



Staff Report

September 22, 2008

I. STATISTICS

- ◆ Our monthly statistics report is attached. As of September 14, 2008, there have been 5,386 Applications for Permits-to-Drill ("APDs") approved. At this pace, it is estimated that approximately 7,600 APDs will be approved in calendar year 2008. This represents a 20% increase over the previous record high of 6,368 APDs approved in 2007, which was 8% higher than the 5,904 permits issued in 2006.
- ◆ The 2008 drilling permit totals for the top seven counties as of September 14th are:

County	2008 (% of Total)	2007	2006	2005
Garfield	2005 (37%)	2550 (40%)	1844 (31%)	1508
Weld	1475 (27%)	1527 (24%)	1418 (24%)	901
Rio Blanco	338 (6%)	321 (5%)	360 (4%)	161
Mesa	333 (6%)	293 (5%)	265 (4%)	136
Yuma	330 (6%)	541 (8%)	798 (14%)	782
La Plata	255 (6%)	251 (4%)	235 (4%)	117
Las Animas	218 (4%)	362 (6%)	500 (8%)	413
State Total	5,386	6,368	5,904	4,364

- ◆ The following table shows a summary of oil and gas well permits requiring new well locations that have been approved by the COGCC in 2006 and through September 14, 2008. The summary shows the number of new location permits that have been granted where the surface owner owns mineral rights, where the surface ownership has been severed from the mineral ownership, where surface use agreements have been executed on severed lands, and where surface damage bonds have been posted on severed lands.

Calendar Year	Permits For New Oil And Gas Wells	Surface Owner Party To A Mineral Lease	Surface Owner Is Not Party To A Mineral Lease	Surface Use Agreements	Total Permitted Under A Surface Use Bond	\$25,000 Blanket Surface Damage Bond	\$2,000 Individual Surface Damage Bond For Non-Irrigated Land	\$5,000 Individual Surface Damage Bond for Irrigated Land
2006	5,848	3,933 (67%)	1,915 (33%)	1,223 (21%)	692 (12%)	689 (12%)	3 (<1%)	0 (0%)
2007	6,335	3,876 (61%)	2,459 (39%)	1,558 (25%)	901 (14%)	900 (14%)	1 (<1%)	0
2008	5,341	3,278 (61%)	2,063 (39%)	1,374 (26%)	689 (13%)	683 (13%)	3 (<1%)	3 (<1%)

Published in conjunction with COGCC hearings

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II. NORTHWEST COLORADO

◆ Northwest Colorado Oil and Gas Forum

The Forum is an informal meeting of local, state, and federal government officials, oil and gas industry representatives, and citizens that has been holding regularly scheduled meetings since 1989. The purpose of the Forum is to share information about oil and gas development in the northwest Colorado area and to make government officials and oil and gas industry representatives easily accessible to the public. Currently the meetings are conducted once per quarter and are co-chaired by COGCC's Acting Director, Dave Neslin, and Garfield County Commissioner Larry McCown.

The most recent meeting of the Forum was on September 4, 2008, at the Garfield County Fairgrounds in Rifle, Colorado, and included the following presentations;

- COGCC update on permitting activity and trends,
- BLM and USFS update on permitting activity and trends,
- Garfield County update,
- An update on current and forecasted drilling activity presented by multiple operators, and
- An update on the Rulison and Rio Blanco sites presented by the DOE Office of Legacy Management

The next meeting is scheduled for December 4, 2008, at the Garfield County Fairgrounds.

All parties wishing to be placed on the meeting agenda should contact Chris Canfield at 970-625-5682 or via email at: chris.canfield@state.co.us.

◆ Notice to Operators Drilling Wells within 3/4 Mile of the Rim of the Roan Plateau in Garfield County

On June 12, 2008, COGCC staff issued a Notice to Operators Drilling Wells within 3/4 Mile of the Rim of the Roan Plateau in Garfield County, Pit Design, Construction, and Monitoring Requirements (NTO). The NTO acknowledges the

continued need for the use of pits in the Area of Concern defined in the NTO and the potential problems and environmental impacts that can occur even when a closed loop or semi-closed loop system is used. Nonetheless, the NTO encourages continued infrastructure development, and the evaluation and use of alternatives to pits. The NTO includes specifications for designing, constructing, lining, hydrotesting, operating, maintaining, monitoring, permitting, and closing pits. Because of recent releases within and outside of the Area of Concern, COGCC staff is collecting additional data and considering an expansion of the Area of Concern.

◆ Local Project Status Update

The Garfield County Phase II Hydrogeologic Characterization Project is being conducted for Garfield County by S.S. Papadopoulos & Associates. This is another Public Project In Lieu of Fines that will be funded by EnCana Oil & Gas (USA). Task 1 - Domestic Water Well Sampling was completed in August 2007. Task 2 - Gas Well Sampling was completed in December 2007. This sampling event included the collection of both produced water samples and production gas samples from selected wells. Final results were received in January 2008 and the project database was updated. Evaluation of both Task 1 and Task 2 water quality data began in February 2008. The draft report has been revised based on comments from the County and the final report has been submitted to Garfield County and the COGCC for review.. A water quality results guideline pamphlet has also been prepared for distribution with the final report.

◆ Rulison Area

The 3 operators that currently hold most of the oil and gas leases within 3 miles of the Project Rulison blast site, Noble Energy, Inc., Williams Production RMT, and EnCana Oil & Gas (USA) and a third-party consultant, URS Corporation (URS), have developed a comprehensive monitoring, sampling, analysis, and emergency response plan (Plan) for drilling activities within a 3-mile radius area around the test site. The Plan has been expanded to include



monitoring for inorganic and non-radionuclide constituents. The Plan will be modified as necessary as additional data are collected. The revised Plan and all other documents related to Project Rulison and activities in the area have been scanned and placed on the COGCC website under Project Number 1991.

Quarterly meetings between COGCC and CDPHE, DOE, and BLM will be conducted to review oil and gas activities in the area and to discuss the results of monitoring by industry and the DOE. The quarterly meeting scheduled for July 2008 was postponed until September 2008 due to scheduling conflicts and ongoing rulemaking activities.

COGCC staff with support from M.H. Chew & Associates has completed the first annual inspection of drilling and production operations subject to the Rulison Sampling and Analysis Plan (RSAP). The annual inspection included a review of all documentation generated since approval and implementation of the RSAP as well as two days of field inspections. No adverse findings were made during the inspection. A report of the inspection is being finalized and will be posted to the COGCC website.

◆ Rio Blanco Area

Project Rio Blanco was the second and final underground nuclear blast conducted by the Atomic Energy Commission, the predecessor to the Department of Energy (DOE), to investigate the use of nuclear explosives to stimulate gas production in Colorado. The target formations for this test were the Mesa Verde and Fort Union Formations in Rio Blanco County, approximately 52 miles northeast of Grand Junction. Meetings between COGCC, CDPHE, DOE, BLM and industry will be scheduled as needed to review oil and gas activities in the area around the Rio Blanco test site and to discuss the results of monitoring by industry and the DOE.

◆ West Divide Creek - Division of Wildlife Investigation

In response to a landowner's concern about potential impacts from oil and gas activities, the Colorado Division of Wildlife (CDOW) completed biological and chemical sampling of West Divide Creek on private properties in the NW¼ of Section 12, Township 7 South, Range 92 West, on July 10, 2008. Electrofishing was conducted in a 445 foot stream reach (average stream width of 13.5 feet) that encompassed multiple microhabitats (riffles, runs, pools). Five hundred and sixty-one fish were collected via two-pass, depletion electrofishing. Five fish species were observed; four species native to the western slope of Colorado, and one species native to Colorado's eastern slope.

Native fish species included roundtail chub (considered a Species of Special Concern by the CDOW), bluehead sucker, flannelmouth sucker, and speckled dace. Creek chub (non-native to western Colorado) were also collected. Multiple age classes of all species were observed, and three species (bluehead sucker, roundtail chub, and speckled dace) displayed spawning colors and/or spawning tubercles. Speckled dace comprised 66% of the total fish collected, followed by bluehead sucker (11%), flannelmouth sucker (11%), roundtail chub (7%), and creek chub (4%). Flannelmouth sucker and bluehead sucker hybrids were also observed, accounting for 1% of the total number of fish collected. Speckled dace ranged in total length from 38 millimeters (mm)-115 mm; bluehead sucker ranged in total length from 64 mm-238 mm; flannelmouth sucker ranged in total length from 83 mm-372mm; roundtail chub ranged in total length from 50 mm-195 mm; and creek chub ranged in total length from 46 mm-222 mm.

Macroinvertebrate and water quality samples were also collected. Results are pending at this time.

