERN	33-	05067052	33	33.0	8	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.1	0.0	0.5	0.0	1.0	1.0	1.0	0.0	0.0	1.0	0.0	
SOUTHERN	33-	05067068	33	33.0	8	0.0	3.0	3.0	2.4	2.8	2.7	2.0	18.0	4.0	4.0	2.0	2.0	2.0	3.0	4.0	4.0	2.0	1.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SOUTHERN	22-	05067058	22	33.0	9	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	
SOUTHERN	25-	05067053	25	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	25-	05067065	25	33.0	9	0.0	0.0	0.2	0.0	0.1	0.1	0.0	0.0	0.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	2.0	0.0	
SOUTHERN	25-	05067069	25	33.0	9	0.1	0.1	0.1	0.8	0.1	0.0	0.5	0.0	0.0	0.1	0.0	1.0	2.0	1.0	2.0	2.0	0.0	2.0	
SOUTHERN	25-	05067068	25	33.0	9	0.1	0.0	1.0	0.0	0.1	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
SOUTHERN	25-	05067068	25	33.0	9	0.1	0.2	0.1	0.3	0.0	0.8	0.0	0.6	2.0	4.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	
SOUTHERN	25-	05067069	25	33.0	9	0.1	0.3	0.3	0.3	0.1	0.7	0.5	0.0	2.0	2.0	1.0	0.0	0.0	1.0	0.0	2.0	2.0	1.0	
SOUTHERN	36-	05067080	36	33.0	9		0.0	0.0	0.0		0.0		0.0	0.0	0.0	7.0	150.0	90.0	100.0					
SOUTHERN	36-	05067080	36	33.0	9		0.0	0.0	0.0		0.0		0.0	0.0	0.1	7.0	150.0	90.0	100.0					
SOUTHERN	5-8	05067072	5	32.0	8		0.0		0.0		0.2		0.1		0.0		0.2		0.5	5.0	0.1	0.0	0.0	
SOUTHERN	22-	05067069	22	33.0	9	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.1		0.0	0.0		0.0	0.0	0.5	0.1	0.0	4.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SU "AAB" PLA6	34-	05067075	34	33.0	10		0.1			0.0		0.1		0.5		0.1		0.1	0.0	1.0	0.1	0.5	1.0	2.0
SU 32-11	17-	05067063	17	32.0	11	0.1	0.0	0.0		0.0	0.0	0.0	0.0	0.5	0.1	2.0	2.0	0.0	0.0	1.0	0.0	0.0	90.0	
SU FC 32-10	2-9	05067073	2	32.0	10		6.0			6.0	6.0	5.0		6.0		0.0		0.1		0.0	0.0	0.0	0.0	0.0
SU FC 32-10	3-7	05067072	3	32.0	10		0.2			0.1		0.0		18.0		13.0		10.0		12.0	8.0	0.0	0.0	0.0
SU FC 32-10	5-5	05067072	5	32.0	10		0.0			1.0				0.1		0.0		0.1		0.0	0.0	0.0	2.0	0.0
SU FC 32-10	6-4	05067072	6	32.0	10		0.0			0.0		0.0		0.1		0.0		0.0		0.5	0.0	0.0	0.0	0.0
SU FC 32-11	10-	05067071	10	32.0	11		0.0			0.0		0.5		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0
SU FC 32-11	16-	05067071	16	32.0	11		0.0			0.0		0.0		0.0		0.0		0.1		0.1	0.0	0.0	0.0	0.0
SU FC 32-11	17-	05067077	17	32.0	11		0.0			0.0		0.0		2.0	3.0	8.0	13.0	18.0		14.0		0.0	72.0	30.0
SU FC 32-11	18-	05067077	18	32.0	11		2.0			0.0		2.0		0.0		0.0		0.1		0.0		0.0	10.0	20.0
SU FC 32-11	18-	05067078	18	32.0	11		0.0			0.0		0.5		0.0		0.0		0.0		0.1	0.0	0.0	0.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SU FC 32-11	19-	05067077	19	32.0	11		2.0		0.0		0.0		36.0		4.0		0.0	24.0	0.1		0.0	86.0	40.0	
SU FC 32-11	20-	05067077	20	32.0	11		0.0		0.0		0.5		25.0		17.0	1.0	4.0	6.0	34.0		46.0	55.0	40.0	
SU FC 32-11	8-2	05067077	8	32.0	11		0.2		11.0		0.1		2.0		75.0	76.0	65.0		4.0		80.0	92.0	60.0	
SU FC 32-8	10-	05067072	10	32.0	8		3.0		2.5		3.0		2.0		0.2		1.0		2.0	16.0	0.1	0.0	0.0	0.0
SU FC 32-8	10-	05067072	10	32.0	8		0.0		0.0		0.0		0.0		0.0		0.0		1.0	3.0	0.1	0.0	0.0	0.0
SU FC 32-8	3-7	05067072	3	32.0	8		0.0		0.2		0.0		0.0		0.0		0.2		0.0	0.0	0.1	0.0	0.0	
SU FC 32-8	3-8	05067072	3	32.0	8		0.0		0.0		0.0		0.5		0.0		0.2		0.0	0.0	0.0	0.0	0.0	0.0
SU FC 32-8	4-6	05067072	4	32.0	8		0.4		0.1		0.0		0.0		0.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0
SU FC 32-8	4-9	05067074	4	32.0	8		0.0		0.2		0.2		0.0		0.0		0.1		0.1	0.0	0.1	0.0	0.0	
SU FC 32-8	6-8	05067074	6	32.0	8		0.0		0.0		0.0		0.0		0.0		1.0		0.1	0.0	0.1	0.0	0.0	
SU FC 32-8	7-	05067073	7	32.0	8		0.1		0.0		0.0		0.0		0.1		0.3		0.1	2.0	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SU FC 32-8	7-8	05067072	7	32.0	8		0.0		0.5	2.8	0.0		0.0		0.1		23.0		0.0	0.0	0.1	0.0	0.0	
SU FC 32-8	7-8	05067072	7	32.0	8		0.0		0.5	11.0	0.0		0.0		0.1		23.0		0.0	0.0	0.1	0.0	0.0	
SU FC 32-8	8-5	05067072	8	32.0	8		1.1		0.0		0.2		0.0		0.0		0.0		0.0	0.0	0.1	0.0	0.0	0.0
SU FC 32-8	8-7	05067072	8	32.0	8		5.0		2.0		7.8		0.0		140.0	4.0	48.0		0.5	0.0	0.1	0.0	0.0	
SU FC 32-8	9-1	05067057	9	32.0	8		0.0		0.0		0.6		0.2		0.0		0.1		0.5	0.0	0.0	0.0	0.0	0.0
SU FC 32-8	9-4	05067073	9	32.0	8		1.0		0.7		0.7		0.2		0.5		0.2		0.5	2.0	0.1	0.0	0.0	0.0
SU FC 33-10	1-3	05067072	1	33.0	10		0.0		0.4		0.0		0.1		0.1		3.0	0.0	8.0	0.0	20.0	13.0	0.0	
SU FC 33-10	2-4	05067072	2	33.0	10		0.8		3.9		13.9		101.0		33.0		0.1		2.0	17.0	49.0	8.0	0.0	0.0
SU FC 33-10	27-	05067072	27	33.0	10		0.0		0.1		0.0		0.1		0.0		0.1		0.1	0.0	0.1	0.0	0.0	0.0
SU FC 33-8	33-	05067073	33	33.0	8		15.0		2.8		7.0		7.0		2.0		0.2		2.0	0.0	0.0	0.0	0.0	
SU FC 33-9	25-	05067072	25	33.0	9		0.3		0.5		0.4		0.2		0.0		0.3		0.5		0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SU FC 34-10	23-	05067074	23	34.0	10		0.0		1.1		0.3		3.0		6.0		1.0		0.0	2.0	3.0	11.0	0.0	
SU FC 34-10	24-	05067074	24	34.0	10		0.0		0.1		0.0		2.0		10.0		0.0		10.0	0.0	0.1	0.0	0.0	
SU FC 34-10	25-	05067074	25	34.0	10		1.2		0.1		1.1		0.0		0.0		0.1		0.1	0.0	0.0	0.0	0.0	
SU FC 34-10	25-	05067074	25	34.0	10		0.7		2.4		10.3		10.0		19.0	12.0	22.0	1.0	142.0		153.0	18.0	0.0	
SU FC 34-10	26-	05067074	26	34.0	10		0.0		0.0	0.0	54.0		5.0		11.0	0.0	4.0	43.0	1.0		93.0	23.0	0.0	
SU FC 34-10	26-	05067074	26	34.0	10		3.6		1.6		2.3		0.0		0.0		0.1		0.1	0.0	0.0	0.0	0.0	
SU FC 34-10	35-	05067076	35	34.0	10		0.0		0.2	0.0	229.		0.0		0.1		0.2		0.0	0.0	0.1	0.0	0.0	
SU FC 34-10	35-	05067078	35	34.0	10		241.0		239.0		231.	204.0	221.0		204.0	198.	158.0	188.0	159.0	192.0	177.0	150.0	0.0	
SU FC 34-10	36-	05067072	36	34.0	10		0.0		0.0		0.0		0.0		0.1		0.0		0.0	0.0	0.1	0.0	0.0	
SU GAS UNIT	1U	05067079	34	33.0	6		0.0		0.1		0.0		0.0		0.0		0.1	0.0	0.0	0.0	0.0			
SU TRIBAL A	1	05067079	11	34.0	7		0.1		0.0		0.0		0.0		0.0		0.1	0.0	4.0	0.0	0.1			

