



Staff Report

December 12, 2007

I. STATISTICS

- ◆ Our monthly statistics report is attached. As of December 3, 2007, there have been 5,931 Applications for Permits-to-Drill ("APDs") approved. At this pace, it is estimated that approximately 6,425 APDs will be approved in calendar year 2007. This represents a 4% increase over the previous record high of 5,904 APDs approved in 2006, which was more than double the 2,915 APDs approved in 2004.
- ◆ The 2007 drilling permit totals for the top seven counties as of December 3rd are:

County	2007 (% of Total)	2006	2005	2004
Garfield	2321 (39%)	1844 (31%)	1508	796
Weld	1463 (25%)	1418 (24%)	901	832
Yuma	512 (9%)	798 (14%)	782	237
Las Animas	341 (6%)	500 (8%)	413	332
Rio Blanco	305 (5%)	360 (4%)	161	154
Mesa	286 (5%)	265 (4%)	136	54
La Plata	215 (4%)	235 (4%)	117	102

- ◆ The following table shows a summary of oil and gas well permits requiring new well locations that have been approved by the COGCC in 2005 and through December 3, 2007. The summary shows the number of new location permits that have been granted where the surface owner owns mineral rights, where the surface ownership has been severed from the mineral ownership, where surface use agreements have been executed on severed lands, and where surface damage bonds have been posted on severed lands.

Calendar Year	Permits For New Oil And Gas Wells	Surface Owner Party To A Mineral Lease	Surface Owner Is Not Party To A Mineral Lease	Surface Use Agreements	Total Permitted Under A Surface Use Bond	\$25,000 Blanket Surface Damage Bond	\$2,000 Individual Surface Damage Bond For Non-Irrigated Land	\$5,000 Individual Surface Damage Bond for Irrigated Land
2005	4,323	2,936 (68%)	1,387 (32%)	742 (17%)	645 (15%)	636 (15%)	7 (<1%)	2 (<1%)
2006	5,848	3,933 (67%)	1,915 (33%)	1,223 (21%)	692 (12%)	689 (12%)	3 (<1%)	0 (0%)
2007	5,900	3,592 (61%)	2,308 (39%)	1,439 (24%)	869 (15%)	787 (15%)	1 (<1%)	0

Published in conjunction with COGCC hearings

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II. NORTHWEST COLORADO

◆ Northwest Colorado Oil and Gas Forum

The Northwest Colorado Oil and Gas Forum met on December 6, 2007, at the Garfield County Fairgrounds in Rifle, CO. Topics included updates from the state (including an update on the rulemaking process and initial pre-draft proposal), federal, county, and industry, along with a presentation from Williams Production on reducing impact on the community.

The next meeting is scheduled for March 6, 2008, in Rifle, CO.

The NW CO Oil and Gas Forum is an informal meeting of local, state, and federal government officials, oil and gas industry representatives, and citizens that has been holding regularly scheduled meetings since 1989. The purpose of the Forum is to share information about oil and gas development in the northwest Colorado area and to make government officials and oil and gas industry representatives easily accessible to the public. Currently the meetings are conducted once per quarter and are co-chaired by COGCC's Acting Director, Dave Neslin, and Garfield County Commissioner Larry McCown.

All parties wishing to be placed on the meeting agenda should contact Jaime Adkins at 970-285-9000 or via email at: jaime.adkins@state.co.us.

◆ Local Project Status Update

The Garfield County Phase II Hydrogeologic Characterization Project is being conducted for Garfield County by S. S. Papadopoulos & Associates. This is another Public Project In Lieu of Fines that will be funded by EnCana. Task 1 - Domestic Water Well Sampling was completed in August 2007. Coordination is currently underway with oil and gas operators who own the gas wells that will be sampled for produced water and production gas during Task 2 sampling. It is anticipated that this sampling will be conducted with the assistance of area operators this month.

◆ Mamm Creek Gas Field - West Divide Creek Gas Seep Remediation Update

In accordance with the COGCC requirement for periodic reporting (quarterly) on the ongoing remediation of shallow ground water contamination at the West Divide Creek Seep, EnCana recently submitted a remediation update (September 6, 2007), which summarizes actions and results through June 2007. The low-flow air sparge system designed to remediate the shallow ground water contamination from benzene, ethylbenzene, and total xylenes (BEX), continues to decrease the concentrations and the aerial extent of these compounds and the thermogenic methane at the seep. BEX compounds have not been detected in any West Divide Creek surface water samples.