The CDOW would like to evaluate the aquatic community of West Divide Creek over time, as part of a long term monitoring project. This initial sampling generated the baseline data to which the CDOW will compare future data.



III. SOUTHWEST COLORADO

◆ Ongoing Investigation, Reclamation, and Mitigation of Residual Methane in the Vicinity of the Bryce 1-X Well Area, Bondad, Colorado

The next soil gas survey and round of water well sampling are scheduled for October 2008. The reports of ongoing activities are available on the COGCC website Library ([www.cogcc.state.co.us/Library/San Juan Basin/Bondad](http://www.cogcc.state.co.us/Library/San_Juan_Basin/Bondad)).

◆ Gas and Oil Regulatory Team (GORT) Meeting

The GORT/Southwest Colorado Oil and Gas Stakeholders meeting was held on September 18, 2008, in the Florida Room at the La Plata County Fairgrounds. All parties wishing to be placed on the next meeting agenda should contact either Karen Spray at 970-259-1619 or karen.spray@state.co.us, or Debbie Baldwin at 303-894-2100 ext. 111 or debbie.baldwin@state.co.us.

◆ Fruitland Formation Outcrop Mitigation and Monitoring Projects

Debbie Baldwin, Karen Spray, and Steve Lindblom continue to work with La Plata County Energy Council, La Plata and Archuleta County, and USFS/US BLM personnel to develop work plans for the gas seep monitoring and mitigation projects in La Plata and Archuleta Counties. Funding for these projects comes from the COGCC mill levy on production.

COGCC has implemented an interagency agreement with the Colorado Geological Survey (CGS) to conduct detailed geologic mapping of the Fruitland Formation outcrop in Archuleta County. This work is similar to mapping done in 1999-2000 by the CGS as part of the 3M Project. This project encompasses mapping the extent of the Fruitland Formation coal beds for approximately 23 miles. The COGCC is administering this project. The work includes mapping the surface expression of the uppermost Cretaceous units, Pictured Cliffs Sandstone, Fruitland Formation, Kirtland Shale, along the rim of the San Juan Basin in Archuleta County between the La Plata-

Archuleta County line and the northern boundary of the Southern Ute Indian Reservation. The unit contacts that will be mapped include:

- Lewis Shale/Pictured Cliffs Sandstone
- Pictured Cliffs Sandstone/Fruitland Formation
- Fruitland Formation/Kirtland Shale
- Kirtland Shale/Animas Formation

In addition to mapping unit contacts, the study includes measurement and analysis of fractures in these formations and mapping of individual coal beds in the Fruitland Formation. When completed, the final report will be added to the Library section of the COGCC website. Formation contact data will be made available as a layer on the COGCC online GIS maps. Field work began in May 2008 and was completed in late July 2008. Compilation of data and report production is ongoing. Twenty-two measured sections were completed or compiled from previous work. CGS used faculty and staff from Fort Lewis College in Durango and the University of Colorado - Denver to assist in the mapping project.

On July 17, the contract for the 4M Fruitland Formation Drilling, Geologic Characterization and Reservoir Pressure Monitoring project in the San Juan Basin in Archuleta County was awarded to Souder, Miller and Associates (SMA). The contract between SMA and COGCC was signed on August 5, 2008. Surveying of proposed well locations and well pad layouts is nearly completed and a final site visit was done on September 12, 2008. Drilling should begin by the end of this month.

Cultural resources and botanical surveys have been completed and access permits from the USFS are being prepared. Permission to cross SUIT lands to access locations has been obtained.

Scorpion Drilling will provide and operate the drilling rig and will use a closed loop system to minimize surface impacts. Due to costs, budget, and expected surface impacts, 2 of the 6 sites initially proposed may be eliminated



from the study. The sites that may be eliminated from the scope of work are those along the Piedra River in Section 24, Township 34 North, Range 5 West, and in the Little Squaw Creek drainage in Section 10, Township 34 North, Range 5 West. The actual number of wells completed at each location will depend upon conditions encountered in the field and actual costs.

LT Environmental (LTE) has completed design work for the 4M Outcrop Mitigation Project in La Plata County. The design package was reviewed by the Technical Working Group (TWG) with final approval by the COGCC. The COGCC continues to work with BP America to finalize surface use agreements on the proposed pilot system locations at South Fork Texas Creek and Pine River Ranches. In addition, the COGCC and LTE presented the proposed Pine River Ranches project and mitigation system to the Pine River Ranches Home Owners Association (PRRHOA) Board on September 8, 2008.

COGCC staff is also developing a Scope of Work for the La Plata County Fruitland Formation Additional Characterization and Monitoring Project. COGCC continues to negotiate with private surface owners to obtain access for the installation of new Fruitland Formation monitoring wells in La Plata County.

◆ 3M Fruitland Formation Outcrop Monitoring Well Data Collection

COGCC and Norwest Applied Hydrology (NAH) staff visited all of the existing La Plata County monitoring locations on September 3, 2008, to download data from the dataloggers and perform routine maintenance, as necessary. All monitoring locations were determined to be in good condition and no major repairs are needed. A report of the data is being prepared.

IV. NORTHEAST COLORADO

◆ Upper Crow Creek Designated Ground Water Basin Study

The COGCC subcontracted Terracon Consultants, Inc. to perform a baseline water quality study in the Upper Crow Creek Designated Ground Water Basin in northern Weld County. The primary purpose of the study was to help develop a more comprehensive baseline database that COGCC staff will use as a tool in responding to landowners who allege impacts to water wells from oil and gas activities in the basin. Terracon performed the field work in June and submitted the draft report in July. The report was finalized in August and has been posted on the COGCC website (www.cogcc.state.co.us) in the *Library* under *Area Reports/Data* under the *Denver Julesburg Basin*.

In summary, a total of 23 domestic water wells and one municipal water well were sampled and analyzed for total dissolved solids (TDS), dissolved petroleum hydrocarbons including benzene, toluene, ethyl benzene, xylenes and methane as well as metals, major cations and anions, nitrates and other water quality parameters. In general, the water chemistry was predominantly sodium-bicarbonate with a cluster of samples in the northwest portion of the study area characterized as calcium-bicarbonate. TDS values ranged from 230 mg/l to a high result of 1,200 mg/l. The average TDS of all samples across the study area was 376 mg/l. None of the samples contained detectable concentrations of benzene, toluene, ethyl benzene, xylenes or methane. Based on the results, the COGCC does not believe that any of the water wells sampled for this study have been impacted by recent or historic oil and gas operations in the area. In addition, the groundwater in the study area is generally of good quality.

The COGCC would like to thank the 23 water well owners and the Town of Grover for their participation in this study. As a courtesy, a letter has been mailed to each water well owner with the analytical results from their water sample as well as a summary of the study



findings. Monies from the Special Environmental Response Fund (Fund 170) were used for this study. Any questions or information requests regarding this study should be directed to John Axelson at: (303) 637-7178 or via email at: john.axelson@state.co.us.

V. SOUTHEAST COLORADO

◆ Trinidad MGP #1 Well

From August 18 through August 21, 2008, COGCC staff directed efforts to re-enter and plug the Trinidad MGP #1 Well located in the NW¼ NW¼ (Lot 2) of Section 32, Township 33 South, Range 66 West, 6th PM, Las Animas County, Colorado. Purgatoire Valley Construction/Well Service of Trinidad, Colorado was the contractor selected to perform the work. Natural gas was leaking up the annulus between the production and surface casings. The flow rate at atmospheric pressure was 60 mcf/day and the shut-in annulus pressure was 15 psig. There was no gas coming up the production casing. The production casing was found to be 5½ inches rather than 4½ inches, as indicated by the records filed by the previous owner/operator. A 4¾-inch milled tooth bit was used to drill down inside the production casing from 25 feet to 39 feet where an obstruction was encountered, which could not be drilled out without milling. It appears that the obstruction may be a string of 2-7/8" tubing cemented in place during the 1984 abandonment. The annulus between the production and surface casings was found to be open to 222 feet using a string of 1-3/8" tubing. It would be expensive, slow and difficult to mill down inside the production casing in order to proceed with the planned operations.

Since the obstruction in the production casing could not be drilled out as planned, it was decided that the well could not be properly plugged with the currently approved funding. (A \$90,000 appropriation from the \$1,500,000 Oil and Gas Conservation and Environmental Response Fund was approved by the Commission during the May 8, 2008 hearing.) Therefore the production and surface casings

were extended, a wellhead was installed, and the area around the well was backfilled to match the existing site grade. The valves on the wellhead were left open and venting to the atmosphere so that pressure does not build up below the surface casing shoe, which could impact the adjacent water well and cause uncontrolled gas leaks to surface at this or other locations. The protective chain link fence enclosure was replaced around the wellhead and the "danger" signs were reattached to the wellhead and fence.

