



Staff Report

December 9, 2008

I. STATISTICS

- ◆ Our monthly statistics report is attached. As of December 3, 2008, there have been 7,267 Applications for Permits-to-Drill ("APDs") approved. At this pace, it is estimated that approximately 7,870 APDs will be approved in calendar year 2008. This represents a 23% increase over the previous record high of 6,368 APDs approved in 2007, which was 8% higher than the 5,904 permits issued in 2006.
- ◆ The 2008 drilling permit totals for the top seven counties as of December 3rd 2008 are:

County	2008 (% of Total)	2007	2006	2005
Garfield	2676 (37%)	2550 (40%)	1844 (31%)	1508
Weld	2093 (29%)	1527 (24%)	1418 (24%)	901
Yuma	498 (7%)	541 (8%)	798 (14%)	782
Rio Blanco	453 (6%)	321 (5%)	360 (4%)	161
Mesa	407 (6%)	293 (5%)	265 (4%)	136
La Plata	316 (4%)	251 (4%)	235 (4%)	117
Las Animas	263 (4%)	362 (6%)	500 (8%)	413
State Total	7,267	6,368	5,904	4,364

- ◆ The following table shows a summary of oil and gas well permits requiring new well locations that have been approved by the COGCC in 2006 and through December 3, 2008. The summary shows the number of new location permits that have been granted where the surface owner owns mineral rights, where the surface ownership has been severed from the mineral ownership, where surface use agreements have been executed on severed lands, and where surface damage bonds have been posted on severed lands.

Calendar Year	Permits For New Oil And Gas Wells	Surface Owner Party To A Mineral Lease	Surface Owner Is Not Party To A Mineral Lease	Surface Use Agreements	Total Permitted Under A Surface Use Bond	\$25,000 Blanket Surface Damage Bond	\$2,000 Individual Surface Damage Bond For Non-Irrigated Land	\$5,000 Individual Surface Damage Bond for Irrigated Land
2006	5,848	3,933 (67%)	1,915 (33%)	1,223 (21%)	692 (12%)	689 (12%)	3 (<1%)	0 (0%)
2007	6,335	3,876 (61%)	2,459 (39%)	1,558 (25%)	901 (14%)	900 (14%)	1 (<1%)	0
2008	7,218	4,362 (60%)	2,856 (40%)	1,908 (26%)	948 (13%)	942 (13%)	3 (<1%)	3 (<1%)

Published in conjunction with COGCC hearings

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II. NORTHWEST COLORADO

◆ Northwest Colorado Oil and Gas Forum

The Forum is an informal gathering of local, state, and federal government officials, oil and gas industry representatives, and citizens that have met regularly since 1989. The purpose of the Forum is to share information about oil and gas development in northwest Colorado and to make government officials and oil and gas industry representatives easily accessible to the public. Currently the meetings are conducted once per quarter and are co-chaired by COGCC's Acting Director, Dave Neslin, and Garfield County Commissioner Larry McCown.

The last meeting of the Forum took place on December 4, 2008, at the Garfield County Fairgrounds in Rifle. The next meeting is scheduled for March 5, 2009.

All parties wishing to be placed on the meeting agenda should contact Chris Canfield at 970-625-5682 or via email at: chris.canfield@state.co.us.

◆ Notice to Operators Drilling Wells within 3/4 Mile of the Rim of the Roan Plateau in Garfield County

On June 12, 2008, COGCC staff issued a Notice to Operators Drilling Wells within 3/4 Mile of the Rim of the Roan Plateau in Garfield County, Pit Design, Construction, and Monitoring Requirements (NTO). The NTO acknowledges the continued need for the use of pits in the Area of Concern defined in the NTO and the potential problems and environmental impacts that can occur even when a closed loop or semi-closed loop system is used. Nonetheless, the NTO encourages continued infrastructure development, and the evaluation and use of alternatives to pits. The NTO includes specifications for designing, constructing, lining, operating, maintaining, monitoring, permitting, and closing pits. Because of recent releases within and outside of the Area of Concern, COGCC staff is collecting additional data and considering an expansion of the Area of Concern.

◆ Local Project Status Update

The Garfield County Phase II Hydrogeologic Characterization Project was conducted for Garfield County by S.S. Papadopoulos & Associates. This is another Public Project In Lieu of Fines that was funded by EnCana Oil & Gas (USA). The Investigation included: 1) the collection and analysis water samples from domestic water wells and produced water and gas samples from oil and gas wells, and 2) the evaluation of the analytical results. The final report is available on the COGCC website.

◆ Rulison Area

The 3 operators that currently hold most of the oil and gas leases within 3 miles of the Project Rulison test site, Noble Energy, Inc., Williams Production RMT, and EnCana Oil & Gas (USA) and a third-party consultant, URS Corporation (URS), have developed the Rulison Sampling and Analysis Plan (RSAP), a comprehensive operational and environmental monitoring, and radiological incident management plan for drilling and production activities within a 3-mile radius of the test site. The RSAP will be modified as necessary as additional data are collected. The COGCC staff met with the operators on November 19, 2008, to discuss possible revisions to the RSAP. The current RSAP (Revision 2.0) and all other documents related to Project Rulison and activities are available on the COGCC website, within the Library section under Piceance Basin Area Reports/Data. In addition, the Second Quarter 2008 Operational and Environmental Monitoring Report for oil and gas activities within the 3-mile radius of Project Rulison, has been submitted to the COGCC by the 3 operators (Noble, Williams, and EnCana) and has also been posted to the COGCC website Library, Piceance Basin.

Quarterly meetings between COGCC and CDPHE, DOE, and BLM are conducted to review oil and gas activities in the area and to discuss the results of monitoring by industry and the DOE. The last meeting was held on December 3, 2008.



◆ Rio Blanco Area

Project Rio Blanco was the second and final underground nuclear blast conducted by the Atomic Energy Commission, the predecessor to the Department of Energy (DOE), to investigate the use of nuclear explosives to stimulate gas production in Colorado. The target formations for this test were the Mesa Verde and Fort Union Formations in Rio Blanco County, approximately 52 miles northeast of Grand Junction. Meetings between COGCC, CDPHE, DOE, BLM and industry will be scheduled as needed to review oil and gas activities in the area around the Rio Blanco test site and to discuss the results of monitoring by industry and the DOE.

III. SOUTHWEST COLORADO

◆ Ongoing Investigation, Reclamation, and Mitigation of Residual Methane in the Vicinity of the Bryce 1-X Well Area, Bondad, Colorado

On behalf of the COGCC, LT Environmental (LTE) conducted a soil gas survey and Four Corners Geoscience collected another round of ground water samples from water wells in the area during the week of October 13, 2008. Methane was not detected in any of the soil gas monitoring probes and has not been detected by any of the surveys conducted since July 2007. Methane in the groundwater continues to decline slowly with only one well. Methane was detected exhibiting concentrations above 10 mg/L; the south well at 10.5 mg/L. The reports of ongoing activities are available on the COGCC website Library (www.cogcc.state.co.us Library, San Juan Basin\ Bondad).

◆ Gas and Oil Regulatory Team (GORT) Meeting

The next GORT/Southwest Colorado Oil and Gas Stakeholders meeting is scheduled for December 11, 2008, at 8:30 am in the La Plata Room at the La Plata County Fairgrounds.

All parties wishing to be placed on the next meeting agenda should contact either Karen Spray at 970-259-1619 or karen.spray@state.co.us.