III. SOUTHWEST COLORADO

◆ Ongoing Investigation, Reclamation, and Mitigation of Residual Methane in the Vicinity of the Bryce 1-X Well Area, Bondad, Colorado

On behalf of the COGCC, LT Environmental (LTE) installed frost-proof hydrants on the nearby water wells. Ground water samples will be collected this month and analyzed to evaluate potential changes in methane concentrations in the ground water. Additional soil gas surveys will be conducted throughout the year to verify the lack of methane in the shallow soils.

◆ Gas and Oil Regulatory Team (GORT) Meeting

A GORT meeting was held on December 5, 2007, in the Lightner Room at the La Plata County Fairgrounds. More than 40 people attended the meeting, including COGCC Commissioners Kim Gerhardt and Tom Compton, La Plata County Commissioners Wally White and Kellie Hotter, and Archuleta County Commissioners Robin Schiro and Bob Moomaw. Representatives from industry, the San Juan Citizens Alliance, the Oil and Gas Accountability Project, Southern Ute Indian Tribe, USFS, US BLM, and other interested citizens also attended. Topics presented at the meeting included a summary of oil and gas

activity in Colorado; the continued progress on remediation and the results of the ongoing monitoring for methane at the Bryce 1-X orphaned well site; and an update on the Fruitland Formation Outcrop Mitigation and Monitoring projects in La Plata and Archuleta Counties. A brief summary of the Initial Pre-Draft Rulemaking Proposal was made. This presentation triggered many comments from those in attendance, who were encouraged to review the existing stakeholder information on the COGCC website, submit written comments and suggestions, and plan to participate actively in the upcoming stakeholder meetings. The USFS and US BLM also proposed a plan to expand the mission of GORT and develop it into a southwest Colorado oil and gas stakeholders working group with a broader focus, while maintaining GORT participants as the members of the "core group". This idea was met with a variety of reactions, but in general those in attendance agreed to give the new concept a try. USFS and BLM personnel will be taking the lead in developing, organizing, and encouraging additional members of public to participate.

The next GORT/Southwest Colorado Oil and Gas Stakeholders meeting will be on March 13, 2008, from 8:30 a.m. to noon in the La Plata Room at the La Plata County Fairgrounds. All parties wishing to be placed on the meeting agenda should contact either Karen Spray at 970-259-1619 or karen.spray@state.co.us, or Debbie Baldwin at 303-894-2100 ext. 111 or debbie.baldwin@state.co.us.

◆ Fruitland Formation Outcrop Mitigation and Monitoring Projects

Debbie Baldwin, Karen Spray, and Steve Lindblom continue to work with La Plata County Energy Council, La Plata and Archuleta County, and USFS/US BLM personnel to develop work plans for the gas seep monitoring and mitigation projects in La Plata and Archuleta Counties. Funding for these projects comes from the COGCC mill levy on production.

Preliminary work to identify locations for monitoring wells is being conducted in both La Plata and Archuleta Counties. Mapping of the Fruitland-Pictured Cliffs contact has been

conducted at several locations along the outcrop in Archuleta County and several proposed well locations were inspected by COGCC and USFS staff in September. Surface access agreements with federal agencies and private property owners are in the process of being negotiated and memorialized.

The meeting with the Technical Working Group (TWG) was held on December 4, 2007. COGCC and USFS staffs prepared a draft mission statement for review by the Technical Working Group. In addition, COGCC staff is preparing Scopes of Work that will be reviewed by the Technical Working Group and then used in the COGCC Request(s) for Proposals (RFPs) to procure the services of third-party contractors.

IV. NORTHEAST COLORADO

◆ Fort Morgan Gas Storage Field

The Fort Morgan Gas Storage Field (Field) is located approximately 5 miles south of Fort Morgan, Colorado, in Morgan County and is operated by Colorado Interstate Gas (CIG), an El Paso Corporation. Remediation activities associated with the October 22, 2006, release of gas from this facility continue. A supplemental remediation work plan was received by the COGCC on October 15, 2007. COGCC staff has reviewed the plan and a conditional approval of it is pending. The supplemental remediation work plan included a shallow seismic program, which has been completed. Preliminary laboratory results from the November 2007 sampling event indicated a benzene concentration of 5.0 µg/l in a ground water sample collected from CPT #11S. No other BTEX constituents were detected.