◆ Monitoring, Investigation and Mitigation of Huerfano County Water Wells Venting Methane Monitoring

Monitoring

On September 2, 2008, Norwest Applied Hydrology, on behalf of Petroglyph Energy Inc. (PEI) submitted a summary of activities conducted from July 15 to August 25, 2008. This report and the supporting data have been posted on the website (www.cogcc.state.co.us, Library, Raton Basin. Huerfano County).

During the period from July 15, 2008, to August 25, 2008, NAH and PEI screened 66 domestic water wells for the presence of methane; 42 of the monitored wells showed little change from the previous month's monitoring, 18 wells showed increases in methane concentration, with 12 of those showing slight increases, 5 wells showed decreases in methane concentration, and one well showed variable results.

Gas flow from a domestic water well in Section 3, Township 29 South, Range 67 West, 6th P.M., has been monitored continuously since August 2007. Gas flow from this water well decreased rapidly in March and April 2008 to a level that cannot be readily measured and has remained at that low level. This decrease in gas flow from a seriously impacted water well coincides with drilling of several methane removal and injection wells by Petroglyph as part of the MIMMP.

At the request of landowners, the COGCC, with its contractor Whetstone Associates, continues



to monitor 2 impacted water wells located in Sections 10 and 15, Township 29 South, Range 67 West, 6th P.M. The gas flow rate in the domestic water well located in Section 15 has decreased; however gas flow from the well remains constant while the flow of methane from the domestic water well in Section 10 has decreased to a level that cannot be readily measured.

Potential methane surface seeps were investigated in mid-May 2008 by PEI using a helicopter as the platform for the monitoring device. Petroglyph provided the COGCC with the results from that survey in a GIS compatible format in June 2008. Petroglyph staff performed follow-up ground investigations to verify the results of the aerial survey. The seeps detected in 2008 largely coincide with seeps detected in 2007 by aerial and ground surveys conducted by Petroglyph and COGCC, respectively.

Investigation

Four recovery wells and 8 injection wells have been drilled by PEI as part of Phase 1 of the MIMMP. The last of these was completed on May 10, 2008. One recovery well was subsequently plugged and abandoned as it had not produced water or gas. Three of the MIMMP wells were producing a total of 70 MCF/day in the middle of May 2008, with no production of water. Pressure gauges have been installed in each of the wells and the wells were shut in for a period in June 2008. Gas flow from the MIMMP wells resumed after the shut in test at similar rates to that observed in May 2008. There were no observable changes in gas flow from water wells during the shut-in period.

Pump testing of the recovery and injection wells started in early July 2008 and was completed on August 25 2008. PEI plans to submit the Final Mitigation Well Report to the COGCC and the EPA summarizing the results of the aquifer tests on September 12, 2008. PEI has proposed a tentative date of September 26, 2008 to begin injection. However, the Final Mitigation Well Report must be reviewed by COGCC staff and a rule authorization given by

the EPA before injection could begin.

Mitigation

PEI is currently supplying water to 15 homes upon request of the well owner.

Samples of Poison Canyon Formation water were collected and submitted for analysis to gather information to be used in PEI's applications to the EPA for injection permits.

Emergency Planning

PEI submitted the Monitoring and Response Plan to the COGCC and it has been posted on the website. PEI added a fulltime staff member in their La Veta offices to perform environmental monitoring as well as act as a safety officer for their operations. This staff member is conducting routine and event specific methane monitoring.

Petroglyph Outreach

Ken Smith, Executive Vice President of Petroglyph Energy Inc., attended a Huerfano County Commission meeting on August 27, 2008, to answer questions concerning Petroglyph's ongoing response to methane in domestic wells.

COGCC Outreach

Peter Gintautas provided an update of Petroglyph's Phase 1 MIMMP activities to the Huerfano County Commission on August 6, 2008. The COGCC plans on hosting an informational forum on the activities and results of Phase 1 after receipt of and review of the report planned to be submitted by Petroglyph later this month.

On August 27, 2008, Peter Gintautas and Margaret Ash attended a roundtable discussion in Huerfano County concerning preserving water resources while developing mineral rights. It was hosted by various homeowner and property owner associations and was attended by legislative staff for Representative John Salazar, Huerfano County Commission and Planning and Zoning staff, and other State of



Colorado representatives including Brian Ahrens with the Division of Water Resources, Ralf Topper of Colorado Geological Survey, and Gary Beers with the Water Quality Control Division and several attorneys.

VI. ORGANIZATION

Please see page 16 for the COGCC's current organization chart.

VII. PLANNING/ADMINISTRATION/OTHER

◆ Pit Violations

COGCC staff received a letter from the U.S. Fish and Wildlife Service (USFWS), dated August 16, 2007, which documented USFWS's observations during a flyover and subsequent inspections on August 13, 2007, at several oil and gas facilities located in Washington County. USFWS's letter cited 4 locations with significant pit problems. These locations were inspected by COGCC staff on August 24, 2007. Each of the 4 locations had violations related to oil on pits, insufficient berms, and/or covers (netting) in disrepair. Notices of Alleged Violation (NOAVs) were issued for all 4 locations. The operators have since performed required corrective measures, and the NOAVs were resolved for these locations.

COGCC's policy is to protect biological resources, including migratory birds, from oil and gas operations in Colorado. COGCC shares USFWS's concerns with the presence of oil on produced water pits and poor maintenance of netting over skim pits. COGCC Rule 902.d. specifically states, "Any accumulation of oil in a pit shall be removed within twenty-four (24) hours of discovery. This requirement is not applicable to properly permitted and properly fenced or netted skim pits."

On September 7, 2007, COGCC field inspectors commenced widespread inspections to address pit violations and any other violations observed during inspections at locations with pits. From September 7, 2007, through September 8, 2008 (not including the original 4 NOAVs referenced above), NOAVs related to pit violations have been issued for locations in Adams County (34),

Arapahoe County (7), Elbert County (2), Larimer County (16), Logan County (9), Morgan County (4), Washington County (31), and Weld County (3), for a total of 106 NOAVs. Corrective action is complete and has been verified in the field by COGCC staff for 78 of the 106 NOAVs.

◆ HB 07-1298 and HB 07-1341 Rulemaking Update

Deliberations are scheduled to continue September 22, and September 23, 2008 at 10:30am in the Sabin-Cleere Conference Room, Building A, Colorado Department of Public Health and Environment For the latest information, to review the proposed rules, and to review all documents and comments submitted on the draft rules, a special rulemaking page has been established on the COGCC website at www.cogcc.state.co.us.

◆ Public Outreach Opportunities

John Axelson attended a Source Water Protection Plan meeting for the City of Brush in Morgan County on August 26, 2008. The meeting was facilitated by Colleen Williams, a Source Water Specialist with the Colorado Rural Water Association who is working with the City of Brush to develop a plan to protect the shallow groundwater used by the City as a municipal water supply. There are currently 3 producing oil and gas wells and one injection well in the area delineated as the source water protection area for the City of Brush. John discussed the findings of recent inspections performed at the producing oil and gas wells and also addressed potential concerns related to historic production in the area.

◆ Onsite Inspection Policy

Under the Policy For Onsite Inspections On Lands Where The Surface Owner Is Not A Party To A Surface Use Agreement, which was effective for Applications for Permits-to-Drill (APDs) submitted after February 15, 2005, the COGCC has received to date a total of 116 requests for onsite inspections.

Twenty-three onsite inspections have been conducted, 67 requests for inspections have



been withdrawn, and 26 onsite inspections are pending and will be scheduled, if necessary, after the APD is received, or after issues related to local governmental designee consultation, location change, or surface use agreements are resolved.

Of the 116 requests for Onsite Inspection, 63 were for locations in Weld County, 21 for Las Animas County, 8 for Adams County, 5 for La Plata County, 4 for Garfield County, 3 each for Archuleta, Boulder and Yuma Counties, 2 for Morgan County and 1 each for Baca, Kiowa, Larimer, and Logan Counties.

◆ Plugging and Well Reclamation (PAWR) Fund Status

Attached on page 13 is a spreadsheet listing PAWR projects for Fiscal Year '08-'09 that are planned (work has not yet commenced), in progress (bids have been solicited and some field work may have been performed), or completed (the final invoice has been received).

◆ October 2008 Hearing Docket

A preliminary docket for the October 2008 hearing has been provided. Hearing dockets are available on our website by clicking on "Hearings". Links to the notices and hearing applications are available from the Docket Number and Applicant, respectively. To sign up for e-mail notification of hearing notices and applications, please see the announcement and instructions on our main web page.

The 2009 Hearing Schedule will be posted to the website by the end of September.

◆ Colorado Oil and Gas Information System ("COGIS")

The COGCC information system, COGIS, is made up of many different components that are used by the Commission, staff, industry, government agencies and many others.