◆ Fruitland Formation Outcrop Mitigation and Monitoring Projects (4M Projects)

As part of the 4M Projects, the Colorado Geological Survey (CGS) is preparing a detailed geologic map of the Fruitland Formation outcrop in Archuleta County. This work is similar to mapping done in 1999-2000 by the CGS as part of the 3M Project. The work includes mapping the surface expression of the uppermost Cretaceous units, Pictured Cliffs Sandstone, Fruitland Formation, Kirtland Shale, along the rim of the San Juan Basin in Archuleta County between the La Plata-Archuleta County line and the northern boundary of the Southern Ute Indian Reservation.

In addition to mapping geologic contacts, the study includes measurement and analysis of fractures in these formations and mapping of individual coal beds in the Fruitland Formation. When completed, the final report will be added to the Library section of the COGCC website. Formation contact data will be made available as a layer on the COGCC online GIS maps. Field work began in May 2008 and was completed in late July 2008. Compilation of data and report production is ongoing. Twenty-two measured sections were completed or compiled from previous work. In addition to CGS staff, the CGS used faculty and staff from Fort Lewis College in Durango and the University of Colorado - Denver to assist in the mapping project. A draft of the final map and report will be provided to COGCC staff for review and it is anticipated that the final report will be available by December 31, 2008.

Drilling and installation of monitoring wells for the 4M Project in Archuleta County began on September 27, 2008. Supervision of field activities and interpretation of field data are being performed by a COGCC consultant with assistance from COGCC staff. The COGCC project manager is using COGCC staff from the Environmental, Engineering, and Information Technology groups, all with backgrounds in geology and engineering, to assist in the field oversight of the project. The CGS has also been an active participant in the drilling program.



Six monitoring wells have been installed at 3 well sites located in Sections 4 and 14U, Township 34 North, Range 5 West, and in Section 30, Township 34 North, Range 4 West. Core samples were collected from selected coal intervals and adjacent strata. Samples of coal are undergoing laboratory analysis to determine gas content, gas composition, isotopic ratios, and other parameters.

At each location, 2 wells were constructed and will be perforated across distinct coal intervals to monitor reservoir pressure in multiple intervals in the Fruitland Formation. At the Wagon Gulch location in Section 4, Township 34 North, Range 5 West, perforations in the first and second wells (MW-1 and MW-2) spanned intervals from 752 to 767 feet below ground surface (bgs) and from 821 to 833 feet bgs, respectively. At the Fosset Gulch location (Section 14U, Township 34 North, Range 5 West), MW-1 was perforated from 479 to 499 feet bgs while MW-2 was perforated across 2 coal intervals: 525 to 534 feet bgs and 548 to 551 feet bgs. The Highway 151 location in Section 30, Township 34N North, Range 4 West, was perforated and developed during the week of November 16, 2008. Monitored intervals will include 218 to 222 feet bgs, 231 to 241 feet bgs, 268 to 277 feet bgs, and 293 to 302 feet bgs, all of which correspond to coal zones interpreted from observations of drill cuttings, drilling characteristics, and geophysical logs.

Monitoring wells are developed after perforating to enhance communication between the monitoring well and the reservoir. None of the wells perforated and developed have produced significant formation water during drilling or development.

Prior to monitoring well completion and development, COGCC staff arranged for Four Corners Geoscience to collect samples from nearby water wells to establish shallow water quality conditions in the area. These samples are currently undergoing laboratory analysis.

Souder Miller Associates is serving as a general contractor and providing field services. Scorpion Drilling is providing and operating the drilling rig and is using a closed loop system to

minimize surface impacts. Cuttings are contained in a steel tank and then transferred to a lined drying area prior to burial onsite.

Due to costs, budget, seasonal timing and expected surface impacts, 3 of the six sites initially proposed will not be drilled during this phase of the study. The sites not completed during the fall 2008 field program are those in Deep Canyon in Section 32, Township 34 North, Range 4 West, along the Piedra River in Section 24, Township 34 North, Range 5 West, and in the Little Squaw Creek drainage in Section 10, Township 34 North, Range 5 West. It is anticipated that the Deep Canyon wells can be installed during the 2009 field season.

LT Environmental (LTE) has completed design work for the 4M Outcrop Mitigation Project in La Plata County. The design package was reviewed by the Technical Working Group (TWG) with final approval by the COGCC. Installation of the subsurface systems at South Fork Texas Creek (SFTC) and Pine River Ranches began on October 17, 2008, and field installation activities concluded on October 31, 2008. Interim reclamation, consisting mostly of reseeding, was delayed due to snowfall and muddy ground conditions in early November, but was completed in mid-November.

The system at SFTC consists of 3 separate gas collection systems that are routed to a centralized equipment pad where the treatment/combustion shed and equipment will be housed. A significant amount of gas was encountered during installation and it is anticipated that the pilot test should be successful. The PRR system consists of multiple linear gas collection trenches that are also routed to a centralized equipment pad. Surface equipment is on order and installation will proceed once COGCC finalizes notification to the mineral owners of the planned activities at the two locations. Testing of the systems will proceed throughout the winter and into 2009.

COGCC staff is also developing a Scope of Work for the La Plata County Fruitland Formation Additional Characterization and Monitoring Project. COGCC continues to negotiate with



private surface owners to obtain access for the installation of new Fruitland Formation monitoring wells in La Plata County.

◆ 3M Fruitland Formation Outcrop Monitoring Well Data Collection

COGCC and Norwest Applied Hydrology (NAH) staff visited all of the existing La Plata County monitoring well locations on September 3, 2008, to download data from the data loggers and perform routine maintenance. All monitoring locations were determined to be in good condition and no major repairs are needed. The most recent report is available on the COGCC website (www.cogcc.state.co.us, Library, San Juan Basin, 3M Project Reports).

V. SOUTHEAST COLORADO

◆ Methane Investigation Monitoring, and Mitigation Plan (MIMMP) - Huerfano County

Phase 1 Update

One monitoring well, 4 recovery and 8 injection wells have been drilled, completed and tested by Petroglyph Energy Inc. (PEI) as part of Phase 1 of the MIMMP. The pipelines for transporting the recovered fluids to the treatment area have been installed and tested. Separate pipelines that will transport recovered water from the separator area to the injection wells have also been installed. Treatment under Phase 1 will consist of physically separating dissolved methane from the recovered ground water. The methane will be sent to a controlled flare for combustion. The flare has been installed and is also operational. The injection system is operational and awaiting final USEPA authorization prior to start up.

On November 18, 2008, Norwest Applied Hydrology (NAH) and Questa Engineering, on behalf of PEI, provided a detailed update on the geologic and flow modeling work that has been conducted during Phase 1, to COGCC staff and Valois Shea of the USEPA. The presentation included geologic cross sections, fence diagrams and computer simulation modeling results. The computer simulations were developed using the aquifer data collected

from the installation and testing of the monitoring, recovery and injection wells. NAH and PEI had previously presented the results of pumping tests performed in the removal and injection wells at a September 29, 2008, meeting.

On November 18, COGCC staff and USEPA staff (Valois Shea and Dan Jackson) also met with the River Ridge Property Owners representative Mr. Richard Goodwin. Mr. Goodwin asked questions about the treatment process and monitoring and discussed the notification procedure that PEI will implement prior to starting the recovery and injection process. COGCC staff provided information on the physical separation process and discussed the need for additional monitoring. Mr. Goodwin provided information on the issues that should be included in the notification to the landowners that will occur prior to starting the recovery and injection system.

PEI has applied to the Bureau of Land Management for permission to drill an exploratory well in the vicinity of the impacted water well located in Section 15, Township 29 South, Range 67 West, 6th P.M. The exploratory hole will assist in determining if gas is present, at what level the gas occurs and whether additional venting or treatment is needed at that location. The current date for a BLM decision on the well is not known.

Gas flows are monitored at 4 wells by PEI or its consultant and at 2 wells for COGCC or our consultant. Overall gas flow has shown to decrease in all wells.