◆ O-Sand Investigation

Limited subsurface investigations were performed by the COGCC at orphaned O-Sand/heavy oil sites in Logan County in May 2007. The purpose of the investigations was to evaluate the extent of hydrocarbon-impacted soil associated with the historic use of earthen production pits at these sites. The final site assessment report and feasibility study were submitted in early November 2007. Five

different technologies were evaluated. COGCC staff is reviewing the costs for, the acceptability of, and the effectiveness of the different remediation techniques, and will prioritize our efforts at the 10 different locations.

V. SOUTHEAST COLORADO

◆ Phase II Raton Basin Methane Seep Mapping Project - Las Animas and Huerfano Counties

LT Environmental, Inc. (LTE) submitted letters and maps of the soil gas surveys to the surface owners and tenants for lands where methane gas seeps were identified and mapped during Task 2. Soil gas surveys were conducted at 37 seeps, 13 plugged and abandoned oil and gas wells, and 2 water wells. A draft of the final report, which is Task 5 of the project, was submitted at the end of November 2007 and is being reviewed by staff. The final report will be completed by December 31, 2007.

◆ Las Animas County House Explosion

COGCC staff continues to work with the City of Trinidad and its representatives to resolve the NOAV that was issued in response to an explosion caused by gas emanating from the Trinidad MGP #1 Well (API 05-071-06045). The August 29, 2007, soil gas survey of the area, which was conducted by the LT Environmental on behalf of the COGCC, showed elevated concentrations of methane only in a small area immediately adjacent to the well. The City, in consultation with other interested parties, has determined that various downhole tests should be conducted prior to plugging and abandoning the well to determine the cause of the leak, but has still not conducted this work. The COGCC staff believes that the site is relatively safe, based on the soil gas survey results and the City's commitment to maintain security fencing and warning signs around the site as required by the NOAV, and has agreed to allow the City additional time to conduct work on this well. Although the City has complied with COGCC requests, it disputes that it is the operator of the well.

◆ Investigation of Huerfano County Water Wells Venting Methane

Norwest Applied Hydrology, on behalf of Petroglyph, has taken over the responsibility for screening water wells in a 14 square-mile area centered on the area where water wells have been impacted by thermogenic methane. These wells had previously been screened by Buys and Associates on behalf of the COGCC. At the request of the landowner, the impacted water well located in Section 15 Township 29 South, Range 67 West is being screened and monitored by the COGCC and its contractor Whetstone Environmental.

On November 14, 2007, COGCC issued a second Cease and Desist Order (1C-5) to Petroglyph requiring its wells to remain shut-in until such time as Petroglyph applied for and receives a public hearing before the Commission and demonstrates to the Commission's satisfaction that it can return its wells to production in a manner that protects public health, safety and the environment. A prehearing conference was held on December 3, 2007, with COGCC staff, Petroglyph and Petroglyph contractors and this matter is scheduled to be heard at today's hearing.

VI. ORGANIZATION

Please see page 16 for the COGCC's current organization chart.

VII. PLANNING/ADMINISTRATION/OTHER

◆ Pit Violations

COGCC staff received a letter from the U.S. Fish and Wildlife Service (USFWS), dated August 16, 2007, which documented USFWS's observations during a flyover and subsequent inspections on August 13, 2007, at several oil and gas facilities located in Washington County. USFWS's letter cited 4 locations with significant pit problems. These locations were inspected by COGCC staff on August 24, 2007. Each of the 4 locations had violations related to oil on pits, insufficient berms, and/or covers (netting) in disrepair. Notices of Alleged Violation (NOAVs) were issued for all 4

locations. The operators have since performed data exchange/required corrective measures, and the NOAVs were resolved for these locations.

COGCC's policy is to protect biological resources, including migratory birds, from oil and gas operations in Colorado. COGCC shares USFWS's concerns with the presence of oil on produced water pits and poor maintenance of netting over skim pits. COGCC Rule 902.d. specifically states, "Any accumulation of oil in a pit shall be removed within twenty-four (24) hours of discovery. This requirement is not applicable to properly permitted and properly fenced or netted skim pits."