➤ Internet

The COGCC determined it was most cost effective to develop applications and information in an Internet-available format.

This allows for the same tools to be utilized in different environments, thus eliminating the re-creation of applications. The Internet connection was moved to a new network structure which provides a much more secure environment. The following are tabs on the Internet menu bar:

- * General
This page has links to basic information concerning the Commission, its function, and oil and gas development in Colorado. The annual statistics and the weekly/monthly statistics are available here.
- * Contacts
This page has links to people and agencies that are involved with oil and gas regulation and related issues in the state. The page also contains phone lists and geographic areas of responsibility for COGCC staff.
- * Library
This page contains links to documents resulting from Commission studies, activity reports, and statistical downloads.
- * Hearings
This page has links to the current and previous hearing schedules, which allow for review of the dockets, agendas, applications and their outcome. It also has information that is useful when considering filing an application for hearing or finding information about Commissioners.
- * Rules
This page contains links to the Commission statute, Rules and Regulations, and policies.
- * Orders
This application provides searchable capability of the Commission's orders. The search by location is still under construction as we create the map layers for all spacing orders.
- * Forms
All are available as Adobe Acrobat documents that can be downloaded, completed, printed and mailed; some are available as Excel and Word documents. Some example and instruction documents are viewable. The forms used by operators to submit information on location of wells and completion reports have been modified to accept latitude and longitude data. Eventually, online forms will be



available here, but the exact time frame is unknown.

- * **Staff Report**
Current and previous staff reports are viewable here.
- * **Permits**
This application shows the last 12 months of approved permits and current pending permits; it may be filtered by county.
- * **News/Media**
This category provides general information to the media. It contains statistics, charts, graphs, and other items of interest.
- * **Database**
This application enables users to query well, production, and operator information. These queried databases contain the most current set of data and are updated throughout the day.
- * **Local Gov**
This application provides database searches for local government contact information and oil and gas activity within a selected area.
- * **Images**
This application is an interface to the COGCC's historical paper files. All well files, logs, and hearing files have been scanned. This application is not user friendly and the preferred method is to use the database queries and click on the "docs" icon for wells and other facilities, or to use the Orders application.
- * **Maps**
This interactive map application allows the user to zoom, pan, and select types of information to display. This application will also display the database information for wells by selection tools or double clicking on a single item. There are also tools to allow annotations and to save reusable map files.

A statewide water wells map layer was added to the Internet on August 5, 2005. Many thanks to the Division of Water Resources for allowing us to display its data.

The online maps and GIS download files have been updated to switch the datum used to NAD 1983.

The National Resource Conservation Service Soil Data Mart is included on our maps. Through these links the public can get reports on the soil surveys for any area of the state.

Color images obtained from the United States Department of Agriculture-Farm Service Agency are included on the COGCC Online map system. These images encompass the entire state and were taken in 2005. The black and white images were obtained from the same federal agency. These images were taken in the years between 1989 and 2001.

The COGCC, in cooperation with the BLM, added map layers containing the lease stipulations from the BLM to the COGCC GIS Online site. Among the layers available include Federal Oil and Gas leases, Federal Surface leases, BLM Master Plats, and Federal Oil and Gas Subsurface Rights.

- * **Help**
The COGCC, with assistance from the Ground Water Protection Council, has produced two Macromedia Flash movies to help users understand the many features available within the COGCC GIS Online system. The movies are located by clicking on the HELP link from the main menu or by using the following link: http://cogcc.state.co.us/COGIS_Help/Help.asp

Two applications on the COGCC website are available to help operators with the entering of data relating to locations. The first, a Footage calculator, will take a new latitude and longitude and calculate new footage calls based on the location supplied at the time of permitting. The tool should only be used to compare locations where latitude and longitude were supplied on the permit as required by the December 1, 2005, rule change. The second application converts Latitude and Longitude as measured in degrees, minutes, and seconds into decimal degrees. The decimal degree format is what COGIS is expecting on all forms requiring lat/long coordinates.

- * **Reports**
This area is still in development; the application malfunctions. The goal is to have selectable data sets and statistical queries.



➤ Local Area Network

The COGCC staff is connected to services by a Local Area Network ("LAN") connection which provides e-mail and data sharing capabilities. The LAN is connected to the Centennial Building at 1313 Sherman Street by a wireless interface; this connection provides access to the Internet and other state services. COGCC staff utilizes the same applications in its work as Internet users, in addition to others outlined below.

* Database

The COGCC maintains a comprehensive database of regulated facilities (wells, pits, injection sites), incidents (inspections, complaints, spills), and affiliations (companies and contacts).

* Imaging

This application provides the capability to convert the paper documents received by the Commission to electronically available documents.

* Form Processor

This set of applications allows user to input, route, edit, and update regulatory reports submitted by oil and gas operators.

* Geographic Information Systems ("GIS")

These applications provide the capability to create custom maps, convert survey calls to geographic coordinates, and convert and utilize geographic positioning system ("GIS") data.

The GIS Administrator creates daily updates for the Internet map data downloads.

* COGIS Tools

This set of applications allows COGCC staff to correct data in the database in addition to performing specialized workflow administration.

➤ Remote Users

This is the final component of the COGIS system. The deployment of this system was delayed due to database synchronization problems; laptops have been deployed to COGCC field inspectors and environmental staff. While the application is still buggy, the feedback is that having information available in the field is a tremendous asset.

This laptop system consists of Internet applications and other report tools

necessary for COGCC field staff to facilitate data collection and provide information.

* Electronic Business

There are approximately 200 operators reporting production electronically.

◆ COGIS Projects, Updates and Changes Rulemaking Activity Page

With the advent of the activity involved in the rulemaking for the implementation of HB07-1298 and HB07-1341, a set of Web pages has been created to assist with the dissemination of information. Included within these pages are links to all the documents associated with the rulemaking, including audio of the rulemaking proceedings. The pages also allow for the reading of large documents containing public comments on the process. The pages can be accessed at <http://cogcc.state.co.us/RuleMaking/2007RuleMaking.cfm>.

US Standard XML Reporting Project

The COGCC, the Ground Water Protection Council, and agencies from several other states have been working together to establish an XML file format for permitting wells and reporting well completions. The working group issued a beta version to members of industry for their review and comment in February 2007. After a second set of review and discussion among the working group, the final version was published to the industry in June 2007. The next phase of this project is underway with the development of the application within the agencies to handle the submission of the XML files for processing. An additional feature of this project will be the ability of operators to file their forms over the Internet. The development of this application is now underway.

LAS File Upload

Beginning August 24, 2006, all digital well logs submitted to the COGCC over the Internet are to be in LAS (log ASCII) format. In addition to the LAS file, a paper log file is still required. Additionally an operator can submit the same log file in a PDS format, but the PDS format cannot replace the LAS requirement. To submit digital well logs over the Internet, an application must be completed. The application is available from the "Forms" page



on the COGCC website <http://www.cogcc.state.co.us>. To utilize the system, the operator will need to submit a Designation of Agent Form, Form 1A. COGCC staff is working with operators and logging companies to gain compliance with the digital log submission requirement. The rule still requires the operator to submit a paper copy of each well log (Rule 308A).

All operators are required to be in compliance with this Rule for all wells completed since July 2004.

Mapping Directional Wellbores Project

This is an industry-sponsored project to make the directional wellbores visible on the Internet map. The project is underway with the application development nearing completion for the COGCC GIS and database applications. The COGCC, along with other states, is working with the Ground Water Protection Council to establish a standard format for electronic submission of directional survey data. Many thanks to Mr. Dewey Gerdom of Petroleum Development Corporation for his insight regarding the need for such a data set.

Delinquent Operations Report

This project created an internal application for the COGCC staff to identify forms/reports that may be required and are missing from the COGCC database. The Information Technology staff is working to develop the automated settings in the database to review data on a monthly basis and reevaluate when well data is modified. The data cleanup that is part of this process is underway and is expected to take several months to complete. Oil and gas operators are being asked to review a list of forms/reports that have not been submitted and either provide the form/report, or provide information substantiating why it is not required.

Spacing Orders Project

The spacing orders are being evaluated and posted on the maps, with over 85% of the state having been reviewed. The Wattenberg Field in northeast Colorado is the only area remaining to be completed.

Database Cleanup Project

The database cleanup project updated almost 35,000 historic well records before funding was exhausted. There remains fewer than 22,500 well records left to be updated. Additional funding has been approved and a new one-year project started July 1, 2007. As of the end of July, approximately 8,000 well records have been updated.