During the period from September 30, 2008 to November 3, 2008, NAH and PEI screened 71 domestic water wells for the presence of methane with hand held methane detectors for changes in percent volume of methane, %LEL, and %O₂; 49 of the monitored wells showed little change from the previous month's monitoring, 12 wells showed increases in methane concentration, 10 wells showed decreases in methane concentration, and one well was monitored for the first time.



Mitigation

PEI is currently supplying water to 15 homes upon request of the well owner. Methane alarms have been installed in 14 homes.

VI. ORGANIZATION

For a complete list of COGCC staff, please go to our website and click on "Contacts" on our homepage, and then "Staff Contact Information."

VII. PLANNING/ADMINISTRATION/OTHER

◆ Fiscal Year 2009-10 Budget Request

The Department of Natural Resources submitted its Fiscal Year 2009-10 budget request to the General Assembly on November 1, 2008. Included in the request is a decision item for 4 additional full-time employees and 2 contractors for the COGCC's information management section. The total cost of this request, which includes one production analyst, one imaging system administrator, and 2 records technicians is \$246,154 in FY 2009-10 and \$225,242 in FY 2010-11. The source of funding is the Oil and Gas Conservation and Environmental Response Fund.

◆ Pit Violations

COGCC staff received a letter from the U.S. Fish and Wildlife Service (USFWS) dated August 16, 2007, which documented USFWS's observations during a flyover and subsequent inspections on August 13, 2007, at several oil and gas facilities located in Washington County. USFWS's letter cited 4 locations with significant pit problems. These locations were inspected by COGCC staff on August 24, 2007. Each of the 4 locations had violations related to oil on pits, insufficient berms, and/or covers (netting) in disrepair. Notices of Alleged Violation (NOAVs) were issued for all 4 locations. The operators have since performed required corrective measures, and the NOAVs were resolved for these locations.

COGCC's policy is to protect biological resources, including migratory birds, from oil

and gas operations in Colorado. COGCC shares USFWS's concerns with the presence of oil on produced water pits and poor maintenance of netting over skim pits. COGCC Rule 902.d. specifically states, "Any accumulation of oil in a pit shall be removed within twenty-four (24) hours of discovery. This requirement is not applicable to properly permitted and properly fenced or netted skim pits."

On September 7, 2007, COGCC field inspectors commenced widespread inspections to address pit violations and any other violations observed during inspections at locations with pits. From September 7, 2007, through November 18, 2008 (not including the original 4 NOAVs referenced above), NOAVs related to pit violations have been issued for locations in Adams County (37), Arapahoe County (7), Elbert County (2), Larimer County (16), Logan County (9), Morgan County (4), Washington County (31), and Weld County (3), for a total of 109 NOAVs. Corrective action is complete and has been verified in the field by COGCC staff for 80 of the 109 NOAVs.

◆ HB 07-1298 and HB 07-1341 Rulemaking Update

Final deliberation and adoption of the provisionally adopted rules is scheduled for December 9 through December 11, 2008, at 9:00 am in the Terrace Room at the Sheraton Downtown. For the latest information, to review the proposed rules, and to review all documents and comments submitted on the draft rules, a special rulemaking page has been established on the COGCC website at www.cogcc.state.co.us.

◆ Public Outreach Opportunities

On October 28, 2008, Debbie Baldwin and Karen Spray provided a historical review of the 3M Project, a summary of the goals and objectives of the 4M Project, and a detailed discussion of data collected to date to the La Plata County Board of Commissioners.

Karen Spray and Mark Weems represented the COGCC at the November 6, 2008, Northern San Juan Basin Stakeholders Group.



On November 15, 2008, Peter Gintautas provided an update on the activities and results of Petroglyph's Phase 1 Methane Investigation, Monitoring, & Mitigation Plan (MIMMP) to the residents of Huerfano County. Acting Director Dave Neslin, Environmental Supervisor Margaret Ash, Douglas Mentor of the USEPA and Huerfano County officials also attended. A copy of the presentation can be found on the COGCC website under Library\Raton Basin\Huerfano County. Approximately 150 people attended the Saturday afternoon event held at the county recreation center in Walsenburg. John Galusha, Huerfano County Administrator facilitated the planning and scheduling of this meeting.

Karen Spray provided a COGCC summary at the DOW's SW Colorado Oil & Gas 101 training on December 1, 2008, and Karen Spray and Leslie Melton participated in an Oil & Gas informational meeting for Montezuma and Dolores Counties on December 3, 2008.

◆ Annual Report to the CDPHE Water Quality Control Commission

The COGCC is an implementing agency for the ground water standards and classifications established by the Water Quality Control Commission (WQCC). This authority was provided by SB 89-181, and is restated and clarified by a Memorandum of Agreement (MOA) that was adopted by the agencies on August 8, 1990. The MOA specifies that the COGCC must report annually to the WQCC and this report was presented to the WQCC Commissioners at their December 8, 2008, hearing. Copies of the written report have been provided to the COGCC Commissioners and the report has also been posted on the COGCC website Library, Water Related Reports and Papers.

◆ Onsite Inspection Policy

Under the Policy For Onsite Inspections On Lands Where The Surface Owner Is Not A Party To A Surface Use Agreement, which was effective for Applications for Permits-to-Drill (APDs) submitted after February 15, 2005, the COGCC has received to date a total of 121 requests for onsite inspections.

Twenty-six onsite inspections have been conducted, 67 requests for inspections have been withdrawn, and 28 onsite inspections are pending and will be scheduled, if necessary, after the APD is received, or after issues related to local governmental designee consultation, location change, or surface use agreements are resolved.

Of the 121 requests for Onsite Inspection, 64 were for locations in Weld County, 24 for Las Animas County, 8 for Adams County, 6 for La Plata County, 4 for Garfield County, 3 each for Archuleta, Boulder and Yuma Counties, 2 for Morgan County and 1 each for Baca, Kiowa, Larimer, and Logan Counties.

◆ Plugging and Well Reclamation (PAWR) Fund Status

Page 12 shows a spreadsheet listing PAWR projects for Fiscal Year '08-'09 that are planned (work has not yet commenced), in progress (bids have been solicited and some field work may have been performed), or completed (the final invoice has been received).

◆ January 2009 Hearing Docket

A preliminary docket for the January 2009 hearing has been provided. Hearing dockets are available on our website by clicking on "Hearings". Links to the notices and hearing applications are available from the Docket Number and Applicant, respectively. To sign up for e-mail notification of hearing notices and applications, please see the announcement and instructions on our main web page.

◆ Colorado Oil and Gas Information System ("COGIS")

The COGCC information system, COGIS, is made up of many different components that are used by the Commission, staff, industry, government agencies and many others.

➤ Internet

The COGCC determined it was most cost effective to develop applications and information in an Internet-available format.