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
SU WDW 32-8	7-9	05067073	7	32.0	8	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0		0.5	1.0	0.2	0.0	0.5		0.1	0.0	0.0	0.0
SU WDW 34-	23-	05067056	23	34.0	10	0.0	0.0	0.3	0.0	0.0	0.0	2.0	2.0		0.0	0.0	0.2	0.0	0.0		0.0	0.0	0.0	
SUNICAL	6-D	05067053	21	33.0	9	0.0	82.0	50.0	82.0	80.0	42.0	45.0	45.0	65.0	63.0	90,9	33.0	85.0	59.0	58.0	65.0	75.0	36.0	
SUNICAL	6-D	05067053	21	33.0	9	0.0	82.0	50.0	82.0	80.0	42.0	45.0	45.0	65.0	75.0	90,9	33.0	85.0	59.0	58.0	65.0	75.0	36.0	
SUNICAL	8-D	05067053	28	33.0	9	0.1	0.2	0.1	0.1	0.5	0.5	0.5	1.0	4.0	2.0		0.1	0.8	0.1	1.0	0.1	0.0	0.0	
SUT "C"	1	05067066	21	33.0	6		0.0	0.0	0.1		0.0		0.0		0.0		0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.0
SUT "C"	1	05067066	21	33.0	6		0.1	0.0	0.1		0.0		0.0		0.0		0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.0
SUT "C"	4	05067067	21	33.0	6		0.1		0.0		0.0		0.0		0.0		0.1	0.0	0.1	0.0	0.0	0.0	0.0	
SUT "V V"	1	05067079	35	34.0	8		0.1		0.0		0.0		0.0		0.0		0.1	0.0	0.0	0.0	0.0	0.0	0.0	
SUT GU "JJ"	1	05067076	29	33.0	9		0.1		0.1		0.0		0.5		0.1	0.0	0.0	0.0	0.0	0.1	0.0	1.0	0.0	
TAICHERT GU	#2	05067080	21	33.0	6		0.1		0.0		0.0		0.0	1.0	0.1	0.1	0.0	0.0	6.0					0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
TEXACO-UTE	E-4	05067064	9	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	12.0	9,090.0	0.1	0.5	0.3	0.0	0.0	
TIFFANY	10	05067080	33	33.0	6		0.0		0.5		0.1	0.5	0.0	0.0	0.1		0.1	0.0	0.1					
TIFFANY	13	05067080	33	33.0	6		0.0		0.0		0.0	0.0	0.0	0.0	0.1		1.0	16.0	0.1					
TINKER FED	1	05067071	12	34.0	8		19.0		5.0		0.0		48.0		0.0			9.0	0.1	0.0	4.0	20.0	23.0	
TRAIL CANYON	3-3	05067064	3	32.0	8	1.0	0.2	0.8	0.1	1.0	0.0	0.0	0.0	0.0	0.5	0.5	0.1	0.5	1.0	2.0	2.0	0.0	0.0	0.0
TRAIL CANYON	44-	05067080	30	33.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	-0.1	0.0	1.0	0.0				
UTE	1	05067050	15	32.0	11	1.0	0.0	8.0	6.0	8.0	6.0	8.0	7.0	4.0	10.0	7.0		8.0	6.0	10.0	15.0	11.0	37.0	
UTE	1	05067052	36	33.0	7	0.1	0.2	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	2.0	9,090.0	19.3	14.0	12.0		29.0	
UTE	1	05067052	36	33.0	7	0.1	0.2	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	2.0	9,090.0	19.3	14.0	12.0		29.0	
UTE	1	05067052	34	33.0	8	0.0	0.0	0.0	2.0		2.0	3.0	4.7		6.0	4.0	5.0	10.0	15.0	10.0	2.0	10.0	10.0	
UTE	1	05067060	29	33.0	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.2	0.2	0.1	1.0	0.1	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	10	05067068	36	33.0	9	0.1	0.1	4.0	3.0	2.0	0.0	4.0	0.0	0.5	10.0	11.0	5.0	0.1	1.0	0.1	0.1	0.0	0.0	
UTE	102	05067077	1	32.0	11		0.1	0.0	5.0		0.0	0.0	0.0		0.0	0.0		5.0	0.0	0.0	1.0	3.0	0.0	
UTE	102	05067077	1	32.0	11		2.0	0.0	5.0		0.0	0.0	0.0		0.0	0.0		5.0	0.0	0.0	1.0	3.0	0.0	
UTE	10-	05067060	1	32.0	11	10.0	0.0	5.0	7.0	7.0	0.0	6.0	15.0	12.0	17.0	14.0		8.0	7.0	11.0	10.0	15.0	10.0	0.0
UTE	10-	05067060	1	32.0	11	10.0	0.0	5.0	7.0	7.0	0.0	13.0	15.0	12.0	17.0	14.0		8.0	7.0	11.0	10.0	15.0	10.0	0.0
UTE	11	05067061	13	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0		9.0	9.0	6.0	11.0	0.0	30.0	
UTE	11	05067068	36	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	12.0	15.0	16.0	0.1	0.2	2.0	6.0	0.0	0.0	
UTE	13	05067068	14	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.0	2.0	2.0	3.0	0.0	0.0	
UTE	13	05067068	36	33.0	9	0.1	0.4		4.0	2.0	0.0	8.0	18.0	0.1	0.0	2.0	4.0	2.0	0.2	0.1	0.1	0.0	0.0	
UTE	15	05067068	21	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0		2.0	3.0	0.0	0.0	0.0	0.0	
UTE	17	05067070	9	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0		0.0		0.0				0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	17-	05067053	17	33.0	9	2.0	2.0	0.0	0.0	0.5	12.0	0.0	0.0	0.5	0.0			0.0	0.0	0.7	0.1	0.9	0.0	0.0
UTE	17-	05067053	17	33.0	9	2.0	2.0	0.0	0.0	12.0	12.0	0.0	0.0	0.5	0.0			0.0	0.0	0.7	0.1	0.9	0.0	0.0
UTE	17R	05067079	9	32.0	11		0.0	0.0	0.5	0.0	0.0		0.0		3.0				0.0	0.0	0.0			
UTE	1-B	05067051	11	32.0	11	0.0	6.0	7.0	8.0		18.0	12.0	17.0	8.0	21.0	9.0		48.0	1.0	1.0	6.0	4.0	10.0	
UTE	1-B	05067051	11	32.0	11	0.0	6.0	7.0	8.0		18.0	12.0	17.0	8.0	21.0	30.0		48.0	1.0	1.0	6.0	4.0	10.0	
UTE	1-B	05067051	11	32.0	11	31.0	6.0	7.0	8.0		18.0	12.0	17.0	8.0	21.0	9.0		48.0	1.0	1.0	6.0	4.0	10.0	
UTE	1-B	05067051	11	32.0	11	31.0	6.0	7.0	8.0		18.0	12.0	17.0	8.0	21.0	30.0		48.0	1.0	1.0	6.0	4.0	10.0	
UTE	1-B	05067052	36	33.0	7	0.0	0.0	0.0	0.1	2.0	0.0	6.0	0.0	0.0	0.0	6.0		5.09,090.0	0.0	84.0	122.0	122.0	125.0	
UTE	1-B	05067052	36	33.0	7	0.0	0.0	0.0	0.1	2.0	0.0	6.0	0.0	4.0	0.0	6.0		5.09,090.0	0.0	84.0	122.0	122.0	125.0	
UTE	1-C	05067051	10	32.0	119,090.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0		0.09,999.9		0.0	0.0	0.0	0.0	
UTE	1-C	05067051	10	32.0	119,090.0		0.0	0.0	0.0	0.0	0.0	0.0	2.0	4.0	0.0	0.0		0.09,999.9		0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	1-D	05067067	36	33.0	7	5.0	5.0	6.0	12.0	4.0	18.0	31.0	20.0	0.5	4.0	6.0	5.0	9,090.0	0.0	60.0	72.0	67.0	64.0	
UTE	1-D	05067067	36	33.0	7	5.0	5.0	6.0	12.0	4.0	18.0	31.0	20.0	3.0	4.0	6.0	5.0	9,090.0	0.0	60.0	72.0	67.0	64.0	
UTE	2	05067050	14	32.0	11	24.0	0.0	0.0	32.0	22.0	6.0	5.5	28.0	31.0	35.0	19.0		39.0	44.0	47.0	46.0	42.0	25.0	
UTE	2	05067050	14	32.0	11	24.0	0.0	0.0	32.0	22.0	6.0	5.5	28.0	31.0	35.0	38.0		39.0	44.0	47.0	46.0	42.0	25.0	