Data Management of Bradenhead and Bottom Hole Pressure Systems

Development of the data entry functions for the Bradenhead test reports has been completed and implemented. The backlog of test reports are being entered into the COGIS system. The next phase of the project will be the requirements gathering and design of the Bottom Hole Pressure data system. This phase will incorporate the current form, Bottom Hole Pressure, Form 13, for operators to use when reporting test results to the COGCC. The test results will then be entered into the new tables within the COGIS system. The existing data that has already been collected will be converted to the new system as part of the project.

VIII. VARIANCES

There have been no new variances issued since the August 19, 2008 Staff Report.



**OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND, BOND CLAIM, AND SPECIAL APPROPRIATIONS
PLUGGING, ABANDONMENT AND WELL RECLAMATION (PAWR) PROJECTS FOR ORPHANED LOCATIONS
FISCAL YEAR 2008 - 2009**

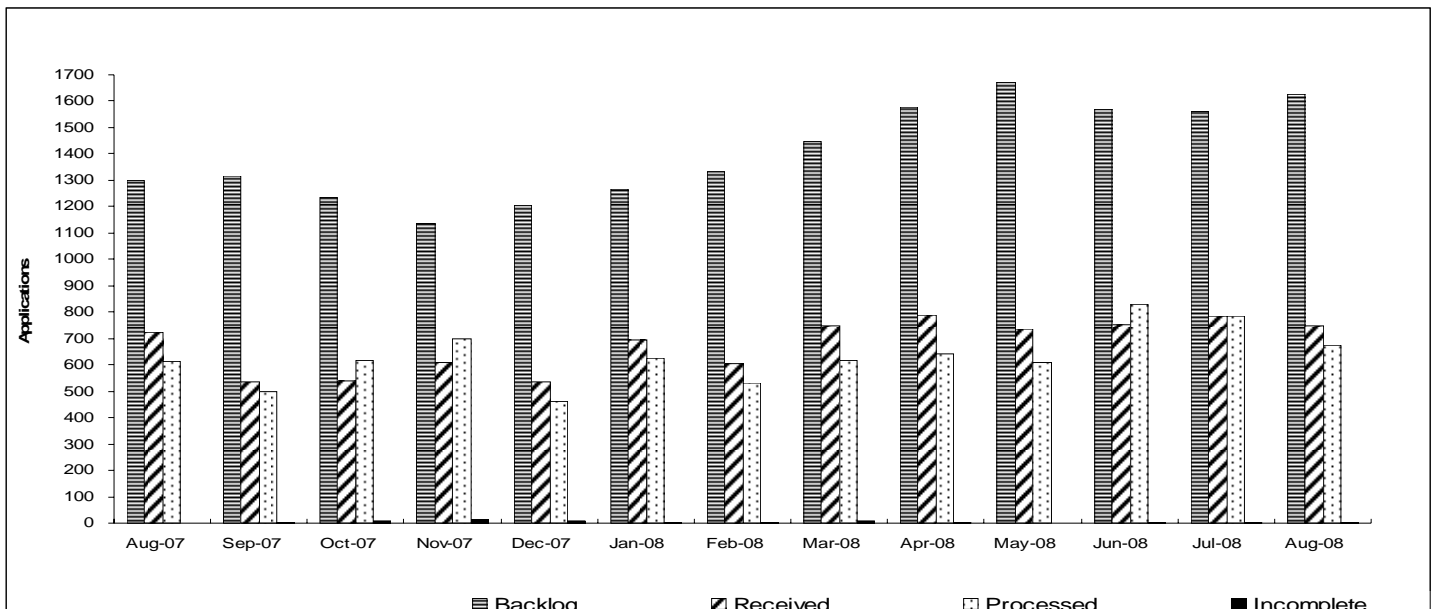
PLANNED	COUNTY	TYPE	PROJECT NAME	ESTIMATED FYE2008 COSTS			ACTUAL FYE2008 EXPENDITURES			DESCRIPTION	
				BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR		SPECIAL
	BACA	PLUG.	WALLACE OIL & GAS INC. BOND CLAIM	\$15,000	\$60,000	\$0	\$75,000	\$0	\$0	\$0	Plug and abandon three wells.
	BOULDER	PLUG.	MCKENZIE 1-21X ABANDONMENT	\$0	\$25,000	\$0	\$25,000	\$0	\$0	\$0	Carryover from FY 2007-2008 (not enough funds). Plug and abandon well.
	HUERFANO	REC.	MAJOR #1 RECLAMATION	\$0	\$5,000	\$0	\$5,000	\$0	\$0	\$0	Landowner complaint. Cut casing, weld plate, backfill pits, re-contour, re-seed, set dry hole marker, and remove junk.
	HUERFANO	REC.	SMITH #1 RECLAMATION	\$0	\$5,000	\$0	\$5,000	\$0	\$0	\$0	Landowner complaint. Backfill pits, re-contour, re-seed, and remove junk.
	JACKSON	REC.	BATTLESHIP FIELD PRODUCTION TANK RECLAMATION	\$0	\$50,000	\$0	\$50,000	\$0	\$0	\$0	Landowner complaint. Empty contents of tank and dispose. Demolish 10,000 bbl tank for scrap. Demolish building. Remove junk and trash. Remove oil-saturated soil, re-contour, and re-seed.
	KIT CARSON	PLUG.	FIVE FIELDS #1 ABANDONMENT	\$0	\$2,500	\$0	\$2,500	\$0	\$0	\$0	Cut casing and weld plate.
	LA PLATA	PLUG.	DAVIE 1-22 ABANDONMENT	\$0	\$35,000	\$0	\$35,000	\$0	\$0	\$0	Plug and abandon leaking well.
	MESA	PLUG.	DEBEQUE ORPHANS ABANDONMENT	\$0	\$0	\$50,000	\$50,000	\$0	\$0	\$0	Plug and abandon two leaking wells.
	MESA	PLUG.	MCDANIEL 1-11 ABANDONMENT	\$0	\$0	\$120,000	\$120,000	\$0	\$0	\$0	Plug and abandon leaking well.
	MESA	REC.	RED OAK OPERATING RECLAMATION	\$0	\$10,000	\$0	\$10,000	\$0	\$0	\$0	Landowner complaint. Remove junk, re-contour and re-seed.
	MONTEZUMA	PLUG.	WALTER GOFF #1 ABANDONMENT	\$0	\$25,000	\$0	\$25,000	\$0	\$0	\$0	Plug and abandon leaking well.
	RIO GRANDE	PLUG.	JYNNIFER #1 ABANDONMENT (BOND CLAIM)	\$5,000	\$45,000	\$0	\$50,000	\$0	\$0	\$0	Plug and abandon well.
	ROUTT	PLUG.	BAIERL #2 ABANDONMENT (BOND CLAIM)	\$5,000	\$10,000	\$0	\$15,000	\$0	\$0	\$0	Landowner complaint. Plug and abandon well. Reclaim surface.
			TOTALS ==>	\$25,000	\$237,500	\$205,000	\$467,500	\$0	\$0	\$0	
IN PROGRESS											
	COUNTY	TYPE	PROJECT NAME	ESTIMATED FYE2008 COSTS			ACTUAL FYE2008 EXPENDITURES			DESCRIPTION	
	ARCHULETA	PLUG.	SIERRA OIL & GAS CO. BOND CLAIM	\$30,000	\$0	\$0	\$30,000	\$3,048	\$0	\$3,048	Plug and abandon Schick, Mizar #1 and reclaim the surface at Binkley #2. Schick, Mizar #1 is postponed until Fall 2008 or Spring 2009 to accommodate the surface owner's timing preferences. Reclamation at Binkley #2 was completed on July 10, 2008.
	LAS ANIMAS	PLUG.	TRINIDAD MGP #1 ABANDONMENT	\$0	\$7,500	\$90,000	\$97,500	\$0	\$0	\$0	Attempted to re-enter, plug and abandon well. Could not get to the planned TD because of junk in the hole. Re-contour surface, re-installed security fence, extended casing to vent well and installed wellhead. Waiting on invoice.
			TOTALS ==>	\$30,000	\$7,500	\$90,000	\$127,500	\$3,048	\$0	\$3,048	
				ESTIMATED			ACTUAL				
			GRAND TOTALS ==>	\$55,000	\$245,000	\$295,000	\$595,000	\$3,048	\$0	\$3,048	
				Project Types: "PLUG." indicates plugging and abandonment, "REC." indicates reclamation, and "ENV." indicates environmental.							
				Updated September 8, 2008							