On September 7, 2007, COGCC field inspectors commenced widespread inspections to address pit violations and any other violations observed during inspections at locations with pits. From September 7, 2007, through November 20, 2007 (not including the original 4 NOAVs referenced above), NOAVs related to pit violations have been issued for locations in Adams County (11), Arapahoe County (7), Elbert County (2), Larimer County (15), Logan County (4), Morgan County (2), Washington County (31), and Weld County (1), for a total of 73 NOAVs. Corrective action is complete and has been verified in the field by COGCC Staff for 16 of the 73 NOAVs.

On November 9, 2007, USFWS presented COGCC staff with a token of appreciation to recognize COGCC's spirit of cooperation with USFWS in addressing our mutual concerns with pit compliance in northeast Colorado.

◆ New Mill Levy Rate

The COGCC conducted a rulemaking hearing on August 28, 2007, to increase the mill levy rate. The Commission passed COGCC staff's recommendation to increase the rate from 0.5 mills to 0.7 mills to cover the costs associated with Senate Bill 07-198, which requires the transfer of \$4.45 million from the Oil and Gas Conservation and Environmental Response Fund to the Coalbed Methane Seepage Cash Fund over a 3-year period. The new rate became effective on July 1, 2007, and will impact third quarter levy payments due December 1, 2007.

◆ Fiscal Year 2008-09 Budget Request

The Department of Natural Resources submitted its Fiscal Year 2008-09 budget request to the General Assembly on November 1, 2007. Included in the request is a decision item for 9 additional full-time employees (FTE) for the COGCC. Four of those FTE would be classified as Environmental Protection Specialists I's, stationed in the field to conduct environmental inspections; 4 would be Environmental Protection Specialists II's, focused on the environmental review of drilling permits; and 1 would be an environmental technician to assist with the data management and enforcement activities of a growing environmental staff. The total cost of this request, which includes 5 new vehicles, is \$778,768 cash funds from the Oil and Gas Conservation and Environmental Response Fund.

◆ Conductor Casing Requirement

Effective immediately, the COGCC requires operators to include information concerning the amount and size of conductor casing to be used on each new well. This information should be included on the Application for Permit-to-Drill, Form 2, and should be entered in the section labeled "Drilling Plans and Procedures". The conductor pipe should be described in the casing table showing "String", "Size of Hole", "Size of Casing", etc. If conductor casing is not being run, this should be indicated under "Comments" in line 31 as "No conductor casing will be used". APDs that do not include conductor casing information may require additional processing time.

◆ Guidance Document for Re-filing on Expired Permit

The COGCC issued a guidance document to assist operators and COGCC staff with the requirements to file for a new drilling permit where a previous permit for the well had expired. Please see page 15 for the complete document, or visit our policies section on the agency website at: http://cogcc.state.co.us/RR_Docs/Policies/APDRefilingGuidanceDoc.pdf.

◆ COGCC/Colorado Department of Public Health and Environment

COGCC and DNR-EDO staff continue to meet with representatives of the different divisions of the Colorado Department of Public Health and Environment (CDPHE) to develop our strategy for implementing requirements of HB 07-1341.

◆ COGCC/Division of Wildlife

COGCC, DNR-EDO, and DOW staff continue to meet to develop our strategy for implementing the requirements of HB 07-1298. Sub-committees were organized and additional meetings are being conducted.

◆ Coalbed Methane (CBM) Stream Depletion Assessment Study of the Raton and Piceance Basins

S.S. Papadopoulos & Associates, Inc. (Papadopoulos) is continuing their work with the Colorado Geological Survey (CGS) on the Coalbed Methane Stream Depletion Assessment Study of the Raton and Piceance Basins. The purpose of this study is to develop a quantitative assessment of the levels of stream depletion (or reduction in formation outflows) that may be occurring as a result of the removal of water by CBM wells. This work is similar to the study done last year in the San Juan Basin and extends the assessment to other CBM producing basins of Colorado. Peer review comments have been incorporated into the Raton Basin Report and the report will be posted on the Division of Water Resources website soon. Peer review comments are in the process of being incorporated in the Piceance Basin Report. This study is being performed in cooperation with the Division of Water Resources and the CGS. Funding for the project is being provided by the CGS.