This allows for the same tools to be utilized in different environments, thus eliminating the re-creation of applications. The Internet connection was moved to a new network structure which provides a much more secure environment. The following are tabs on the Internet menu bar:

- * **General**
This page has links to basic information concerning the Commission, its function, and oil and gas development in Colorado. The annual statistics and the weekly/monthly statistics are available here.
- * **Contacts**
This page has links to people and agencies that are involved with oil and gas regulation and related issues in the state. The page also contains phone lists and geographic areas of responsibility for COGCC staff.
- * **Library**
This page contains links to documents resulting from Commission studies, activity reports, and statistical downloads.
- * **Hearings**
This page has links to the current and previous hearing schedules, which allow for review of the dockets, agendas, applications and their outcome. It also has information that is useful when considering filing an application for hearing or finding information about Commissioners.
- * **Rules**
This page contains links to the Commission statute, Rules and Regulations, and policies.
- * **Orders**
This application provides searchable capability of the Commission's orders. The search by location is still under construction as we create the map layers for all spacing orders.
- * **Forms**
All are available as Adobe Acrobat documents that can be downloaded, completed, printed and mailed; some are available as Excel and Word documents. Some example and instruction documents are viewable. The forms used by operators to submit information on location of wells and completion reports have been modified to accept latitude and longitude data. Eventually, online forms will be available here, but the exact time frame is unknown.
- * **Staff Report**
Current and previous staff reports are viewable here.
- * **Permits**
This application shows the last 12 months of approved permits and current pending permits; it may be filtered by county.
- * **News/Media**
This category provides general information to the media. It contains statistics, charts, graphs, and other items of interest.
- * **Database**
This application enables users to query well, production, and operator information. These queried databases contain the most current set of data and are updated throughout the day.
- * **Local Gov**
This application provides database searches for local government contact information and oil and gas activity within a selected area.
- * **Images**
This application is an interface to the COGCC's historical paper files. All well files, logs, and hearing files have been scanned. This application is not user friendly and the preferred method is to use the database queries and click on the "docs" icon for wells and other facilities, or to use the Orders application.
- * **Maps**
This interactive map application allows the user to zoom, pan, and select types of information to display. This application will also display the database information for wells by selection tools or double clicking on a single item. There are also tools to allow annotations and to save reusable map files.

A statewide water wells map layer was added to the Internet on August 5, 2005. Many thanks to the Division of Water Resources for allowing us to display its data.



The online maps and GIS download files have been updated to switch the datum used to NAD 1983.

The National Resource Conservation Service Soil Data Mart is included on our maps. Through these links the public can get reports on the soil surveys for any area of the state.

Color images obtained from the United States Department of Agriculture-Farm Service Agency are included on the COGCC Online map system. These images encompass the entire state and were taken in 2005. The black and white images were obtained from the same federal agency. These images were taken in the years between 1989 and 2001.

The COGCC, in cooperation with the BLM, added map layers containing the lease stipulations from the BLM to the COGCC GIS Online site. Among the layers available include Federal Oil and Gas leases, Federal Surface leases, BLM Master Plats, and Federal Oil and Gas Subsurface Rights.

* Help

The COGCC, with assistance from the Ground Water Protection Council, has produced two Macromedia Flash movies to help users understand the many features available within the COGCC GIS Online system. The movies are located by clicking on the HELP link from the main menu or by using the following link: http://cogcc.state.co.us/COGIS_Help/Help.asp

Two applications on the COGCC website are available to help operators with the entering of data relating to locations. The first, a Footage calculator, will take a new latitude and longitude and calculate new footage calls based on the location supplied at the time of permitting. The tool should only be used to compare locations where latitude and longitude were supplied on the permit as required by the December 1, 2005, rule change. The second application converts Latitude and Longitude as measured in degrees, minutes, and seconds into decimal degrees. The decimal degree format is what COGIS is expecting on all forms requiring lat/long coordinates.

* Reports
This area is still in development; the application malfunctions. The goal is to have selectable data sets and statistical queries.

➤ Local Area Network

The COGCC staff is connected to services by a Local Area Network ("LAN") connection which provides e-mail and data sharing capabilities. The LAN is connected to the Centennial Building at 1313 Sherman Street by a wireless interface; this connection provides access to the Internet and other state services. COGCC staff utilizes the same applications in its work as Internet users, in addition to others outlined below.

* Database
The COGCC maintains a comprehensive database of regulated facilities (wells, pits, injection sites), incidents (inspections, complaints, spills), and affiliations (companies and contacts).

* Imaging
This application provides the capability to convert the paper documents received by the Commission to electronically available documents.

* Form Processor
This set of applications allows user to input, route, edit, and update regulatory reports submitted by oil and gas operators.

* Geographic Information Systems ("GIS")
These applications provide the capability to create custom maps, convert survey calls to geographic coordinates, and convert and utilize geographic positioning system ("GIS") data.

The GIS Administrator creates daily updates for the Internet map data downloads.

* COGIS Tools
This set of applications allows COGCC staff to correct data in the database in addition to performing specialized workflow administration.

➤ Remote Users
This is the final component of the COGIS system. The deployment of this system was delayed due to database synchronization problems; laptops have been deployed to



COGCC field inspectors and environmental staff. While the application is still buggy, the feedback is that having information available in the field is a tremendous asset.

This laptop system consists of Internet applications and other report tools necessary for COGCC field staff to facilitate data collection and provide information.

- * **Electronic Business**
There are approximately 200 operators reporting production electronically.

◆ COGIS Projects, Updates and Changes Rulemaking Activity Page

With the advent of the activity involved in the rulemaking for the implementation of HB07-1298 and HB07-1341, a set of Web pages has been created to assist with the dissemination of information. Included within these pages are links to all the documents associated with the rulemaking, including audio of the rulemaking proceedings. The pages also allow for the reading of large documents containing public comments on the process. The pages can be accessed at <http://cogcc.state.co.us/RuleMaking/2007RuleMaking.cfm>.

US Standard XML Reporting Project

The COGCC, the Ground Water Protection Council, and agencies from several other states have been working together to establish an XML file format for permitting wells and reporting well completions. The working group issued a beta version to members of industry for their review and comment in February 2007. After a second set of review and discussion among the working group, the final version was published to the industry in June 2007. The next phase of this project is underway with the development of the application within the agencies to handle the submission of the XML files for processing. An additional feature of this project will be the ability of operators to file their forms over the Internet. The development of this application is now underway, and we look forward to releasing the application to the industry in the first quarter of 2009.

LAS File Upload

Beginning August 24, 2006, all digital well logs submitted to the COGCC over the Internet are

to be in LAS (log ASCII) format. In addition to the LAS file, a paper log file is still required. Additionally an operator can submit the same log file in a PDS format, but the PDS format cannot replace the LAS requirement. To submit digital well logs over the Internet, an application must be completed. The application is available from the "Forms" page on the COGCC website <http://www.cogcc.state.co.us>. To utilize the system, the operator will need to submit a Designation of Agent Form, Form 1A. COGCC staff is working with operators and logging companies to gain compliance with the digital log submission requirement. The rule still requires the operator to submit a paper copy of each well log (Rule 308A). All operators are required to be in compliance with this Rule for all wells completed since July 2004.

Mapping Directional Wellbores Project

This is an industry-sponsored project to make the directional wellbores visible on the Internet map. The project is underway with the application development nearing completion for the COGCC GIS and database applications. The COGCC, along with other states, is working with the Ground Water Protection Council to establish a standard format for electronic submission of directional survey data. Many thanks to Mr. Dewey Gerdom of Petroleum Development Corporation for his insight regarding the need for such a data set.

Delinquent Operations Report

This project created an internal application for the COGCC staff to identify forms/reports that may be required and are missing from the COGCC database. The Information Technology staff is working to develop the automated settings in the database to review data on a monthly basis and reevaluate when well data is modified. The data cleanup that is part of this process is underway and is expected to take several months to complete. Oil and gas operators are being asked to review a list of forms/reports that have not been submitted and either provide the form/report, or provide information substantiating why it is not required.



Spacing Orders Project

The spacing orders are being evaluated and posted on the maps, with over 85% of the state having been reviewed. The Wattenberg Field in northeast Colorado is the only area remaining to be completed.

Data Management of Bradenhead and Bottom Hole Pressure Systems

Development of the data entry functions for the Bradenhead test reports has been completed and implemented. The backlog of test reports are being entered into the COGIS system. The next phase of the project will be the requirements gathering and design of the Bottom Hole Pressure data system. This phase

will incorporate the current form, Bottom Hole Pressure, Form 13, for operators to use when reporting test results to the COGCC. The test results will then be entered into the new tables within the COGIS system. The existing data that has already been collected will be converted to the new system as part of the project.