Colorado Oil & Gas Conservation Commission Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
Drilling								
Aug-07	1165	693	590	1	0	1	1266	1267
Sep-07	1267	509	477	17	0	5	1277	1282
Oct-07	1282	511	605	6	0	8	1174	1182
Nov-07	1182	595	675	8	0	12	1082	1094
Dec-07	1094	511	436	8	0	7	1154	1161
Jan-08	1161	675	608	9	0	5	1214	1219
Feb-08	1219	591	514	3	0	5	1288	1293
Mar-08	1293	734	601	16	0	7	1403	1410
Apr-08	1410	784	607	17	0	4	1566	1570
May-08	1570	688	587	33	0	2	1636	1638
Jun-08	1638	730	802	21	0	2	1543	1545
Jul-08	1545	758	773	8	0	2	1519	1522
Aug-08	1522	694	639	7	0	2	1568	1570
Recompletion								
Aug-07	29	29	23	2	0	0	33	33
Sep-07	33	26	23	2	0	0	34	34
Oct-07	34	30	11	0	0	0	53	53
Nov-07	53	13	22	0	0	0	44	44
Dec-07	44	24	25	0	0	0	43	43
Jan-08	43	20	17	0	0	0	46	46
Feb-08	46	14	18	1	0	0	41	41
Mar-08	41	13	16	0	0	0	38	38
Apr-08	38	4	33	3	0	0	6	6
May-08	6	47	20	1	0	0	32	32
Jun-08	32	20	27	0	0	1	24	25
Jul-08	25	27	12	0	0	1	39	40
Aug-08	40	53	36	1	0	1	55	56
Total								
Aug-07	1194	722	613	3	0	1	1299	1300
Sep-07	1300	535	500	19	0	5	1311	1316
Oct-07	1316	541	616	6	0	8	1227	1235
Nov-07	1235	608	697	8	0	12	1126	1138
Dec-07	1138	535	461	8	0	7	1197	1204
Jan-08	1204	695	625	9	0	5	1260	1265
Feb-08	1265	605	532	4	0	5	1329	1334
Mar-08	1334	747	617	16	0	7	1441	1448
Apr-08	1448	788	640	20	0	4	1572	1576
May-08	1576	735	607	34	0	2	1668	1670
Jun-08	1670	750	829	21	0	3	1567	1570
Jul-08	1570	785	785	8	0	3	1558	1562
Aug-08	1562	747	675	8	0	3	1623	1626

Incomplete are permits that have missing or inaccurate data and cannot be approved.



Backlog = Incomplete + In-process = Remaining permits from previous month

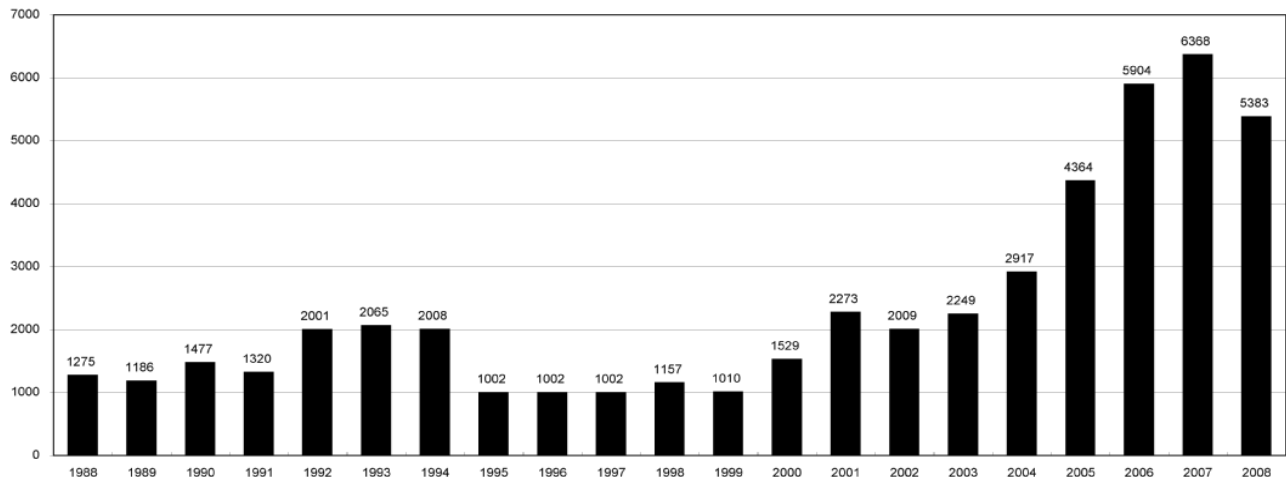


COLORADO OIL AND GAS CONSERVATION COMMISSION

ANNUAL PERMITS BY COUNTY

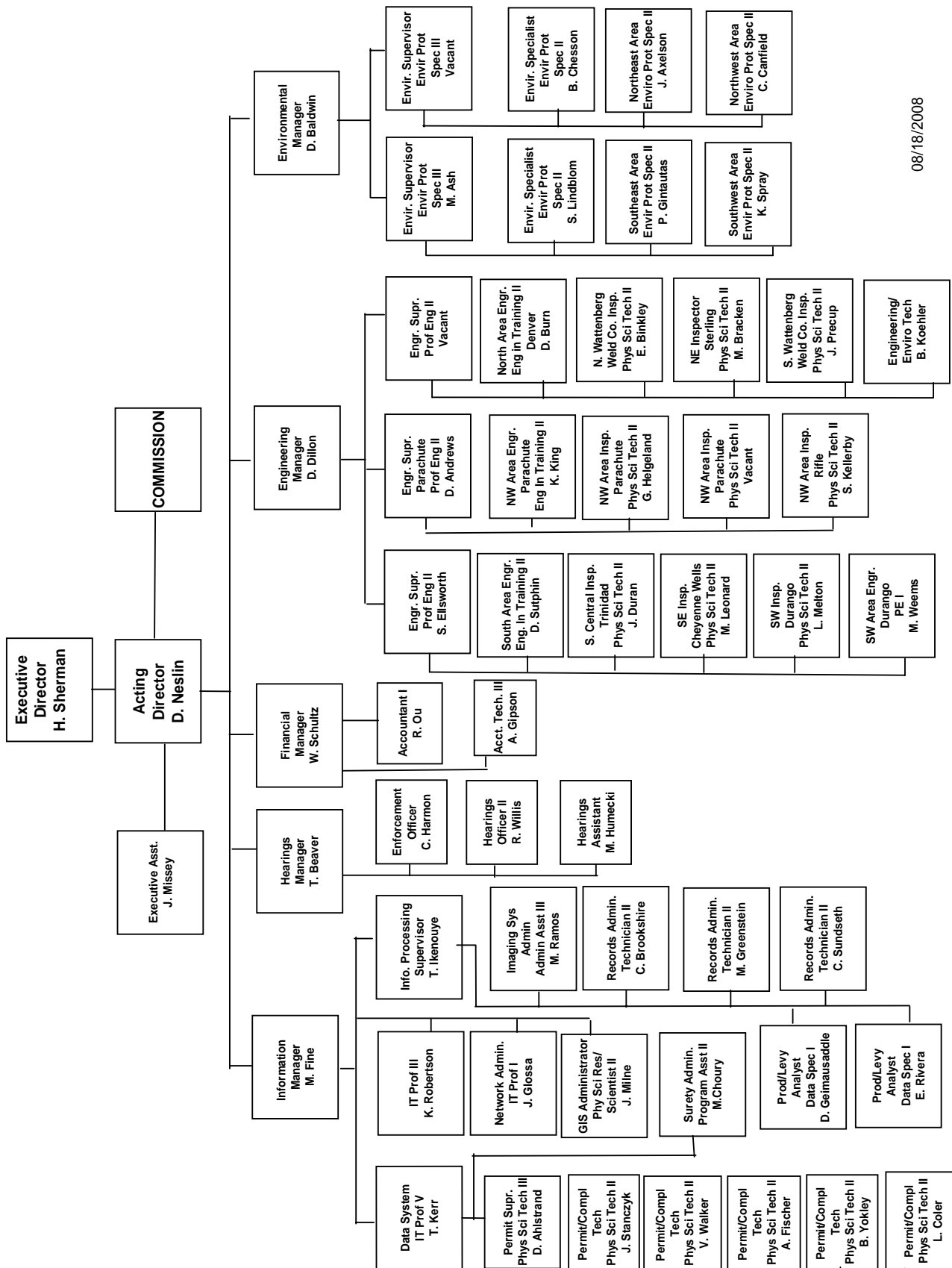
COUNTY	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	Current Through 9/14/2008
ADAMS	46	34	44	53	92	58	137	34	9	33	24	19	38	28	9	26	39	34	37	89	31
ARAPAHOE	5	5	15	14	11	4	20	12	2	9	1	2	0	2	1	2	5	7	11	10	6
ARCHULETA	8	5	18	5	2	1		3		3		1	7	9	6	10	8	13	14	26	34
BACA	6	4	15	10	23	9	12	24	10	7	13	15	22	6	2	3	7	8	2	11	7
BENT				1		2	2	4	2	5	3	5	2				5	3	8	1	1
BOULDER	1		1	13	38	159	38	5	8	2	5		1	5	6	7	17	13	21	37	27
BROOMFIELD																2	7		1	1	2
CHEYENNE	203	149	102	93	71	58	48	55	43	31	41	7	3	3	3	3	3	10	21	15	18
COSTILLA												1									
CROWLEY	1		1	1																	
DELTA	1	1	2												7	4	5	10	9	2	
DENVER										5	3	3		3					19	25	23
DOLORES	2		4	1	2	1										1	1	1	6	10	12
ELBERT	9	12	8	5	3		2	13	16	11	1		2						4		
EL PASO															1						
FREMONT	9	5	6	7	1	2	2	1	2	1							1	3	2	4	7
GARFIELD	19	66	111	36	18	56	143	78	109	141	95	130	213	353	362	567	796	1509	1845	2550	2003
GRAND							1														
GUNNISON			2	2		1									5	10	1	9	19	7	9
HUERFANO	3	5	4	17	3	3	2	1	3	40	26	41	27	27	21	9	8	2	1	3	6
JACKSON	3	1	4	6	2	2	3	2	2	6	3		34	18	21	9	14	6	8	5	12
JEFFERSON	1		4	2		1		1	1		1	2	1						1	3	
KIOWA	15	39	40	46	28	28	21	26	13	17	10	2	11	18	2	4	2	1	11	9	18
KIT CARSON	9	5	7	8	8	15	26	11	7	6	9	5				1	3	5	4	4	9
LA PLATA	302	218	388	128	120	40	40	20	71	40	82	107	127	156	104	162	102	115	235	251	255
LARIMER	4	4	3	6	13	7	3		1	3	1		2		1			1		5	17
LAS ANIMAS	10	30	36			9	32	95	134	136	195	195	268	400	259	180	332	413	500	362	218
LINCOLN	8	6	4	7	7	11	8	9	3	2			2	2	1	6	3	4	1	2	48
LOGAN	18	21	23	13	14	30	15	13	6	12	7		4	7	3	3	6	13	17	14	2
MESA	1	12	29	20	22	2	22	6	11	10	2	6	13	27	30	27	54	136	265	293	333
MOFFAT	13	25	27	19	40	52	43	40	41	28	21	15	35	52	62	63	63	60	120	68	47
MONTEZUMA	6	7	10	8	7	11	15	9	13	5	4	1	4		5	8	8	11	5	12	17
MONTROSE				1						1			1	3	2	4	2		1	3	
MORGAN	34	27	36	13	10	11	19	12	10	11	10	12	9	9	2	7	9	7	3	6	1
OTERO				2																	
PARK				1								1									
PHILLIPS			3		1	1							1	2		7	13	17	12	69	49
PITKIN		1			2												1			1	
PROWERS	19	9	5	10	14	7	3	5	5	3	9	3	2	5	4		7	5	7	5	4
RIO BLANCO	34	83	77	33	81	83	126	81	33	40	51	95	89	187	105	179	154	161	360	321	338
RIO GRANDE	2	3	4	1			1						1	1	1						1
ROUTT	4	3	12	4	2	3	1	2	1	1	1	4	20	13	1		4	6	9	8	3
SAGUACHE	1						2						2		2						2
SAN MIGUEL			2	2					1	1	4	2	11	13	27	18	42	45	35	23	14
SEDGWICK				1				3		2						1	5	2	7	2	
WASHINGTON	40	29	23	28	24	26	25	12	19	26	18	3	23	17	27	34	128	50	69	45	6
WELD	424	357	366	656	1224	1319	1030	254	305	285	392	288	509	702	760	757	832	901	1418	1527	1475
YUMA	14	20	45	60	104	53	167	168	123	116	111	60	31	205	160	138	237	782	797	541	330
Total	1275	1186	1477	1320	2001	2065	2008	1002	1002	1002	1157	1010	1529	2273	2009	2249	2917	4364	5904	6368	5383