UTE	2	05067050	14	32.0	11	24.0	0.0	11.0	32.0	22.0	6.0	5.5	28.0	31.0	35.0	19.0		39.0	44.0	47.0	46.0	42.0	25.0	
UTE	2	05067050	14	32.0	11	24.0	0.0	11.0	32.0	22.0	6.0	5.5	28.0	31.0	35.0	38.0		39.0	44.0	47.0	46.0	42.0	25.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	49.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	50.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	51.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	52.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	54.0	51.0	50.0	15.0	10.0	15.0	18.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	58.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067057	34	33.0	8	40.0	35.0	10.0	67.0		52.0	54.0	57.0		57.0	52.0	60.0	51.0	50.0	15.0	10.0	15.0	18.0	
UTE	2	05067060	30	33.0	8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	5.0	3.0	5.0	0.5	1.0	3.0	0.0	2.0	
UTE	2	05067060	36	33.0	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	3.0	0.0	0.1	46.0	18.0	5.0	0.0	
UTE	20	05067069	11	32.0	11	0.0	2.0	0.0	0.0	8.0	2.0	1.0	4.0	0.0	0.0	0.0		0.0	0.0	1.0	2.0	0.0	0.0	
UTE	21	05067069	16	32.0	11	23.0	7.0	23.0	3.0	20.0	21.0	18.0	19.0	5.0	0.0	7.0		3.0	8.0	10.0	12.0	2.0	0.0	
UTE	21	05067069	16	32.0	11	23.0	7.0	23.0	3.0	20.0	21.0	24.0	19.0	5.0	0.0	7.0		3.0	8.0	10.0	12.0	2.0	0.0	
UTE	23	05067068	15	32.0	11	0.0	6.0	3.0	0.0	7.0	0.0	11.0	0.0	0.1		7.0		5.0	0.0	16.0	7.0	13.0	81.0	
UTE	2-	05067052	34	33.0	11	-2.0	0.0		4.0	0.0	11.0	0.1	1.0	4.0	4.0	4.0		0.1	2.0	3.0	5.0	12.0	0.0	
UTE	2-	05067052	34	33.0	11	-2.0	0.0	2.0	4.0	0.0	11.0	0.1	1.0	4.0	4.0	4.0		0.1	2.0	3.0	5.0	12.0	0.0	
UTE	24	05067068	9	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0		0.0	0.0	4.0	1.0	2.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	25	05067068	9	32.0	11	3.0	6.0	4.0	0.0	0.0	0.0	0.5	2.0	3.0	1.0	0.0		0.0	6.0	3.0	3.0	6.0	0.0	
UTE	25	05067068	9	32.0	11	3.0	6.0	4.0	0.0	0.0	0.0	0.5	2.0	3.0	8.0	0.0		0.0	6.0	3.0	3.0	6.0	0.0	
UTE	26	05067069	9	32.0	11	1.0	0.0	6.0	0.0	0.5	127.	36.0	34.0	10.0	4.0	1.0		0.0	0.0	0.0	0.0	0.0	26.0	
UTE	26	05067069	9	32.0	11	1.0	0.0	6.0	0.0	0.5	127.	36.0	34.0	10.0	8.0	1.0		0.0	0.0	0.0	0.0	0.0	26.0	
UTE	26	05067069	9	32.0	11	1.0	0.0	6.0	0.0	0.5	127.	36.0	115.0	10.0	4.0	1.0		0.0	0.0	0.0	0.0	0.0	26.0	
UTE	26	05067069	9	32.0	11	1.0	0.0	6.0	0.0	0.5	127.	36.0	115.0	10.0	8.0	1.0		0.0	0.0	0.0	0.0	0.0	26.0	
UTE	27	05067070	4	32.0	11	1.0	5.0	4.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0		9,090.0	2.0	4.0	6.0	7.0	6.0	
UTE	2-A	05067050	14	32.0	11	12.0	0.0	20.0	0.0	10.0	15.0	24.0	21.0	21.0	25.0	24.0		23.0	13.0	23.0	28.0	15.0	20.0	
UTE	2-A	05067050	14	32.0	11	12.0	0.0	20.0	0.0	10.0	15.0	24.0	21.0	21.0	28.0	24.0		23.0	13.0	23.0	28.0	15.0	20.0	
UTE	2-A	05067050	14	32.0	11	12.0	0.0	20.0	0.0	10.0	15.0	24.0	25.0	21.0	25.0	24.0		23.0	13.0	23.0	28.0	15.0	20.0	
UTE	2-A	05067050	14	32.0	11	12.0	0.0	20.0	0.0	10.0	15.0	24.0	25.0	21.0	28.0	24.0		23.0	13.0	23.0	28.0	15.0	20.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	2-C	05067060	10	32.0	11	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0	1.0	0.0	0.0	0.0	0.0	
UTE	2-E	05067062	9	33.0	10	0.2	0.0	0.3	0.4	0.5	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.0	1.0	0.0	
UTE	3	05067050	22	32.0	11	0.3	0.0	1.0	1.0	0.0	0.0	0.5	0.0	0.1	0.0				2.0	0.0	0.0	0.0	5.0	
UTE	3	05067050	22	32.0	11	5.0	0.0	1.0	1.0	0.0	0.0	0.5	0.0	0.1	0.0				2.0	0.0	0.0	0.0	5.0	
UTE	3	05067057	33	33.0	8	0.0	0.0	0.0	0.1		0.0	0.0	0.0		0.0	0.5	0.5	2.0	3.0	0.0	2.0	1.0	0.0	
UTE	3	05067061	35	33.0	9	0.1	0.0	0.0	3.0	1.0	0.0	0.0	2.0	5.0	8.0	10.0	2.0	0.1	0.2	0.1	0.1	7.0	5.0	
UTE	30	05067069	10	32.0	11	22.0	2.0	5.0	0.0	3.0	0.0	0.5	0.0	0.0	0.0	1.0		23.0	6.0	2.0	78.0	39.0	95.0	0.0
UTE	30	05067069	10	32.0	11	22.0	2.0	19.0	0.0	3.0	0.0	0.5	0.0	0.0	0.0	1.0		23.0	6.0	2.0	78.0	39.0	95.0	0.0
UTE	30	05067069	10	32.0	11	22.0	2.0	22.0	0.0	3.0	0.0	0.5	0.0	0.0	0.0	1.0		23.0	6.0	2.0	78.0	39.0	95.0	0.0
UTE	33	05067073	12	32.0	11	4.0	6.0	0.0	6.0	15.0	6.0	1.0	9.0	1.0	4.0	4.0		13.0	15.0	12.0	12.0	12.0	16.0	0.0
UTE	33	05067073	12	32.0	11	4.0	6.0	8.0	6.0	15.0	6.0	1.0	9.0	1.0	4.0	4.0		13.0	15.0	12.0	12.0	12.0	16.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	33-	05067077	33	33.0	8		0.0	0.0		0.5	0.0	0.0	0.0		0.0	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	
UTE	34-	05067077	34	33.0	8	0.0	0.0	0.0		0.0	1.0	0.0	0.2		0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
UTE	34-	05067077	34	33.0	8	0.0	0.0	0.0			0.0	2.0	0.0		0.0	0.5	0.5	2.0	0.1	0.0	0.0	0.0	0.0	
UTE	35	05067079	11	32.0	11	0.0	1.0	0.0	0.0	0.0	0.0	0.5	2.0	1.0	0.0	0.0		1.0	0.1	0.0	2.0			
UTE	3A	05067061	20	32.0	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	2.0	0.0	0.0	0.0	
UTE	3-A	05067051	1	32.0	11	0.0	2.0	0.0	2.0	0.0	3.0	3.0	3.0	4.0	9.0	4.0		6.0	4.0	14.0	11.0	9.0	8.0	
UTE	4	05067050	21	32.0	11	18.0	20.0		18.0	23.0	60.0	62.0	34.0	34.0	33.0	23.0		3.0	4.0	21.0	11.0	27.0	8.0	
UTE	4	05067050	21	32.0	11	18.0	20.0		18.0	23.0	60.0	62.0	34.0	34.0	44.0	23.0		3.0	4.0	21.0	11.0	27.0	8.0	
UTE	4	05067060	24	32.0	8	0.0	0.0	0.9	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	2.0	3.0	0.0	0.0	
UTE	41	05067079	21	32.0	11	20.0	2.0	18.0	2.0	0.0	0.0	0.5	8.0	2.0	0.0	20.0		41.0	17.0	3.0	35.0			0.0
UTE	45	05067079	4	32.0	11	0.0	0.0	0.0	0.0	0.1	0.0	0.0			5.0	1.0		0.0	0.0	0.0	2.0			