VIII. VARIANCES

There have been no requests for variances to be approved since the October 28, 2008 Staff Report.



**OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND, BOND CLAIM, AND SPECIAL APPROPRIATIONS
PLUGGING, ABANDONMENT AND WELL RECLAMATION (PAWR) PROJECTS FOR ORPHANED LOCATIONS
FISCAL YEAR 2008 - 2009**

PLANNED		ESTIMATED FVE2009 COSTS				ACTUAL FVE2009 EXPENDITURES				DESCRIPTION	
COUNTY	TYPE	PROJECT NAME	BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL		TOTALS
BACA	PLUG.	WALLACE OIL & GAS INC. BOND CLAIM	\$15,000	\$60,000	\$0	\$75,000	\$0	\$0	\$0	\$0	COGCC Staff is working with an operator who may take these wells over for production. Otherwise, plug and abandon three wells.
HUERFANO	REC.	MAJOR #1 RECLAMATION	\$0	\$5,000	\$0	\$5,000	\$0	\$0	\$0	\$0	Landowner complaint. Cut casing, weld plate, backfill pits, re-contour, re-seed, set dry hole marker, and remove junk.
HUERFANO	REC.	SMITH #1 RECLAMATION	\$0	\$5,000	\$0	\$5,000	\$0	\$0	\$0	\$0	Landowner complaint. Backfill pits, re-contour, re-seed, and remove junk.
LA PLATA	PLUG.	DAVIE 1-22 ABANDONMENT	\$0	\$35,000	\$0	\$35,000	\$0	\$0	\$0	\$0	Plug and abandon leaking well.
MESA	PLUG.	DEBEQUE ORPHANS ABANDONMENT	\$0	\$50,000	\$0	\$50,000	\$0	\$0	\$0	\$0	Complaint. Plug and abandon two leaking wells.
MESA	PLUG.	MCDANIEL 1-11 ABANDONMENT	\$0	\$0	\$120,000	\$120,000	\$0	\$0	\$0	\$0	Plug and abandon leaking well.
MESA	REC.	RED OAK OPERATING RECLAMATION	\$0	\$10,000	\$0	\$10,000	\$0	\$0	\$0	\$0	Landowner complaint. Remove junk, re-contour and re-seed.
RIO GRANDE	PLUG.	JYNNIFER #1 ABANDONMENT (BOND CLAIM)	\$5,000	\$45,000	\$0	\$50,000	\$0	\$0	\$0	\$0	Plug and abandon well.
ROUTT	PLUG.	BAIERL #2 ABANDONMENT (BOND CLAIM)	\$5,000	\$70,000	\$0	\$75,000	\$0	\$0	\$0	\$0	Landowner complaint. Plug and abandon well. Reclaim surface.
		TOTALS ==>	\$25,000	\$280,000	\$120,000	\$425,000	\$0	\$0	\$0	\$0	
IN PROGRESS		ESTIMATED FVE2009 COSTS				ACTUAL FVE2009 EXPENDITURES				DESCRIPTION	
COUNTY	TYPE	PROJECT NAME	BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL		TOTALS
ARCHULETA	PLUG.	SIERRA OIL & GAS CO. BOND CLAIM	\$30,000	\$0	\$0	\$30,000	\$3,048	\$0	\$0	\$3,048	Plug and abandon Schick, Mizar #1 and reclaim the surface at Binkley #2. Schick, Mizar #1 is postponed until Fall 2009 to accommodate the surface owners timing preferences. Reclamation at Binkley #2 was completed on July 10, 2008.
LAS ANIMAS	PLUG.	TRINIDAD MGP #1 ABANDONMENT	\$0	\$7,500	\$90,000	\$97,500	\$0	\$348	\$56,791	\$57,140	Attempted to re-enter, plug and abandon well. Could not get to the planned TD because of junk in the hole. Re-contoured surface, re-installed security fence (rental), extended casing to vent well and installed wellhead. Forward plan is to purchase security fence and install a gate for access.
MONTEZUMA	REC.	JOHN MCCORMICK #1 RECLAMATION	\$0	\$6,129	\$0	\$6,129	\$0	\$6,129	\$0	\$6,129	Attempted to re-enter, plug and abandon well. Could not get to the planned TD because of junk in the hole. Re-contoured surface, re-installed security fence (rental), extended casing to vent well and installed wellhead. Forward plan is to purchase security fence and install a gate for access.
		TOTALS ==>	\$30,000	\$13,629	\$90,000	\$133,629	\$3,048	\$6,477	\$56,791	\$66,317	
GRAND TOTALS ==>		ESTIMATED				ACTUAL					
		BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL	TOTALS		
		\$55,000	\$293,629	\$210,000	\$558,629	\$3,048	\$6,477	\$56,791	\$66,317		

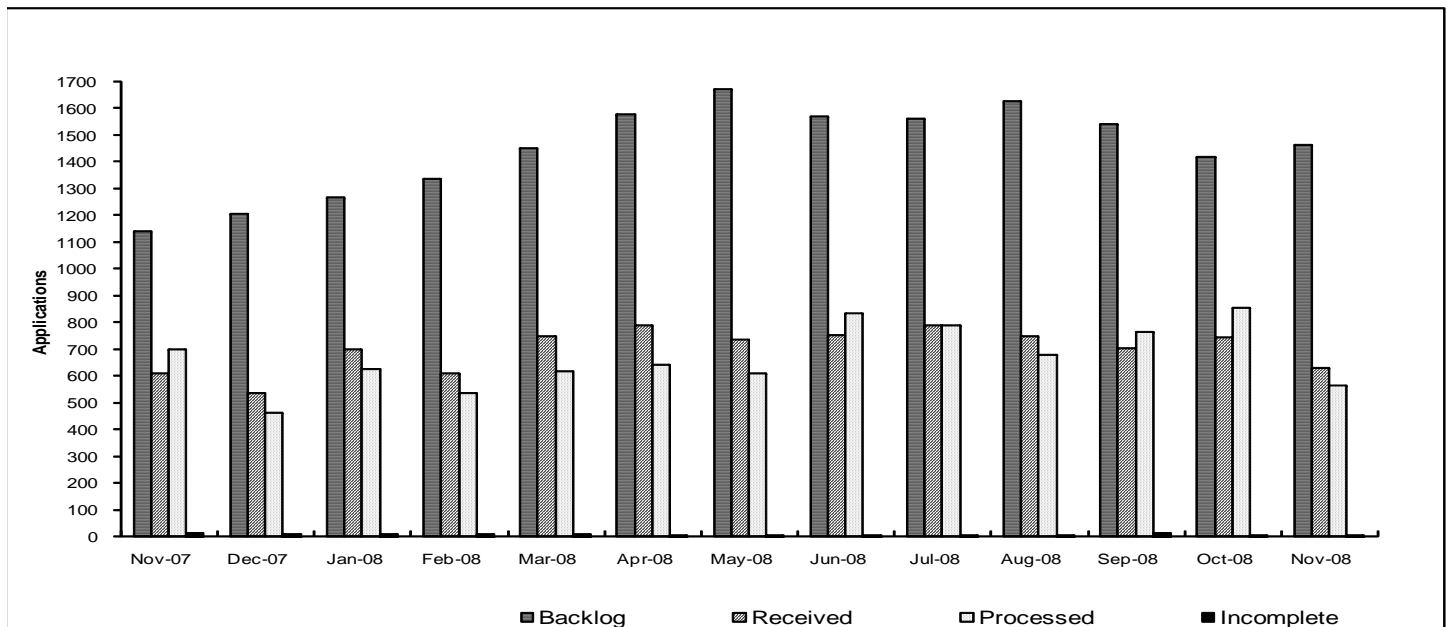
Project Types: "PLUG." indicates plugging and abandonment, "REC." indicates reclamation, and "ENV." indicates environmental.



Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
Drilling								
Nov-07	1182	595	675	8	0	12	1082	1094
Dec-07	1094	511	436	8	0	7	1154	1161
Jan-08	1161	676	608	9	0	5	1215	1220
Feb-08	1220	591	514	3	0	5	1289	1294
Mar-08	1294	734	601	16	0	7	1404	1411
Apr-08	1411	784	607	18	0	4	1566	1570
May-08	1570	688	587	33	0	2	1636	1638
Jun-08	1638	730	803	21	0	2	1542	1544
Jul-08	1544	759	774	8	0	2	1519	1521
Aug-08	1521	693	639	7	0	2	1566	1568
Sep-08	1568	681	709	23	0	8	1509	1517
Oct-08	1517	726	835	11	0	3	1394	1397
Nov-08	1397	608	555	16	0	1	1433	1434
Recompletion								
Nov-07	53	13	22	0	0	0	44	44
Dec-07	44	24	25	0	0	0	43	43
Jan-08	43	20	17	0	0	0	46	46
Feb-08	46	14	18	1	0	0	41	41
Mar-08	41	13	16	0	0	0	38	38
Apr-08	38	4	33	3	0	0	6	6
May-08	6	47	20	1	0	0	32	32
Jun-08	32	19	27	0	0	1	24	24
Jul-08	24	28	12	0	0	1	39	40
Aug-08	40	54	37	1	0	1	55	56
Sep-08	56	21	54	1	0	1	20	22
Oct-08	22	16	18	2	0	0	18	18
Nov-08	18	19	7	2	0	0	28	28
Total								
Nov-07	1235	608	697	8	0	12	1126	1138
Dec-07	1138	535	461	8	0	7	1197	1204
Jan-08	1204	696	625	9	0	5	1261	1266
Feb-08	1266	605	532	4	0	5	1330	1335
Mar-08	1335	747	617	16	0	7	1442	1449
Apr-08	1449	788	640	21	0	4	1572	1576
May-08	1576	735	607	34	0	2	1668	1670
Jun-08	1670	749	830	21	0	3	1566	1568
Jul-08	1568	787	786	8	0	3	1558	1561
Aug-08	1561	747	676	8	0	3	1621	1624
Sep-08	1624	702	763	24	0	9	1529	1539
Oct-08	1539	742	853	13	0	3	1412	1415
Nov-08	1415	627	562	18	0	1	1461	1462

Incomplete are permits that have missing or inaccurate data and cannot be approved.



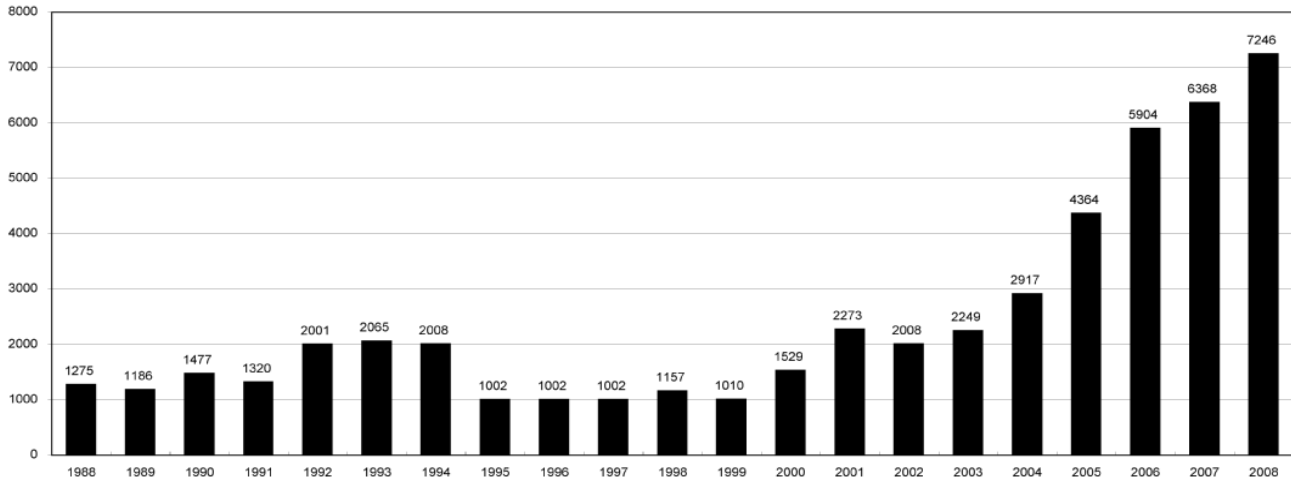
Backlog = Incomplete + In-process = Remaining permits from previous month



COLORADO OIL AND GAS CONSERVATION COMMISSION
ANNUAL PERMITS BY COUNTY

COUNTY	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	Current Through 12/2/2008
ADAMS	46	34	44	53	92	58	137	34	9	33	24	19	38	28	9	26	39	34	37	89	44
ARAPAHOE	5	5	15	14	11	4	20	12	2	9	1	2	0	2	1	2	5	7	11	10	6
ARCHULETA	8	5	18	5	2	1		3		3		1	7	9	6	10	8	13	14	26	44
BACA	6	4	15	10	23	9	12	24	10	7	13	15	22	6	2	3	7	8	2	11	8
BENT				1		2	2	4	2	5	3	5	2				5	3	8	1	1
BOULDER	1		1	13	38	159	38	5	8	2	5		1	5	6	7	17	13	21	37	31
BROOMFIELD															2	7		1	1		2
CHEYENNE	203	149	102	93	71	58	48	55	43	31	41	7	3	3	3	3	3	10	21	15	23
COSTILLA												1									
CROWLEY	1		1	1																	
DELTA	1	1	2												7	4	5	10	9	2	
DENVER										5	3	3		3					19	25	24
DOLORES	2		4	1	2	1										1	1	1	6	10	12
ELBERT	9	12	8	5	3		2	13	16	11	1		2						4		
EL PASO																					
FREMONT	9	5	6	7	1	2	2	1	2	1							1	3	2	4	8
GARFIELD	19	66	111	36	18	56	143	78	109	141	95	130	213	353	362	567	796	1509	1845	2550	2655
GRAND							1														
GUNNISON			2	2		1									5	10	1	9	19	7	9
HUERFANO	3	5		4	17	3	3	2	1	3	40	26	41	27	27		8	2			7
JACKSON	3	1	4	6	2	2	3	2	2	6	3		34	18	21	9	14	6	8	5	26
JEFFERSON	1		4	2		1	1	1	1	1	2	1	2	1					1	3	
KIOWA	15	39	40	46	28	28	21	26	13	17	10	2	11	18	2	4	2	1	11	9	19
KIT CARSON	9	5	7	8	8	15	26	11	7	6	9	5				1	3	5	4	4	12
LA PLATA	302	218	388	128	120	40	40	20	71	40	82	107	127	156	104	162	102	115	235	251	316
LARIMER	4	4	3	6	13	7	3		1	3	1		2		1						5
LAS ANIMAS	10	30	36			9	32	95	134	136	195	195	268	400	259	180	332	413	500	362	263
LINCOLN	8	6	4	7	7	11	8	9	3	2			2	2	1	6	3	4	1	2	52
LOGAN	18	21	23	13	14	30	15	13	6	12	7		4	7	3	3	6	13	17	14	5
MESA	1	12	29	20	22	2	22	6	11	10	2	6	13	27	30	27	54	136	265	293	407
MOFFAT	13	25	27	19	40	52	43	40	41	28	21	15	35	52	62	63	63	60	120	68	56
MONTEZUMA	6	7	10	8	7	11	15	9	13	5	4	1	4		5	8	8	11	5	12	20
MONTEZUMA				1						1				1	3	2	4	2	1	3	3
MORGAN	34	27	36	13	10	11	19	12	10	11	10	12	9	9	2	7	9	7	3	6	1
OTERO				2																	
PARK				1								1									
PHILLIPS			3		1	1							1	2		7	13	17	12	69	61
PITKIN		1			2												1			1	
PROWERS	19	9	5	10	14	7	3	5	5	3	9	3	2	5	4		7	5	7	5	6
RIO BLANCO	34	83	77	33	81	83	126	81	33	40	51	95	89	187	105	179	154	161	360	321	453
RIO GRANDE	2	3	4	1			1						1	1		1					1
ROUTT	4	3	12	4	2	3	1	2	1	1	1	4	20	13	1		4	6	9	8	4
SAGUACHE	1							2					2		2						2
SAN MIGUEL			2	2				1	1	4	2	11	13	27	18	42	45	35	23		20
SEDGWICK				1				3								1	5	2	7		2
WASHINGTON	40	29	23	28	24	26	25	12	19	26	18	3	23	17	27	34	128	50	69	45	10
WELD	424	357	366	656	1224	1319	1030	254	305	285	392	288	509	702	760	757	832	901	1418	1527	2093
YUMA	14	20	45	60	104	53	167	168	123	116	111	60	31	205	160	138	237	782	797	541	498
Total	1275	1186	1477	1320	2001	2065	2008	1002	1002	1002	1157	1010	1529	2273	2008	2249	2917	4364	5904	6368	7246