◆ CDPHE Air Quality Control Commission (AQCC)/COGCC

Information regarding the recent rulemaking related to oil and gas operations is available on

the AQCC website at www.cdphe.state.co.us/op/aqcc.

The COGCC and APCD will continue to work together cooperatively on air quality related matters.

◆ Plugging and Well Reclamation Fund - Soil Gas Survey and Inspection Project

An investigation of oil and gas wells abandoned under the supervision of the COGCC Plugging and Well Reclamation (PAWR) Fund program has been completed. Methane was detected in the soil in the vicinity of 4 of the wells. LT Environmental and Four Corners Geoscience conducted a follow-up investigation for each of the 4 locations in La Plata County to map in more detail the extent of the area with methane concentrations above background, to collect water samples from any nearby water wells, to collect gas samples from the subsurface for isotopic analysis, and to conduct soil gas surveys around any nearby buildings. This work was completed in mid-November and samples were submitted for laboratory analysis. A report summarizing the investigation and discussing recommendations for further action is expected in January 2008.

◆ Colorado Water Quality Forum - Agricultural Diversion Work Group

Margaret Ash and Peter Gintautas are participating in the Colorado Water Quality Forum - Agricultural Diversion work group. The work group includes representatives from the WQCC, WQCD, agriculture, and surface water discharge permit holders, including several Raton Basin operators.

On November 7, 2007, WQCD staff provided a revised Preliminary *Draft Policy for Implementing the Narrative Standard in Discharge Permits for the Protection of Irrigated Crops* for review and comment. The policy would be used by WQCD staff in preparation of permits for discharges to state waters and could result in more stringent conditions with respect to concentrations of salt allowed in discharges to surface waters. COGCC staff attended the November 15, 2007,

workgroup session.

The WQCD met with CBM operators in late November and will also conduct a meeting to solicit public comment in Trinidad in early December 2007. The WQCD plans on releasing a revised draft for public comment by the end of November 2007 and presenting the plan to the WQCC at its January 15, 2008, meeting.

◆ Public Outreach Opportunities

Dave Neslin provided presentations on the COGCC rulemaking process under HB 1298 and HB 1341 at the following events: the Colorado Petroleum Association's annual meeting on November 1, 2007, in Denver; the Colorado Wildlife Commission's monthly meeting on November 8, 2007, in Colorado Springs; and the Denver Geophysical Society's monthly luncheon on November 8, 2007, in Denver. Dave also spoke on current oil and gas development at the Department of Local Affairs' annual demography meeting on November 16, 2007, in Aurora.

COGCC staff participated in meetings with the oil and gas industry, environmental and conservation groups, agricultural and wildlife groups, and federal agencies on November 27th and November 30th to discuss the initial pre-draft rulemaking document.

Thom Kerr provided a presentation on the COGCC rulemaking process under HB 1298 and HB 1341 at the Colorado Counties, Inc. winter conference in Colorado Springs.

◆ Onsite Inspection Policy

Under the Policy For Onsite Inspections On Lands Where The Surface Owner Is Not A Party To A Surface Use Agreement, which was effective for Applications for Permits-to-Drill (APDs) submitted after February 15, 2005, the COGCC has received to date a total of 94 requests for onsite inspections.

Twenty-one (21) onsite inspections have been conducted, 50 requests for inspections have been withdrawn, and 23 onsite inspections are pending and will be scheduled, if necessary,

after the APD is received, or after issues related to local governmental designee consultation, location change, or surface use agreements are resolved.

Of the 94 requests for Onsite Inspection, 49 were for locations in Weld County, 17 for Las Animas County, 7 for Adams County, 5 for La Plata County, 4 for Garfield County, 3 each for Boulder and Yuma Counties, 2 for Archuleta County and 1 each for Baca, Kiowa, Logan, and Morgan Counties.

◆ Plugging and Well Reclamation (PAWR) Fund Status

Attached on page 12 is a spreadsheet listing PAWR projects for Fiscal Year '07-'08 that are planned (work has not yet commenced), in progress (bids have been solicited and some field work may have been performed), or completed (the final invoice has been received).