ALL COUNTIES





COLORADO OIL & GAS CONSERVATION COMMISSION ORGANIZATION



08/18/2008



Colorado Oil Gas Conservation Commission Monthly Statistics

YEAR	MO	Baker - Hughes rig count	Permits						Active Wells	Unedited Historic Records	Public Visits			Well Oper Change
			Drilling Apvd	Drilling Rcvd	Recompletion Apvd	Recompletion Rcvd	Injection Apvd	Injection Rcvd			Pits Apvd	Pits Rcvd	Data	
2005	Total		4373	4910	209	245	23	30	478	485	669	540	686809	7688
	JAN	84	420	396	21	28	2	1	21	3	29181	61	73154	678
	FEB	84	266	501	27	20	0	11	4	5	29384	0	58	458
	MAR	81	392	508	26	31	0	7	3	1	29751	0	92	533
	APR	88	501	594	27	13	7	7	34	23	29907	0	152	811
	MAY	89	398	532	26	29	2	4	19	22	30185	0	60	620
	JUN	90	563	548	15	38	3	1	43	47	30324	0	64	1229
	JUL	92	482	571	36	38	7	4	42	59	30397	0	71	904
	AUG	93	626	578	31	26	3	1	27	33	30613	0	102	476
	SEP	94	698	498	30	29	7	1	51	33	30732	0	48	653
	OCT	92	532	620	25	26	3	2	36	45	30805	0	68	614
	NOV	88	512	451	25	17	3	1	19	19	30985	0	91	412
	DEC	91	516	374	26	7	0	0	15	3	31096	0	60	311
2006	Total		5906	6171	315	302	37	40	314	293	531	897	1012286	7699
	JAN	96	605	423	7	18	3	1	22	27	31297	0	79	586
	FEB	94	375	428	16	2	3	3	13	15	31378	0	34	502
	MAR	98	525	662	15	46	2	3	22	22	31550	0	26	521
	APR	109	524	658	23	20	4	1	28	26	31691	0	26	510
	MAY	107	597	686	35	17	4	3	5	6	31897	0	17	646
	JUN	108	446	728	3	16	5	3	5	8	32021	0	29	878
	JUL	107	520	643	11	12	1	1	3	33	32135	0	29	530
	AUG	113	590	693	23	29	5	11	11	9	33204	0	34	543
	SEP	116	477	509	23	26	5	3	35	215	33357	0	40	5399
	OCT	111	605	511	11	30	2	4	6	35	33574	0	62	480
	NOV	113	675	595	22	13	5	3	0	26	33731	0	56	657
	DEC	109	436	511	25	24	3	2	4	6	33815	0	72	589
2007	Total		6375	7047	214	253	42	38	154	428	382	969	1275131	11841
	JAN	100	608	675	17	20	0	4	5	12	34173	0	16	682
	FEB	115	514	591	18	14	6	8	4	22	34341	0	27	524
	MAR	118	601	734	16	13	3	3	11	3	34695	0	21	600
	APR	123	607	784	33	4	10	13	9	12	35058	0	18	550
	MAY	119	587	688	20	47	0	10	2	3	35390	0	16	564
	JUN	108	802	730	27	20	3	2	8	50	35686	0	12	555
	JUL	109	773	758	12	27	1	5	4	13	35978	0	82	396
	AUG	116	639	694	36	53	2	0	95	14	36271	0	122	41
2008	Total		5131	5654	179	198	25	45	138	129	145	784	790721	3912

Apvd = Approved, Rcvd = Received, Ind = Individual, Blnkt = Blanket, Apps = Application for Hearing, NDAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmpmt = Complaint, Comp = Completed