ALL COUNTIES





Colorado Oil Gas Conservation Commission Monthly Statistics

YEAR	MO	Baker - Hughes rig count	Permits						Active Wells	Unedited Historic Records	Public Visits			Well Oper Change
			Drilling	Recompletion	Injection	Pits	Data	Office			Internet			
			Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd
2005	Total		4373	4910	209	245	23	30	478	485	669	540	686809	7688
	JAN	84	420	396	21	28	2	1	21	3	69	61	73154	678
	FEB	84	266	501	27	20	0	11	4	5	25	58	73190	458
	MAR	81	392	508	26	31	0	7	3	3	35	92	105602	533
	APR	88	501	594	27	13	7	7	34	23	30	152	88082	811
	MAY	89	398	532	26	29	2	4	19	22	52	60	88825	620
	JUN	90	563	548	15	38	3	1	43	47	64	61	88661	1229
	JUL	92	482	571	36	38	7	4	42	59	71	44	85027	904
	AUG	93	626	578	31	26	3	1	27	33	40	102	78339	476
	SEP	94	698	498	30	29	7	1	51	33	78	48	79705	653
	OCT	92	532	620	25	26	3	2	36	45	20	68	89950	614
	NOV	88	512	451	25	17	3	1	19	19	37	91	75569	412
	DEC	91	516	374	26	7	0	0	15	3	10	60	86182	311
2006	Total		5906	6171	315	302	37	40	314	293	531	897	1012286	7699
	JAN	96	605	423	7	18	3	1	22	27	20	79	100089	586
	FEB	94	375	428	16	2	3	3	13	15	34	94	77886	502
	MAR	98	525	662	15	46	2	3	22	22	26	81	98738	521
	APR	109	524	658	23	20	4	1	28	26	26	95	99974	510
	MAY	107	597	686	35	17	4	3	5	6	17	82	98585	646
	JUN	108	446	728	3	16	5	3	5	8	29	112	170945	878
	JUL	107	520	643	11	12	1	1	3	33	29	93	173428	530
	AUG	113	590	693	23	29	5	11	11	9	34	103	118720	543
	SEP	116	477	509	23	26	5	3	35	215	34	40	97384	5399
	OCT	111	605	511	11	30	2	4	6	35	81	62	86694	480
	NOV	113	675	595	22	13	5	3	0	26	41	56	80961	657
	DEC	109	436	511	25	24	3	2	4	6	11	72	71727	589
2007	Total		6375	7047	214	253	42	38	154	428	382	969	1275131	11841
	JAN	100	608	675	17	20	0	4	5	12	16	99	87783	686
	FEB	115	514	591	18	14	5	8	4	22	27	106	80083	525
	MAR	118	601	734	16	13	3	4	11	3	21	91	132081	602
	APR	123	607	784	33	4	10	13	9	12	18	84	141191	572
	MAY	119	587	688	20	47	1	11	2	3	16	98	123537	694
	JUN	108	802	730	27	20	6	2	8	51	12	102	79732	630
	JUL	109	774	760	12	28	3	5	4	13	12	82	75564	841
	AUG	116	640	696	37	54	2	0	96	15	23	122	70750	657
	SEP	115	710	682	54	19	4	1	147	11	21	143	67034	434
	OCT	116	835	726	18	16	3	3	38	5	22	96	69574	48
	NOV	123	555	608	7	19	3	2	3	3	17	161	60773	16
2008	Total		7233	7674	259	254	40	53	327	150	205	1184	988102	5705

Apvd = Approved, Rcvd = Received, Ind = Individual, Blnk = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmplt = Complaint, Comp = Completed



Colorado Oil Gas Conservation Commission Monthly Statistics

YEAR	MO	Operators		Release		Bonds		Claim	Hearings		Violations		Cmpmt	Spills	Remediation		Field Insp	
		New	Inactive	Ind.	Blknt	Replace	Ind.		Blknt	Apps.	Order	NOAV			AOC	OFV		Rcvd
2005	Total	145	72	60	48	149	2	23	74	51	255	5	4	231	330	134	72	7497
	JAN	15	5	17	5	13	0	0	14	10	6	2	1	21	31	8	18	1096
	FEB	16	2	6	4	14	0	0	11	6	11	2	0	19	37	9	2	955
	MAR	13	5	5	3	16	0	1	11	5	43	1	2	20	33	29	13	682
	APR	14	8	5	8	13	1	0	9	11	32	0	0	34	38	14	3	608
	MAY	12	5	6	4	10	0	0	NA	NA	16	NA	NA	29	23	14	6	1033
	JUN	18	3	2	8	18	0	0	18	15	11	2	0	20	34	17	10	814
	JUL	10	9	2	7	8	0	0	17	11	12	1	2	31	31	13	8	659
	AUG	9	11	7	5	13	0	0	12	6	13	0	0	41	24	35	6	695
	SEP	10	4	3	5	11	0	0	12	7	37	2	0	30	13	7	8	491
	OCT	9	5	3	5	21	0	0	12	11	30	0	0	23	26	29	9	730
	NOV	12	2	3	5	20	0	0	17	16	23	2	0	21	23	14	12	1077
	DEC	9	5	3	3	10	0	0	NA	NA	13	NA	NA	19	30	11	2	827
2006	Total	147	64	62	62	167	1	1	133	98	247	12	5	308	343	200	97	9667
	JAN	15	0	2	2	12	0	0	20	10	14	1	0	19	28	20	2	1330
	FEB	10	4	2	1	12	0	0	5	7	14	0	0	20	27	17	0	1197
	MAR	9	3	3	5	11	3	1	6	11	17	0	0	44	37	18	2	857
	APR	12	6	10	7	11	0	0	NA	NA	29	NA	NA	35	40	7	2	1198
	MAY	13	3	3	4	11	0	0	6	7	33	1	0	38	28	8	15	1157
	JUN	15	1	5	2	9	0	0	NA	NA	35	NA	NA	30	23	12	7	761
	JUL	11	0	3	1	14	0	0	14	20	44	0	0	41	23	27	13	1007
	AUG	17	4	4	3	13	0	0	14	10	41	2	0	24	19	14	13	773
	SEP	10	3	6	3	10	0	0	NA	NA	150	NA	NA	30	19	16	4	782
	OCT	18	3	6	5	15	0	0	11	9	81	3	0	24	33	55	13	772
	NOV	7	4	8	6	14	0	0	8	6	50	2	0	31	27	20	11	646
	DEC	9	4	5	2	5	0	0	5	6	34	0	0	23	27	6	3	399
2007	Total	146	35	57	41	137	3	1	89	86	542	9	0	359	331	220	85	10879
	JAN	16	7	8	6	15	0	0	7	6	28	1	0	12	86	25	6	616
	FEB	10	5	6	4	11	0	0	5	5	44	1	0	32	40	27	14	751
	MAR	10	5	4	7	16	0	0	12	6	37	0	0	17	24	11	8	985
	APR	11	5	8	7	11	0	0	NA	NA	34	NA	NA	31	29	28	13	753
	MAY	11	3	2	3	7	0	0	11	11	13	1	0	16	24	23	22	642
	JUN	20	2	2	5	8	0	0	17	11	31	10	0	19	23	16	12	624
	JUL	22	5	3	5	8	0	0	11	15	34	0	0	25	26	21	2	749
	AUG	13	2	5	4	6	0	0	6	3	24	1	0	23	32	44	2	615
	SEP	15	4	6	7	8	0	0	29	25	9	0	2	14	24	28	10	719
	OCT	11	2	6	4	8	0	0	5	3	25	0	0	7	24	9	1	663
	NOV	5	3	0	5	6	0	0	NA	NA	8	NA	NA	8	15	4	7	557
2008	Total	144	43	50	57	104	0	0	103	85	287	14	2	204	347	236	97	7674