◆ January 2008 Hearing Docket

A preliminary docket for the January 2008 hearing has been provided. Hearing dockets are available on our website by clicking on "Hearings". Links to the hearing applications and notices are available from the Docket Number and Applicant, respectively. To sign up for e-mail notification of hearing notices and applications, please see the announcement and instructions on our main web page.

◆ Colorado Oil and Gas Information System ("COGIS")

The COGCC information system, COGIS, is made up of many different components that are used by the Commission, staff, industry, government agencies and many others.

➤ Internet

The COGCC determined it was most cost effective to develop applications and information in an Internet-available format. This allows for the same tools to be utilized in different environments, thus eliminating the re-creation of applications. The Internet connection was moved to a new

network structure which provides a much more secure environment. The following are tabs on the Internet menu bar:

- * General
This page has links to basic information concerning the Commission, its function, and oil and gas development in Colorado. The annual statistics and the weekly/monthly statistics are available here.
- * Contacts
This page has links to people and agencies that are involved with oil and gas regulation and related issues in the state. The page also contains phone lists and geographic areas of responsibility for COGCC staff.
- * Library
This page contains links to documents resulting from Commission studies, activity reports, and statistical downloads.
- * Hearings
This page has links to the current and previous hearing schedules, which allow for review of the dockets, agendas, applications and their outcome. It also has information that is useful when considering filing an application for hearing or finding information about Commissioners.
- * Rules
This page contains links to the Commission statute, Rules and Regulations, and policies.
- * Orders
This application provides searchable capability of the Commission's orders. The search by location is still under construction as we create the map layers for all spacing orders.
- * Forms
All are available as Adobe Acrobat documents that can be downloaded, completed, printed and mailed; some are available as Excel and Word documents. Some example and instruction documents are viewable. The forms used by operators to submit information on location of wells and completion reports have been modified to accept latitude and longitude data. Eventually, online forms will be available here, but the exact time frame is unknown.

- * Staff Report
Current and previous staff reports are viewable here.
- * Permits
This application shows the last 12 months of approved permits and current pending permits; it may be filtered by county.
- * News/Media
This category provides general information to the media. It contains statistics, charts, graphs, and other items of interest.
- * Database
This application enables users to query well, production, and operator information. These queried databases contain the most current set of data and are updated throughout the day.
- * Local Gov
This application provides database searches for local government contact information and oil and gas activity within a selected area.
- * Images
This application is an interface to the COGCC's historical paper files. All well files, logs, and hearing files have been scanned. This application is not user friendly and the preferred method is to use the database queries and click on the "docs" icon for wells and other facilities, or to use the Orders application.
- * Maps
This interactive map application allows the user to zoom, pan, and select types of information to display. This application will also display the database information for wells by selection tools or double clicking on a single item. There are also tools to allow annotations and to save reusable map files.
A statewide water wells map layer was added to the Internet on August 5, 2005. Many thanks to the Division of Water Resources for allowing us to display its data.

The online maps and GIS download files have been updated to switch the datum used to NAD 1983.

The National Resource Conservation Service Soil Data Mart is included on our maps.

Through these links the public can get reports on the soil surveys for any area of the state.

Color images obtained from the United States Department of Agriculture-Farm Service Agency are included on the COGCC Online map system. These images encompass the entire state and were taken in 2005. The black and white images were obtained from the same federal agency. These images were taken in the years between 1989 and 2001.

The COGCC, in cooperation with the BLM, added map layers containing the lease stipulations from the BLM to the COGCC GIS Online site. Among the layers available include Federal Oil and Gas leases, Federal Surface leases, BLM Master Plats, and Federal Oil and Gas Subsurface Rights.

* Help

The COGCC, with assistance from the Ground Water Protection Council, has produced two Macromedia Flash movies to help users understand the many features available within the COGCC GIS Online system. The movies are located by clicking on the HELP link from the main menu or by using the following link: http://cogcc.state.co.us/COGIS_Help/Help.asp

Two applications on the COGCC website are available to help operators with the entering of data relating to locations. The first, a Footage calculator, will take a new latitude and longitude and calculate new footage calls based on the location supplied at the time of permitting. The tool should only be used to compare locations where latitude and longitude were supplied on the permit as required by the December 1, 2005, rule change. The second application converts Latitude and Longitude as measured in degrees, minutes, and seconds into decimal degrees. The decimal degree format is what COGIS is expecting on all forms requiring lat/long coordinates.