Colorado Oil Gas Conservation Commission Monthly Statistics

YEAR	MO	Operators		Release		Bonds		Claim		Hearings		Violations		Remediation		Field Insp		
		New	Inactive	Ind.	Blanket	Replace	Ind.	Blanket	Order	NOAV	AOC	OFV	Cmplt	Spills	Rcvd		Comp	
2005	Total	145	72	60	48	149	2	23	74	51	255	5	4	231	330	134	72	7497
	JAN	15	5	17	5	13	0	0	14	10	6	2	1	21	31	8	18	1096
	FEB	16	2	6	4	14	0	0	11	6	11	2	0	19	37	9	2	955
	MAR	13	5	5	3	16	0	1	11	5	43	1	2	20	33	29	13	682
	APR	14	8	5	8	13	1	0	9	11	32	0	0	34	38	14	3	608
	MAY	12	5	6	4	10	0	0	NA	NA	16	NA	NA	29	23	14	6	1033
	JUN	18	3	2	8	18	0	0	18	15	11	2	0	20	34	17	10	814
	JUL	10	9	2	7	8	0	0	17	11	12	1	2	31	31	13	8	659
	AUG	9	11	7	5	13	0	0	12	6	13	0	0	41	24	35	6	695
	SEP	10	4	3	5	11	0	0	12	7	37	2	0	30	13	7	8	491
	OCT	9	5	3	5	21	0	0	12	11	30	0	0	23	26	29	9	730
	NOV	12	2	3	5	20	0	0	17	16	23	2	0	21	23	14	12	1077
	DEC	9	5	3	3	10	0	0	NA	NA	13	NA	NA	19	30	11	2	827
2006	Total	147	64	62	62	167	1	1	133	98	247	12	5	308	343	200	97	9667
	JAN	15	0	2	2	12	0	0	20	10	14	1	0	19	28	20	2	1330
	FEB	10	4	2	1	12	0	0	5	7	14	0	0	20	27	17	0	1197
	MAR	9	3	3	5	11	3	1	6	11	17	0	0	44	37	18	2	857
	APR	12	6	10	7	11	0	0	NA	NA	29	NA	NA	35	40	7	2	1198
	MAY	13	3	3	4	11	0	0	6	7	33	1	0	38	28	8	15	1157
	JUN	15	1	5	2	9	0	0	NA	NA	35	NA	NA	30	23	12	7	761
	JUL	11	0	3	1	14	0	0	14	20	44	0	0	41	23	27	13	1007
	AUG	17	4	4	3	13	0	0	14	10	41	2	0	24	19	14	13	773
	SEP	10	3	6	3	10	0	0	NA	NA	150	NA	NA	30	19	16	4	782
	OCT	18	3	6	5	15	0	0	11	9	81	3	0	24	33	55	13	772
	NOV	7	4	8	6	14	0	0	8	6	50	2	0	31	27	20	11	646
	DEC	9	4	5	2	5	0	0	5	6	34	0	0	23	27	6	3	399
2007	Total	146	35	57	41	137	3	1	89	86	542	9	0	359	331	220	85	10879
	JAN	16	7	8	6	15	0	0	7	6	28	1	0	12	86	25	6	614
	FEB	10	5	6	4	11	0	0	5	5	44	1	0	32	40	27	14	749
	MAR	10	5	4	7	16	0	0	12	6	37	0	0	17	24	11	8	984
	APR	11	5	8	7	11	0	0	NA	NA	34	NA	NA	31	29	28	13	666
	MAY	11	3	2	3	7	0	0	11	11	13	1	0	16	24	23	22	445
	JUN	20	2	2	5	8	0	0	17	11	31	10	0	18	23	16	11	621
	JUL	22	5	3	5	8	0	0	11	15	34	0	0	26	25	20	2	748
	AUG	13	2	5	4	6	0	0	6	3	24	1	0	18	28	25	2	523
2008	Total	113	34	38	41	82	0	0	69	57	245	14	0	170	279	175	78	5350

Apvd = Approved, Rcvd = Received, Ind = Individual, Blanket = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmplt = Complaint, Comp = Completed



HEARING DOCKET: OCTOBER 2008

Docket Number	Cause Number	Applicant/Attorney or Representative	Application Received	Field Formation County	Matter	Remarks
Preliminary 09/16/2008						
0806-EX-04	139	Noble Energy, Inc./ Michael J. Wozniak	04/18/2008	Rulison Mancos/Iles Garfield	Request for an order allowing an exception to the permitted location for the Mancos Formation at a bottomhole location of 150 feet FSL and 440 feet FWL and the Iles Formation to be produced at a bottomhole location of 184 feet FSL and 440 feet FWL in the Corner 35-14D Well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35, Township 7 South, Range 96 West, 6th P.M.	Protest filed by EnCana Oil & Gas (USA) Application amended and continued from June, July, August and September
0809-AW-26	139	Noble Energy Inc./ Michael J. Wozniak/Susan Aldridge	08/05/2008	Rulison Williams Fork/Iles Garfield/Mesa	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line for certain lands in Sections 3, 10, 14 and 15 of Township 8 South, Range 95 West, 6th P.M.	Continued from September
0809-AW-28	510	Marathon Oil Company/ Scott Campbell	08/04/2008	Grand Valley Williams Fork Garfield	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line or unit boundary for certain lands in Townships 5 and 7 South, Ranges 96 and 97 West, 6th P.M.	Continued from September
0809-GA-01	1	Colorado Board of Parks and Outdoor Recreation/ Timothy J. Monahan	12/05/2007	Adams	Request for an order to designate Barr Lake State Park as a Designated Outside Activity Area.	Continued from September
0809-GA-03	1	La Plata County/ Jeffery P. Robbins	07/21/2008	Ignacio-Blanco Fruitland coal seams La Plata	Request for an order to require Maralex Corporation to use a zero discharge closed loop pitless drilling system to drill the proposed Keegan Patrick 33-7-11 #3C Well located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, Township 33 North, Range 7 West, N.M.P.M.	Continued from September



0809-UP-18	531	EOG Resources, Inc./ Michael J. Wozniak/Susan L. Aldridge	08/04/2008	Niobrara Jackson	Request for an order to pool all nonconsenting interests in the 629-acre drilling and spacing unit consisting of Section 30, Township 7 North, Range 80 West, 6th P.M.	Continued from September
0809-UP-20	407	Petroleum Development Corporation/ Scott Campbell/Nick Swartzendruber	08/04/2008	Wattenberg Sussex, Shannon, Codell-Niobrara, "J" Sand, Dakota Weld	Request for an order to vacate 80-acre drilling and spacing units established in Order No. 407-87 and establish a 320-acre drilling and spacing unit consisting of the W½ of Section 10, Township 5 North, Range 63 West, 6th P.M., and to pool all nonconsenting interests in the unit.	Continued from September
0810-AW-31	191	Bill Barrett Corporation/ William A. Keefe	09/08/2008	Mamm Creek Williams Fork/lles Garfield	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for the W½ NW¼ of Section 21, Township 6 South, Range 91 West, 6th P.M.	
0810-AW-32	112	BP America Production Company/ Michael J. Wozniak/Susan L. Aldridge	09/08/2008	Ignacio-Blanco Fruitland coal seams La Plata	Request for an order to allow up to four optional wells in certain 320-acre drilling and spacing units, with the permitted well to be located no closer than 660 feet from the unit boundary and with no setback to any interior quarter section line, for certain lands in Townships 34 and 35 North, Ranges 6 through 8 West, N.M.P.M.	
0810-AW-33	112	BP America Production Company and Red Willow Production Company/ Michael J. Wozniak/Susan L. Aldridge	09/08/2008	Ignacio-Blanco Fruitland coal seams La Plata and Archuleta	Request for an order to allow up to four optional wells in certain 320-acre drilling and spacing units, with the permitted well to be located no closer than 660 feet from the unit boundary and with no setback to any interior quarter section line, for certain lands in Township 32 North, Ranges 5, 6 and 9 West, N.M.P.M. and Township 34 North, Ranges 6 and 7 West, N.M.P.M.	
0810-UP-35	532	Hilcorp Energy Company/ Susan L. Aldridge/Andrew A. Bremner	09/08/2008	Center Pivot Dakota Weld	Request for an order to establish an enhanced recovery unit and approve enhanced recovery operations for certain lands in Township 3 North, Range 62 West, 6th P.M.	
0810-UP-36	191	Antero Resources Piceance Corporation/ William A. Keefe	09/08/2008	Mamm Creek Williams Fork/lles Garfield	Request for an order to pool all nonconsenting interests in the 320-acre drilling and spacing unit consisting of the S½ of Section 14, Township 6 South, Range 93 West, 6th P.M., and in the 160-acre drilling and spacing unit consisting of the SE¼ of Section 14, Township 6 South, Range 93 West, 6th P.M.	



0810-OV-19	1V	Staff Recommendation	07/30/2008	Weld	<p>AOC-Finding TOP Operating Company in continuing violation of Rule 906.d. for failing to perform timely remediation required by Remediation Work Plan #3743 at the Counter #2 Well located in the NE$\frac{1}{4}$ NE$\frac{1}{4}$ of Section 30, Township 2 North, Range 66 West, 6th P.M., the Counter #3 Well located in the SE$\frac{1}{4}$ NE$\frac{1}{4}$ of Section 30, Township 2 North, Range 66 West, 6th P.M., the Schneider #3 Well located in the NW$\frac{1}{4}$ NW$\frac{1}{4}$ of Section 30, Township 2 North, Range 66 West 6th P.M., the Knox #1-23 Well located in the SW$\frac{1}{4}$ NW$\frac{1}{4}$ of Section 23, Township 2 North, Range 67 West, 6th P.M., and the Knox #22-23 Well located in the SE$\frac{1}{4}$ NW$\frac{1}{4}$ of Section 23, Township 2 North, Range 67 West, 6th P.M.</p>	
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