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	4-A	05067050	24	32.0	11	0.2	0.0	0.0		3.0	0.0	1.0	5.0	0.0	3.0	0.5			8.0	4.0	10.0	1.0	0.0	
UTE	4B	05067079	24	32.0	11	9.0	0.0	0.0	0.0	0.5	4.0	0.0	0.1	1.0	2.0	2.0		2.0	2.0	2.0	0.1			0.0
UTE	4B	05067079	24	32.0	11	9.0	0.0	0.0	0.0	0.5	4.0	5.0	0.1	1.0	2.0	2.0		2.0	2.0	2.0	0.1			0.0
UTE	5	05067050	20	32.0	11	0.0	0.0	0.0	0.0	0.0	7.0	0.5	0.0	0.0	0.0	0.0		39.0	41.0	37.0	39.0	39.0	38.0	
UTE	5	05067050	20	32.0	11	0.0	0.0	0.0	1.0	0.0	7.0	0.5	0.0	0.0	0.0	0.0		39.0	41.0	37.0	39.0	39.0	38.0	
UTE	5	05067050	20	32.0	11	0.0	0.2	0.0	0.0	0.0	7.0	0.5	0.0	0.0	0.0	0.0		39.0	41.0	37.0	39.0	39.0	38.0	
UTE	5	05067050	20	32.0	11	0.0	0.2	0.0	1.0	0.0	7.0	0.5	0.0	0.0	0.0	0.0		39.0	41.0	37.0	39.0	39.0	38.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	0.1	53.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	0.1	53.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	0.1	56.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	0.1	56.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	21.0	53.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	21.0	53.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	21.0	56.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	21.0	56.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	37.0	53.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	37.0	53.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	37.0	56.0	43.0	0.0	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5-A	05067050	23	32.0	11	16.0	5.0	0.0	0.0	10.0	4.0	37.0	56.0	43.0	99,99	40.0		11.0	2.0	32.0	48.0	28.0	30.0	
UTE	5B	05067079	24	32.0	11	2.0	0.0	0.0	0.0	0.0	8.0	7.0	8.0	3.0	8.0	10.0		4.0	3.0	15.0	18.0			
UTE	5B	05067079	24	32.0	11	2.0	0.0	0.0	0.0	0.0	8.0	8.0	8.0	3.0	8.0	10.0		4.0	3.0	15.0	18.0			
UTE	6	05067050	16	32.0	11	38.0	38.0	22.0	2.0	12.0	11.0	21.0	23.0	21.0	0.0	0.0		0.0	0.0	0.0	0.0	29.0	22.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	6	05067050	16	32.0	11	38.0	38.0	22.0	2.0	12.0	11.0	21.0	32.0	21.0	0.0	0.0		0.0	0.0	0.0	0.0	29.0	22.0	
UTE	6	05067050	16	32.0	11	38.0	38.0	22.0	2.0	12.0	12.0	21.0	23.0	21.0	0.0	0.0		0.0	0.0	0.0	0.0	29.0	22.0	
UTE	6	05067050	16	32.0	11	38.0	38.0	22.0	2.0	12.0	12.0	21.0	32.0	21.0	0.0	0.0		0.0	0.0	0.0	0.0	29.0	22.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	15.0	46.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	15.0	46.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	15.0	49.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	15.0	49.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	23.0	46.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	23.0	46.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	23.0	49.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	17.0	23.0	49.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	15.0	46.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	15.0	46.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	15.0	49.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	15.0	49.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	23.0	46.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	23.0	46.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	23.0	49.0	14.0	18.0	9.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6A	05067051	12	32.0	11	2.0	6.0	7.0	5.0	17.0	18.0	23.0	49.0	14.0	18.0	17.0		32.0	28.0	13.0	1.0	41.0	70.0	
UTE	6R	05067068	35	33.0	9	0.0	0.0		0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	1.0	2.0	0.0	0.0	
UTE	7	05067060	15	32.0	11	4.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0		0.0	0.0		0.0	0.0	0.0	0.0	0.0	5.0	0.0
UTE	7-A	05067050	13	32.0	11	1.0	0.0	0.0	5.0	0.0	0.0	6.0	5.0	1.0	0.5	3.0		63.0	56.0	42.0	49.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE	7-A	05067050	13	32.0	11	1.0	0.0	0.0	5.0	0.0	0.0	6.0	5.0	1.0	0.5	11.0		63.0	56.0	42.0	49.0	0.0	0.0	
UTE	7-A	05067050	13	32.0	11	4.0	0.0	0.0	5.0	0.0	0.0	6.0	5.0	1.0	0.5	3.0		63.0	56.0	42.0	49.0	0.0	0.0	
UTE	7-A	05067050	13	32.0	11	4.0	0.0	0.0	5.0	0.0	0.0	6.0	5.0	1.0	0.5	11.0		63.0	56.0	42.0	49.0	0.0	0.0	
UTE	8	05067064	35	33.0	9	0.0	0.0		0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	8.0	3.0	2.0	2.0	2.0	2.0	2.0	
UTE	8A	05067051	1	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.		45.0	42.0	101.0	100.0	6.0	30.0	
UTE	8A	05067051	1	32.0	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	102.		45.0	42.0	101.0	100.0	6.0	30.0	
UTE	8A	05067051	1	32.0	11	0.0	0.0	0.0	0.0	999.9	0.0	0.0	0.0	0.0	0.0	102.		45.0	42.0	101.0	100.0	6.0	30.0	
UTE	8A	05067051	1	32.0	11	0.0	0.0	0.0	0.0	999.9	0.0	0.0	0.0	0.0	4.0	102.		45.0	42.0	101.0	100.0	6.0	30.0	
UTE "AR"	1	05067079	13	32.0	11	2.0	3.0	2.0	0.0	0.5	0.0	2.0	3.0	1.0	0.0	1.0		1.0	2.0	2.0	3.0			