* Reports

This area is still in development; the application malfunctions. The goal is to have selectable data sets and statistical queries.

➤ Local Area Network

The COGCC staff is connected to services by a Local Area Network ("LAN") connection which provides e-mail and data sharing capabilities. The LAN is connected to the Centennial Building at 1313 Sherman Street by a wireless interface; this connection provides access to the Internet and other state services. COGCC staff utilizes the same applications in its work as Internet users, in addition to others outlined below.

* Database

The COGCC maintains a comprehensive database of regulated facilities (wells, pits, injection sites), incidents (inspections, complaints, spills), and affiliations (companies and contacts).

* Imaging

This application provides the capability to convert the paper documents received by the Commission to electronically available documents.

* Form Processor

This set of applications allows user to input, route, edit, and update regulatory reports submitted by oil and gas operators.

* Geographic Information Systems ("GIS")

These applications provide the capability to create custom maps, convert survey calls to geographic coordinates, and convert and utilize geographic positioning system ("GIS") data.

The GIS Administrator creates daily updates for the Internet map data downloads.

* COGIS Tools

This set of applications allows COGCC staff to correct data in the database in addition to performing specialized workflow administration.

➤ Remote Users

This is the final component of the COGIS system. The deployment of this system was delayed due to database synchronization problems; laptops have been deployed to COGCC field inspectors and environmental staff. While the application is still buggy, the feedback is that having information available in the field is a tremendous asset.

This laptop system consists of Internet applications and other report tools necessary for COGCC field staff to facilitate data collection and provide information.

- * Electronic Business
There are approximately 200 operators reporting production electronically.

◆ COGIS Projects, Updates and Changes

LAS File Upload

Beginning August 24, 2006, all digital well logs submitted to the COGCC over the Internet are to be in LAS (log ASCII) format. In addition to the LAS file, a paper log file is still required. Additionally an operator can submit the same log file in a PDS format, but the PDS format cannot replace the LAS requirement. To submit digital well logs over the Internet, an application must be completed. The application is available from the "Forms" page on the COGCC website <http://www.cogcc.state.co.us>. To utilize the system, the operator will need to submit a Designation of Agent Form, Form 1A. COGCC staff is working with operators and logging companies to gain compliance with the digital log submission requirement. The rule still requires the operator to submit a paper copy of each well log (Rule 308A).

The COGCC has become aware of numerous operators who have not been complying with the digital submission of well logs. Effective May 1, 2007, all operators are required to be in compliance with this Rule for all wells completed since July 2004.

Mapping Directional Wellbores Project

This is an industry-sponsored project to make the directional wellbores visible on the Internet map. The project is underway with the application development nearing completion for the COGCC GIS and database applications. The COGCC, along with other states, is working with the Ground Water Protection Council to establish a standard format for electronic submission of directional survey data. A project to create the final format has begun, and once the format is approved, an application will be created for Colorado to receive the directional surveys electronically. Many thanks

to Mr. Dewey Gerdom of Petroleum Development Corporation for his insight regarding the need for such a data set.

US Standard XML Reporting Project

The COGCC, the Ground Water Protection Council, and agencies from several other states have been working together to establish an XML file format for permitting wells and reporting well completions. The working group issued a beta version to members of industry for their review and comment in February 2007. After a second set of review and discussion among the working group, the final version was published to the industry in June 2007. The next phase of this project will be the development of the application within the agencies to handle the submission of the XML files for processing.

Data Management of Bradenhead and Bottom Hole Pressure Systems

Development of the data entry functions for the Bradenhead test reports has been completed and implemented. The backlog of test reports are being entered into the COGIS system. The next phase of the project will be the requirements gathering and design of the Bottom Hole Pressure data system. This phase will incorporate the current form, Bottom Hole Pressure, Form 13, for operators to use when reporting test results to the COGCC. The test results will then be entered into the new tables within the COGIS system. The existing data that has already been collected will be converted to the new system as part of the project.