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HEARING DOCKET: January 2009



Docket Number	Cause Number	Applicant/Attorney or Representative	Application Received	Field Formation County	Matter	Remarks
12/04/2008						
0809-GA-01	1	Colorado Board of Parks and Outdoor Recreation/ Timothy J. Monahan	12/05/2007	Adams	Request for an order to designate Barr Lake State Park as a Designated Outside Activity Area.	Protests filed by James Alexander, Alexander Energy Company, HRM Resources, Texas American Resources Company and Sovereign Energy LLC., Noble Energy, Inc., and Anadarko Petroleum Corporation Continued from December
0812-AW-34	112	Chevron Midcontinent, L.P. and Four Star Oil and Gas Company/ William A. Keefe	10/10/2008	Ignacio-Blanco Fruitland coal seams La Plata	Request for an order to allow up to four optional wells in certain 320-acre drilling and spacing units, with the permitted well to be located no closer than 660 feet from the unit boundary and no closer than 130 feet to any interior quarter section line, for certain lands in Township 34 North, Ranges 8 and 9 West, N.M.P.M. and Township 34.5 North, Range 9 West, N.M.P.M.	Continued from December
0812-SP-25	139	Laramie Energy II, LLC/ William A. Keefe	10/09/2008	Rulison Williams Fork/les Garfield	Request for an order to vacate the 320-acre drilling and spacing unit consisting of the W $\frac{1}{2}$ of Section 21, Township 6 South, Range 93 West, 6th P.M., and establish an approximate 80-acre laydown drilling and spacing unit consisting of the N $\frac{1}{2}$ NW $\frac{1}{4}$ of said Section 21, and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the unit.	Protest filed by Bureau of Land Management Continued from December



0901-GA-01	1	Mike Sutak and Laura W. Chase/ Phillip D. Barber, P.C.	11/14/2008	Larimer	Request for an order to designate Moqui Meadows, a 77.6-acre parcel located in the W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 36, Township 5 North, Range 68 West, 6th P.M., as a Designated Outside Activity Area.	
0901-SP-01	389	Bill Barrett Corporation/ William A. Keefe	11/19/2008	Leadville Gothic Shale Dolores/Montezuma	Request for an order to establish approximate 1280-acre drilling and spacing units for certain lands in Townships 39 and 40 North, Ranges 17 and 18 West, N.M.P.M., and allow up to 8 horizontal wells in each unit, with the permitted well to be located no closer than 460 feet to the outside boundary.	
0901-SP-02	510	Williams Production RMT Company/ William A. Keefe	11/20/2008	Grand Valley Williams Fork Garfield	Request for an order to establish 40-acre and 80-acre drilling and spacing units and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the unit for certain lands in Sections 31 through 33, Township 7 South, Range 96 West, 6th P.M.	
0901-SP-03	191, 510 & 523	Antero Resources Piceance Corporation/ William A. Keefe	11/21/2008	Mamm Creek Mancos Group Garfield	Request for an order to establish various drilling and spacing units and allow one well per 10 acres, with the permitted well to be located no closer than 100 feet to the unit for certain lands in Sections 6 through 10, and 14 through 19, Township 6 South, Range 92 West, 6th P.M., and Sections 1, and 11 through 14, Township 6 South, Range 93 West, 6th P.M.	
0901-SP-04	449	Direct Petroleum Exploration, Inc./ David R. Nelson	11/24/2008	Arapahoe Morrow Cheyenne	Request for an order to vacate 80-acre drilling and spacing units established in Order No. 449-7 and place the lands under Rule 318.a. for Section 33, Township 14 South, Range 42 West, 6th P.M.	
0901-SP-05	381	Orr Energy, LLC/ J. Michael Morgan	11/24/2008	Bracewell Codell/Niobrara/ "J" Sand Weld	Request for an order to designate the 80-acre drilling and spacing units established in Order Nos. 381-1 and 381-2 as stand-up units, and establish 40-acre drilling and spacing units for the NW $\frac{1}{4}$ SW $\frac{1}{4}$ and SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33, Township 6 North, Range 66 West, 6th P.M.	



0901-SP-06	513	Orion Energy Partner, L.P./ Susan L. Aldridge/Michael J. Wozniak	11/25/2008	Timberline Illes Garfield	Request for an order to establish 320-acre drilling and spacing units for Sections 8 and 17, Township 6 North, Range 91 West, 6th P.M.	
0901-UP-01	407	Petroleum Development Corporation/ Scott M. Campbell/Jeremy I. Ferrin	11/25/2008	Wattenberg Sussex-Shannon, Codell-Niobrara, "J" Sand, Dakota Weld	Request for an order to establish 80-acre drilling and spacing units for the Sussex-Shannon Formation, and a 320-acre drilling and spacing unit for the "J" Sand and Dakota Formations and pool all nonconsenting interests in the units in the W½ of Section 10, Township 5 North, Range 63 West, 6th P.M.	
0810-OV-19	1V	Staff Recommendation	07/30/2008	Weld	AOC-Finding TOP Operating Company in continuing violation of Rule 906.d. for failing to perform timely remediation required by Remediation Work Plan #3743 at the Counter #2 Well located in the NE¼ NE¼ of Section 30, Township 2 North, Range 66 West, 6th P.M., the Counter #3 Well located in the SE¼ NE¼ of Section 30, Township 2 North, Range 66 West, 6th P.M., the Schneider #3 Well located in the NW¼ NW¼ of Section 30, Township 2 North, Range 66 West 6th P.M., the Knox #1-23 Well located in the SW¼ NW¼ of Section 23, Township 2 North, Range 67 West, 6th P.M., and the Knox #22-23 Well located in the SE¼ NW¼ of Section 23, Township 2 North, Range 67 West, 6th P.M.	Continued from December