UTE "B"	1	05067055	13	33.0	10	16.0	11.0	12.5	2.5	29.0	29.0	16.0	11.0	15.0	8.0	2.0	0.0	0.5	0.5	9,999.0	1.0	4.0	4.0	
UTE "B"	1	05067055	13	33.0	10	16.0	11.0	12.5	9.6	29.0	29.0	16.0	11.0	15.0	8.0	2.0	0.0	0.5	0.5	9,999.0	1.0	4.0	4.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE "B"	1	05067055	13	33.0	10	16.0	11.0	15.0	2.5	29.0	29.0	16.0	11.0	15.0	8.0	2.0	0.0	0.5	0.5	9,999.0	1.0	4.0	4.0	
UTE "B"	1	05067055	13	33.0	10	16.0	11.0	15.0	9.6	29.0	29.0	16.0	11.0	15.0	8.0	2.0	0.0	0.5	0.5	9,999.0	1.0	4.0	4.0	
UTE "C"	2	05067067	24	33.0	10	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0		0.0	0.5	0.0	9,090.0	0.1	0.5	0.0	0.0	0.0	
UTE "D"	7	05067064	10	33.0	10	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0		0.0	0.5	2.0	9,090.0	45.0	51.0	102.0	100.0	102.0	
UTE "D"	7	05067064	10	33.0	10	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0		2.0	0.5	2.0	9,090.0	45.0	51.0	102.0	100.0	102.0	
UTE 20	1	05067058	20	33.0	9	0.0	0.5	0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.0		1.0	5.0	0.6	0.8	2.0	0.0	4.0	20.0
UTE 20	1	05067058	20	33.0	9	0.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	0.5	0.0		1.0	5.0	0.6	0.8	2.0	0.0	4.0	20.0
UTE 32-11	103	05067073	10	32.0	11		3.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		1.0	4.0	1.0	6.0	2.0	0.0	
UTE 32-11	111	05067076	11	32.0	11		2.0	0.0	0.0		0.0	3.0	0.0		0.0	0.0		20.0	13.0	8.0	15.0	0.0	0.0	
UTE 32-11	121	05067077	12	32.0	11		0.0	0.0	0.0		0.0	6.0	1.0	2.0	7.0	6.0			8.0	21.0	22.0	0.0	0.0	
UTE 32-11	122	05067076	12	32.0	11		1.8		0.0		0.0	0.0	0.0		2.0	2.0		12.0	11.0	6.0	19.0	2.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE 32-11	131	05067076	13	32.0	11			2.0	1.0	1.0	0.0		0.0		0.0	4.0			4.0	4.0	4.0	0.0	3.0	
UTE 32-11	131	05067076	13	32.0	11		0.1	2.0	1.0	1.0	0.0		0.0		0.0	4.0			4.0	4.0	4.0	0.0	3.0	
UTE 32-11	132	05067077	13	32.0	11		4.0	3.0	3.0	4.0	21.0		0.0	0.0	22.0	20.0		31.0	0.0	1.0	26.0	0.0	0.0	
UTE 32-11	141	05067076	14	32.0	11		0.0	0.0	0.0		61.0	71.0	1.0	1.0	36.0	0.0			25.0	15.0	33.0	0.0	0.0	
UTE 32-11	141	05067076	14	32.0	11		0.0	0.0	0.0		61.0	71.0	1.0	1.0	36.0	6.0			25.0	15.0	33.0	0.0	0.0	
UTE 32-11	141	05067076	14	32.0	11		0.0	0.0	0.0		61.0	71.0	1.0	1.0	39.0	0.0			25.0	15.0	33.0	0.0	0.0	
UTE 32-11	141	05067076	14	32.0	11		0.0	0.0	0.0		61.0	71.0	1.0	1.0	39.0	6.0			25.0	15.0	33.0	0.0	0.0	
UTE 32-11	142	05067077	14	32.0	11		0.0	0.0	0.0		0.0		1.0		0.0				1.0	0.0	1.0	0.0	0.0	
UTE 32-11	152	05067076	15	32.0	11		0.0	3.0	0.0	0.0	0.0	3.0	2.0		0.0				0.0	0.0	0.0	0.0	0.0	
UTE 32-11	152	05067076	15	32.0	11		0.1	3.0	0.0	0.0	0.0	3.0	2.0		0.0				0.0	0.0	0.0	0.0	0.0	
UTE 32-11	161	05067076	16	32.0	11	0.0	14.0	8.0	1.0	48.0	0.0	1.0	2.0		0.0				0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE 32-11	201	05067077	2	32.0	11		0.1	0.0	0.0		0.0		0.0		0.0	0.0		3.0	0.5	0.0	1.0	0.0	0.0	
UTE 32-11	221	05067076	22	32.0	11		0.0	6.0	3.3	0.0	0.0		0.0		0.0				0.0	0.0	10.0	11.0	0.0	
UTE 32-11	231	05067077	23	32.0	11		0.0	0.0	1.0	0.0	0.0	3.0	3.0		7.0				0.0	0.0	0.0	0.0	0.0	
UTE 32-11	241	05067077	24	32.0	11	2.0	16.0	8.0	5.0	8.0	0.1	18.0	0.0		23.0			9.0	2.0	7.0	8.0	0.0	0.0	
UTE 32-11	242	05067079	24	32.0	11		0.0	0.0	0.0	0.0	0.0		0.0		0.0	0.0			0.1	1.0	0.0			
UTE 32-11	301	05067076	3	32.0	11		0.0	0.0	3.0		1.0		1.0	1.0	0.0	0.0			0.0	0.0	0.0	0.0	0.0	
UTE 32-11	302	05067077	3	32.0	11		0.0	2.0	0.0		0.0		0.0		0.0	0.0			1.0	0.0	1.0	0.0	0.0	
UTE 32-11	402	05067076	4	32.0	11		0.0	0.0	0.0	0.0	1.0		0.0		0.0				0.0	0.0	0.0	0.0	0.0	
UTE 32-11	901	05067076	9	32.0	11	35.0	4.0	7.0	0.0	0.0	0.0	2.0	0.0	0.0	8.0				0.0	0.0	0.0	0.0	0.0	
UTE 32-11	901	05067076	9	32.0	11	35.0	4.0	8.0	0.0	0.0	0.0	2.0	0.0	0.0	8.0				0.0	0.0	0.0	0.0	0.0	
UTE 33-11	341	05067077	34	33.0	11		2.0	0.0	3.0		0.0	0.5	18.0		22.0				15.0	99.0	3.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE 33-11	351	05067074	35	33.0	11		6.5	3.0	4.0		7.0		2.0		0.0	8.0			11.0	10.0	81.0	0.0	0.0	
UTE 33-7-22	1H	05067074	22	33.0	7		0.0	0.0	0.1		0.0		0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UTE 33-7-24	1	05067074	24	33.0	7		0.0		0.2		0.0		2.0		0.3		0.1	0.1	6.0	0.0	0.0	21.0	0.0	
UTE 33-7-25	2	05067074	25	33.0	7		0.2		1.0		0.5		22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		1.0		0.5		22.0	28.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		1.0		0.5		28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		1.0		0.5		28.0	28.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		9.0		0.5		22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		9.0		0.5		22.0	28.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		9.0		0.5		28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0
UTE 33-7-25	2	05067074	25	33.0	7		0.2		9.0		0.5		28.0	28.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	23.0	0.0	0.0

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE 33-8-29	2	05067076	29	33.0	8	0.0	4.0	0.0			0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	
UTE 33-8-29	2	05067076	29	33.0	8	0.0	4.0	0.0			0.0		0.0	1.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	
UTE 33-8-5	2	05067079	5	33.0	8		0.1		0.9		0.0		1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
UTE 34-10	1	05067061	33	34.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	0.1	0.0	0.5	1.0	1.0	0.0	0.0	0.0	5.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	0.1	0.0	0.5	1.0	1.0	0.0	0.0	0.0	22.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	0.1	0.0	0.5	1.0	1.0	0.5	0.0	0.0	5.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	0.1	0.0	0.5	1.0	1.0	0.5	0.0	0.0	22.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	1.0	0.0	0.5	1.0	1.0	0.0	0.0	0.0	5.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	1.0	0.0	0.5	1.0	1.0	0.0	0.0	0.0	22.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	1.0	0.0	0.5	1.0	1.0	0.5	0.0	0.0	5.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE 34-10	1	05067063	33	34.0	10	3.0	1.5	1.0	0.0	0.5	1.0	1.0	0.5	0.0	0.0	22.0	10.0	9,090.0	0.0	0.0	2.0	1.0	2.0	
UTE COM	733	05067076	18	32.0	9		0.0	0.0	1.0	0.0	0.0	0.0	0.0		0.0				0.0	1.0	0.0			
UTE GU	1	05067052	27	33.0	11	0.0	0.1		0.0	0.0	0.5		0.0		0.1	0.0	0.1	0.0	0.1	0.0	0.0			
UTE GU	1	05067052	27	33.0	11	0.0	0.1		0.0	0.0	0.5		0.1		0.1	0.0	0.1	0.0	0.1	0.0	0.0			
UTE GU	1-	05067053	15	33.0	7	0.1	0.1	0.1	37.0	1.0	0.0	0.0	0.0		0.0	0.0		0.0	1.0	0.1	0.0	0.0	0.0	0.0
UTE GU	AA-1	05067067	20	33.0	7		0.3		1.0		0.1		5.0		5.0	0.0	22.0	5.0	69.0		0.1	0.0	0.0	
UTE GU	AA-1	05067067	20	33.0	7		0.3		1.0		0.1		5.0		5.0	0.0	22.0	17.0	69.0		0.1	0.0	0.0	
UTE GU	AC-1	05067068	18	33.0	7		0.0		0.1		0.1		0.5		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	
UTE GU	AC-1	05067068	18	33.0	7		0.0		0.1		0.2		0.5		0.0		0.0	0.0	0.1	0.0	0.0	0.0	0.0	
UTE GU "AB"	1	05067068	16	33.0	7		0.1		0.1	0.1	0.1		0.0		0.0		0.1	0.0	0.1	0.0	0.0	1.0	0.0	
UTE GU "AB"	1	05067068	16	33.0	7		0.1		1.0	0.1	0.1		0.0		0.0		0.1	0.0	0.1	0.0	0.0	1.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
UTE INDIAN	9-2	05067054	9	33.0	9	0.0	0.0	1.4	0.0	0.2	0.0	0.5	0.0	0.0	0.0	0.0	77.0	66.0	85.0		76.0	50.0	61.0	
UTE INDIAN	9-2	05067054	9	33.0	9	0.0	0.0	1.4	0.0	0.2	0.0	0.5	0.0	0.0	0.0	100.	77.0	66.0	85.0		76.0	50.0	61.0	
UTE TEXACO	1-	05067063	10	34.0	7	7.0	6.0		0.0		0.1		0.5	1.0	0.0	43.0	6.0	0.5	4.0	0.5	35.0	286.0	10.0	
UTE TEXACO	1-	05067063	10	34.0	7	7.0	6.0		0.0		0.1		0.5	1.0	9.0	43.0	6.0	0.5	4.0	0.5	35.0	286.0	10.0	
VALENC	1-	05067078	2	32.0	12	1.2	0.0		0.0	0.0		9,999.	0.0		31.0	83.0	0.0	9,090.0	12.0	4.0	4.0	0.0	0.0	
VALENC	20-	05067077	20	33.0	11		0.0		0.0	0.0	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	20-	05067079	20	33.0	11		5.0		0.0	9,999.0	0.0		90,909		99,99		9,999.		9,999.9	9,999.9	9,999.9	0.0	0.0	0.0
VALENC	20-	05067078	20	33.0	11		0.0		0.0	0.1	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	29-	05067076	29	33.0	11		0.0		0.3	0.1	0.0		0.0		0.0		0.0		0.0	1.0	0.0	0.0	0.0	
VALENC	29-	05067076	29	33.0	11		0.0		0.7	0.0			0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	29-	05067079	29	33.0	11		0.0		0.0	0.0	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
VALENC	30-	05067079	30	33.0	11		2.0			0.0	9,999.0	0.0		90,909		9,999.0		9,999.		9,999.9	9,999.99	9,999.9	0.0	0.0	
VALENC	30-	05067078	30	33.0	11		7.0			0.0	9,999.0	90,9		90,909		9,999.0		0.0		9,999.9	9,999.99	9,999.9	0.0	0.0	
VALENC	31-	05067078	31	33.0	11		0.0			0.5	0.9	0.0		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	32-	05067076	32	33.0	11		0.4			0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	32-	05067076	32	33.0	11		0.0			0.0	0.0	0.0		0.0		0.5		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	32-	05067079	32	33.0	11		0.0			0.2	0.2	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	
VALENC	32-	05067079	32	33.0	11		0.0			0.0	0.0	0.0		0.0		0.0		0.0		0.0	0.0	0.0	0.0	0.0	0.0
VALENC	17-	05067079	17	33.0	11	1.2	16.0			17.0	0.0	0.0	18.0	18.0		0.0	12.0	3.0	9,090.0	13.0	5.0	6.0	0.0	0.0	
VALENC	17-	05067079	17	33.0	11	1.2	16.0			17.0	17.4	0.0	18.0	18.0		0.0	12.0	3.0	9,090.0	13.0	5.0	6.0	0.0	0.0	
VALENCIA	17-	05067080	17	33.0	11						0.0							9,999.9	9,999.9	9,999.9					
VENTURE	1	05067065	21	33.0	9	0.0	0.5	0.5		0.5	0.5	1.0	0.1	6.0	5.0	5.0		0.1	0.0	0.1	0.1	0.1	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
VENTURE	2	05067065	27	33.0	9	0.2	0.1	0.5	0.1	1.0	0.0	0.0		0.5	0.1		0.1	0.8	0.1	0.1	0.1	0.0	0.0	
VENTURE	4	05067065	21	33.0	9	0.1	0.0	0.1	0.5	0.5	1.0	0.5	0.5	0.0	0.0		0.1	0.8	5.0	2.0	4.0	11.0	15.0	
VENTURE	6	05067065	28	33.0	9	0.2	0.1	0.1	0.5	0.1	0.0	0.0	0.5	0.0	2.0		2.0	1.0	0.1	0.1	0.0	0.0	0.0	
VENTURE	7	05067065	29	33.0	9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	30.0	45.0	34.0	15.0	41.0	0.1	9.0	58.0	0.0
VIRBETH	1-A	05067061	23	32.0	11	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0		0.0	1.0	0.0	1.0	0.0	5.0	0.0
VIRBETH	1-A	05067061	23	32.0	11	0.0	0.0	0.0	1.0	1.0	0.0	0.6	0.0	0.0	1.0	1.0		0.0	1.0	0.0	1.0	0.0	5.0	0.0
VIRBETH	1R	05067068	22	32.0	11	0.0	0.0	3.0	1.0	4.0	0.0	3.3	0.5	3.0	3.0	2.0		9,090.0	3.0	0.0	3.0			
VIRBETH	1R	05067068	22	32.0	11	0.0	0.0	3.0	1.0	4.0	0.0	4.0	0.5	3.0	3.0	2.0		9,090.0	3.0	0.0	3.0			
VIRBETH	2	05067069	23	32.0	11	0.0	0.0	0.0	0.0	1.0	0.0	0.5	0.0						3.0	0.0	0.0	0.0	0.0	
WALLACE	A-1	05067071	30	35.0	7		0.0		0.0		0.1		0.5		0.1		1.0	0.5	2.0	0.5	0.0	0.0	0.0	
WEST	1	05067061	3	33.0	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1			0.0	0.0	0.0	0.0	0.0	0.0	

History of BLM Jurisdictional Gas Well Initial Bradenhead Pressures

WellName	No	API	S	T	R	2010	2009	2008	2007	2006	200	2004	2003	2002	2001	2000	1999	1998	199	1996	1995	1994	1993	1992
WIRT "D"	3M	05067063	8	32.0	7	0.0	0.1	0.5			0.5	0.5	0.5	0.0	0.0	0.1	0.1	0.0	0.1		0.0	2.0	0.0	
YANKEE	A1	05067071	27	135.0	6		0.1		0.1		0.0		0.0		0.0		0.1	0.5	0.2	0.0	0.0	0.0	0.0	
YANKEE	B-1	05067071	34	135.0	6		0.0		0.1		0.0		0.1		0.0		0.1	0.0	0.2	0.5	0.0	0.0	0.0	
YANKEE	B-1	05067071	34	135.0	6		0.1		0.1		0.0		0.1		0.0		0.1	0.0	0.2	0.5	0.0	0.0	0.0	

APPENDIX: E1
List of Conventional Wells Re-completed as CBM
with other Horizons.

APPENDIX X: AREA MAP

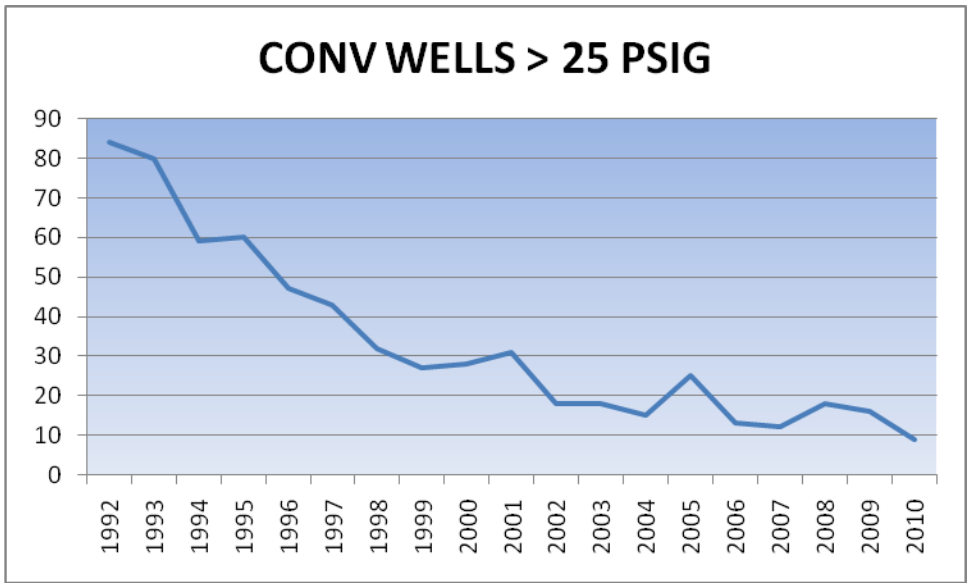
JURISDICTIONAL GAS WELLS:
BRADENHEAD PRESSURE
GREATER THAN 25 PSIG

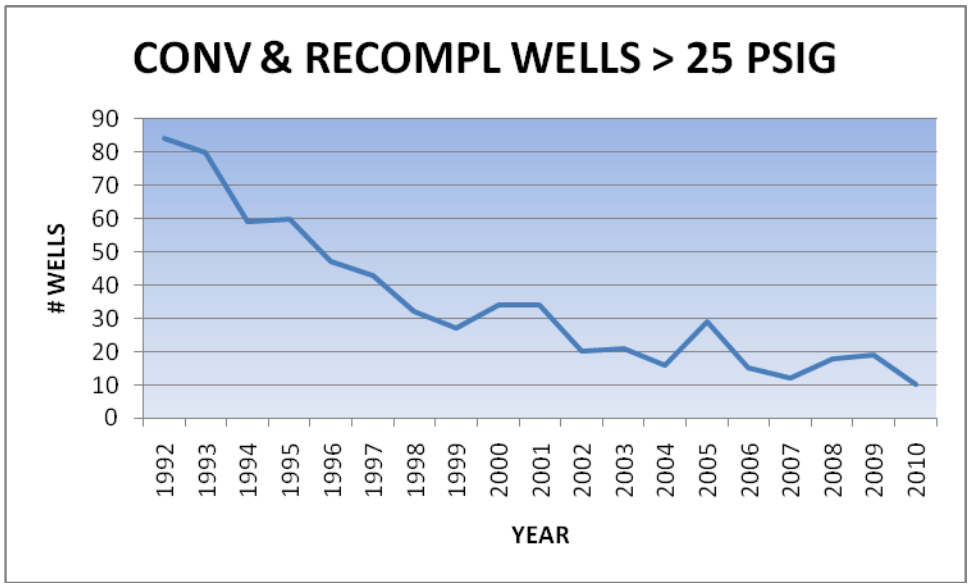
hAPINumber	Operator	WellName	WellNumber	LeaseNumber	WellStatus	Township	Range	Section	DK	EN	
0506706414	TEXACO	SOUTHERN UTE	3-E	14-20-604-64	PGW	33.0	10	9			X
0506706302	AMOCO	WIRT "D"	3M	14-20-151-5A	PGW	32.0	7	8	X		X
0506706303	VASTAR	SO UTE 32-09	2-4	14-20-151-23	PGW	32.0	9	2			X
0506706322	AMOCO	UTE TEXACO	1-10-#1	MOO-C-1420-1526	PGW	34.0	7	10	X		X
0506706337	AMOCO	FEDERAL (XAVIER)	1-11 #1	COC17216	PGW	134.0	8	11	X		X
0506706353	VASTAR	SO UTE 32-09	24-3	14-20-151-54	PGW	32.0	9	24			X
0506706368	CONOCO INC	UTE 34-10	1	14-20-604-63	PGW	34.0	10	33			X
0506706383	VASTAR	SO UTE 32-09	21-2	14-20-151-24	PGW	32.0	9	21			X
0506706487	VASTAR	SO UTE 32-8	13-5	14-20-151-11	PGW	32.0	8	13	X		X
0506706413	CONOCO INC	TEXACO-UTE	E-4	14-20-604-64	PGW	33.0	10	9	X		X
0506706253	VASTAR	SO UTE 32-8	19-1	14-20-151-10	PGW	32.0	8	19			X
0506706432	XTO ENERGY	UTE	8	14-20-151-57	PGW	33.0	9	35	X		X
0506706450	CONOCO INC	PARSON'S	8-1	14-20-604-64	PGW	33.0	10	8	X		X
0506706461	VASTAR	SO UTE 33-10	19-2	14-20-151-21	PGW	33.0	10	19			X
0506706474	RED WILLOW	SO UTE FC 32-11	17-3	I-22-IND-2826	PGW	32.0	11	17			X
0506706478	VASTAR	SO UTE 33-10	18-1	14-20-151-21	PGW	33.0	10	18			X
0506706481	AMOCO	PINE RIVER 3-31	1	COC20283	PGW	34.0	6	31	X		X
0506706482	AMOCO	PINE RIVER	4-32	COC20284	PGW	34.0	6	32	X		X
0500706098	ELMRIDGE	PARGIN MTN	2	COC16922	TA	34.0	6	14			X
0506706396	VASTAR	SO UTE 33-10	19-1	14-20-151-21	PGW	33.0	10	19			X
0506706192	VASTAR	SO UTE 32-08	12-4	14-20-151-52	PGW	32.0	8	12			X
0506705280	AMOCO	UTE GU	1	14-20-604-4239	MW	33.0	11	27			X
0506705310	TEXACO	SO UTE (7D)	27	14-20-151-32	PGW	33.0	9	27	X		X
0506706016	XTO ENERGY	SOUTHERN UTE	1	14-20-151-57	PGW	33.0	9	35	X		X
0506706042	BURLINGTON RES	UTE	7	I-22-IND-2813	PGW	32.0	11	15			X
0506706046	BURLINGTON RES	UTE	10-A	I-22-IND-2814	PGW	32.0	11	1			X
0506706047	BURLINGTON RES	UTE B	2	I-22-IND-2812	PGW	32.0	11	11			X
0506706053	BURLINGTON RES	UTE	2-C	I-22-IND-2825	PGW	32.0	11	10			X
0506706149	CONOCO INC	ARGENTA UTE	4	14-20-604-65	PGW	33.0	10	6			X
0506706293	AMOCO	SNOOK "A"	1A	14-20-151-5	PGW	32.0	7	7			X
0506706169	VASTAR	SO UTE 32-09	11-3	14-20-151-23	PGW	32.0	9	11			X
0506706278	RED WILLOW	SO UTE FC 33-11	12-2	750-00-1087	PGW	33.0	11	12	X		X
0506706212	RED WILLOW	SO UTE 33-9	11-3	14-20-151-14	PGW	33.0	9	11			X
0506706234	VASTAR	SO UTE 32-10	10-1	14-20-151-18	MW	32.0	10	10	X		X
0506706236	VASTAR	SO UTE 32-8	13-3	14-20-151-11	PGW	32.0	8	13			X
0506706238	VASTAR	SO UTE 32-09	11-4	14-20-151-23	PGW	32.0	9	11			X
0506706239	VASTAR	SO UTE 32-09	2-5	14-20-151-23	PGW	32.0	9	2			X
0506706240	VASTAR	SO UTE 32-09	1-5	14-20-151-23	PGW	32.0	9	1			X
0506706241	VASTAR	SO UTE 32-09	1-4	14-20-151-23	PGW	32.0	9	1			X
0506706508	TEXACO	SOUTHERN UTE	28	14-20-151-32	PGW	33.0	9	28	X		X
0506706150	CONOCO INC	ARGENTA UTE	5	14-20-604-65	PGW	33.0	10	6			X
0506707319	BURLINGTON RES	SO UTE	39	I-22-IND-2825	PGW	32.0	11	9			X
0506706892	XTO ENERGY	UTE	6R	14-20-151-57	PGW	33.0	9	35	X		X

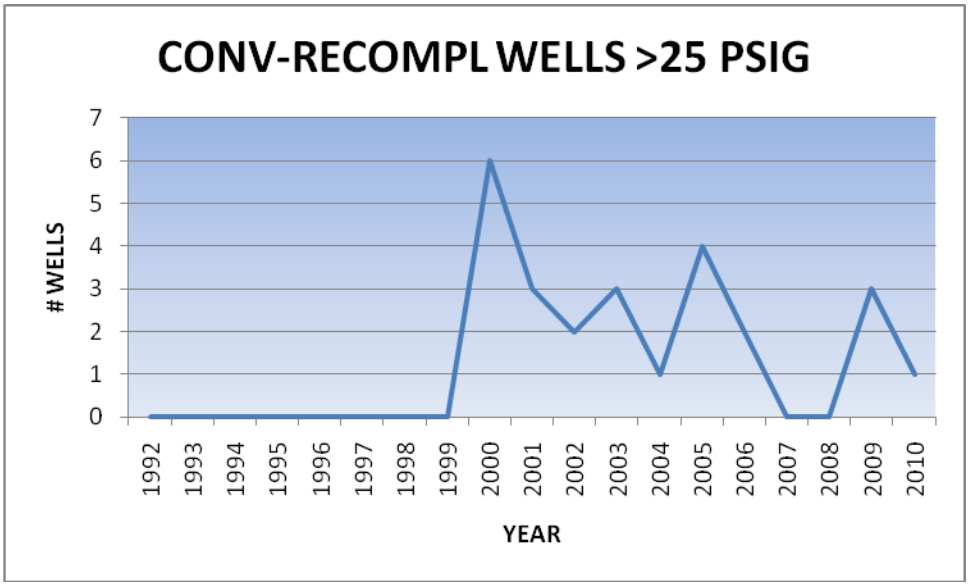
0506706895	SAMSON	ECHOLS UTE	2-12U HR	750-00-1094	PGW	34.0	7	12			X
0506706924	RED WILLOW	SO UTE FC 33-10	18-4	14-20-604-65	PGW	33.0	10	18			X
0506706979	RED WILLOW	SO UTE	7-1	750-88-1001	PGW	32.0	11	7			X
0506707036	AMOCO	ANIMAS 3-11	1	14-20-604-63	PGW	33.0	10	11			X
0506707206	MONTANA GAS INVEST.	SO UTE	5-2	750-88-1001	PGW	32.0	11	5			X
0506707207	RED WILLOW	SO UTE- FC 32-11	6-1	750-88-1001	PGW	32.0	11	6			X
0506706483	AMOCO	PINE RIVER	2-29#1	COC20281	PGW	34.0	6	29	X		X
0506707269	RED WILLOW	SO UTE FC 33-10	7-1	14-20-604-65	PGW	33.0	10	7			X
0506706864	VASTAR	SO UTE 32-09 SWD	15-9	14-20-151-24	WDW	32.0	9	15			X
0506707628	BURLINGTON RES	UTE 32-11	161	I-22-IND-2813	PGW	32.0	11	16			X
0506707903	TEXACO	SO UTE	19	14-20-151-32	PGW	33.0	9	34			X
0506707904	TEXACO	SO UTE	20	14-20-151-32	PGW	33.0	9	34			X
0506708207	AMOCO	BARNES LEIDY "G"A	2	14-20-151-14A	PGW	33.0	9	3			X
0506708318	BLACK HILLS E & P	JACQUES-UTE	34-7	14-20-151-49	PGW	33.0	8	34			X
0506708349	BLACK HILLS E & P	UTE	34-11	14-20-151-49	PGW	33.0	8	34			X
0506708678	AMOCO	2 GEARHART	1-32	COC 17126	PGW	135.0	7	32			X
0506708723	XTO ENERGY	UTE	A-1-R	I-22-IND-2759	PGW	33.0	7	35			X
0506707216	VASTAR	SO UTE 32-09	24-6 WDW	14-20-151-54	WDW	32.0	9	24		X	X
0506706710	AMOCO	SO UTE "A"	1M	I-22-IND-2802	PGW	34.0	8	36	X		X
0506706527	AMOCO	SO UTE 32-01	1	MOO-C-1420-1530	PGW	34.0	7	32	X		X
0506706528	AMOCO	SO UTE	33-1#1	MOOC-1420-1530	PGW	34.0	7	33	X		X
0506706529	AMOCO	SO UTE	BG-1	MOO-C-1420-1529	PGW	34.0	7	27	X		X
0506706530	AMOCO	SO UTE	22-1	750-93-1050	PGW	34.0	7	22	X		X
0506706584	TEXACO	SO UTE	22	14-20-151-32	PGW	33.0	9	27	X		X
0506706646	TEXACO	SAM BURCH	11	14-20-151-56	PGW	32.0	9	3			X
0506706647	TEXACO	SAM BURCH	13	14-20-151-56	PGW	32.0	9	3			X
0506706672	XTO ENERGY	JONES KK	1	I-22-IND-2788	PGW	33.0	7	26			X
0506706889	XTO ENERGY	UTE	13	14-20-151-57	PGW	33.0	9	36	X		X
0506706682	AMOCO	SO UTE 33-10	30-2	14-20-151-21	PGW	33.0	10	30			X
0506706888	XTO ENERGY	UTE	11	14-20-151-57	PGW	33.0	9	36	X		X
0506706712	AMOCO	SO UTE	5-2	I-22-IND-2802	PGW	34.0	8	36	X		X
0506706729	GOSNEY & SONS	GOSNEY	2	750-94-1073	PGW	34.0	7	14			X
0506706732	TEXACO	UTE "C"	2	14-20-604-5558	PGW	33.0	10	24			X
0506706735	TEXACO	SAM BURCH	14	14-20-151-56	PGW	32.0	9	4			X
0506706754	VASTAR	SO UTE 32-09	16-1	14-20-151-24	PGW	32.0	9	16	X		X
0506706759	AMOCO	SUT "B"	3	MOO-C-1420-1517	GSI	33.0	6	3	X		X
0506706858	RED WILLOW	SO UTE FC 33-9	25-2	14-20-151-57	PGW	33.0	9	25	X		X
0506709085	ELMRIDGE	IGW	102	14-20-151-08	PGW	33.0	8	6			X
0506706676	VASTAR	SOUTHERN UTE 32-8	18-5	14-20-151-10	PGW	32.0	8	18			X

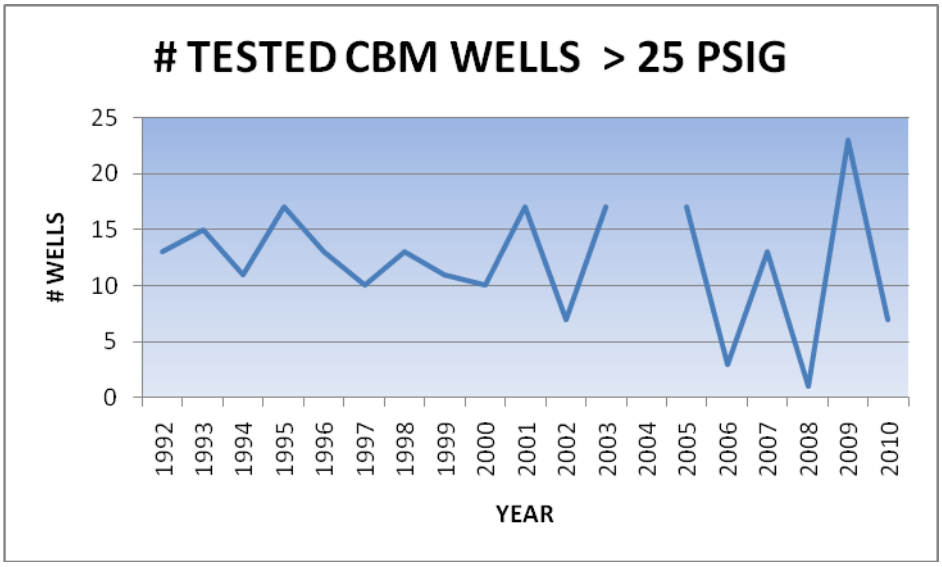
APPENDIX XI: CHART A

CONVENTIONALGAS WELLS
GREATER THAN 25 PSIG
BRADENHEAD PRESSURE
1992-2009



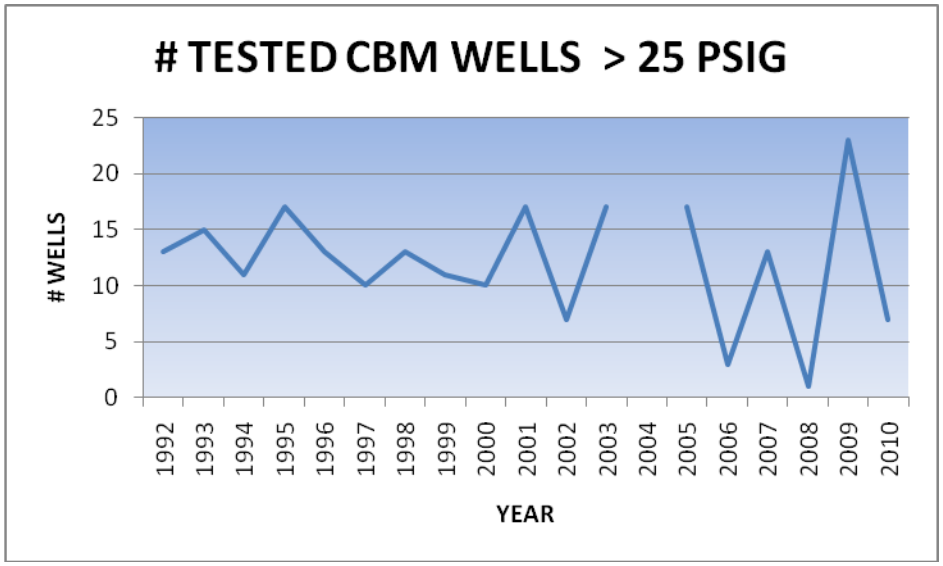



CONV-RECOMPL WELLS >25 PSIG
WELLS
0
1
2
3
4
5
6
7
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
2010
YEAR


TESTED CBM WELLS > 25 PSIG
WELLS
0
5
10
15
20
25
1992
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
2010
YEAR

APPENDIX XII: CHART B

CBM GAS WELLS
GREATER THAN 25 PSIG
BRADENHEAD PRESSURE
1992-2009



(CBM wells mandatory tested every other year)

APPENDIX XI: CHART C

ALL IGNACIO-BLANCO FIELD GAS WELLS
GREATER THAN 25 PSIG
BRADENHEAD PRESSURE
1992-2009