Delinquent Operations Report

This project created an internal application for the COGCC staff to identify forms/reports that may be required and are missing from the COGCC database. The Information Technology staff is working to develop the automated settings in the database to review data on a monthly basis and reevaluate when well data is modified. The data cleanup that is part of this process is underway and is expected to take several months to complete. Oil and gas operators are being asked to review a list of forms/reports that have not been submitted and either provide the form/report, or provide information substantiating why it is not required.

Spacing Orders Project

The spacing orders are being evaluated and posted on the maps, with over eighty-five percent (85%) of the state having been reviewed. The Wattenberg Field in northeast Colorado is the only area remaining to be completed.

Database Cleanup Project

The database cleanup project updated almost 35,000 historic well records before funding was exhausted. There remains fewer than 28,000 well records left to be updated. Additional funding has been approved and a new one-year project started July 1, 2007.

Production Information Update

The project to incorporate the production data prior to 1999 into the COGIS database environment continues. This project will deliver new web pages for Production Data inquiries. The data for the years before 1999 is associated by lease instead of by well requiring new types of queries to be created. A new feature of these pages will be the ability to download the detail information that is displayed.

VIII. VARIANCES

A variance was granted to Riviera Drilling and Exploration in accordance with Rule 502.b. on November 13, 2007. The variance is for the approval of the permit to deepen the Federal 11-90-3 Well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 3, Township 11 South, Range 90 West in Gunnison County. This well was originally drilled and temporarily abandoned without being perforated in 1977. Because the well is located less than 600 feet from the nearest lease lines, it is an exception to Rule 318.a. On July 19, 2007, Riviera sent notices to all mineral interest owners within 600 feet of the well requesting waivers of Rule 318.a. The results of these notices are signed waivers from two owners and no response from the remaining owners with no protests received.

**OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND, BOND CLAIM, AND SPECIAL APPROPRIATIONS
PLUGGING, ABANDONMENT AND WELL RECLAMATION (PAWR) PROJECTS FOR ORPHANED LOCATIONS
FISCAL YEAR 2007 - 2008**

PLANNED		ESTIMATED FYE2008 COSTS				ACTUAL FYE2008 EXPENDITURES				
COUNTY	TYPE	PROJECT NAME	BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL	TOTALS
ADAMS	REC.	MONAGHAN #1 AND #2 RECLAMATION	\$0	\$9,800	\$0	\$9,800	\$0	\$0	\$0	\$0
ARCHULETA	PLUG.	SIERRA OIL & GAS CO. BOND CLAIM	\$30,000	\$0	\$0	\$30,000	\$0	\$0	\$0	\$0
DELTA	PLUG.	SPAULDING #1 RE-ABANDONMENT	\$0	\$0	\$50,000	\$50,000	\$0	\$0	\$0	\$0
RIO BLANCO	PLUG.	RANGELY MANCOS ORPHANS ABANDONMENT	\$0	\$25,000	\$0	\$25,000	\$0	\$0	\$0	\$0
		TOTALS ==>	\$30,000	\$34,800	\$50,000	\$114,800	\$0	\$0	\$0	\$0
IN PROGRESS										
COUNTY	TYPE	PROJECT NAME	BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL	TOTALS
BOULDER	PLUG.	MAXWELL #5 ABANDONMENT	\$0	\$25,000	\$0	\$25,000	\$0	\$1,500	\$0	\$1,500
BOULDER	PLUG.	MCKENZIE T-21X ABANDONMENT	\$0	\$25,000	\$0	\$25,000	\$0	\$0	\$0	\$0
GARFIELD	PLUG.	STARBUCK #1 ABANDONMENT	\$0	\$0	\$200,000	\$200,000	\$0	\$0	\$4,000	\$4,000
LOGAN	REC.	LITTLE HOOT GAS PLANT RECLAMATION	\$0	\$15,000	\$0	\$15,000	\$0	\$24,298	\$0	\$24,298
MOFFAT	PLUG.	BELNAP #1 ABANDONMENT	\$0	\$30,000	\$0	\$30,000	\$0	\$0	\$0	\$0
WASHINGTON	PLUG.	JOLLY RANCH WELLS ABANDONMENT	\$0	\$75,000	\$0	\$75,000	\$0	\$9,157	\$0	\$9,157
WELD	ENV.	WINTER #1 GROUNDWATER MONITORING	\$0	\$1,000	\$0	\$1,000	\$0	\$0	\$0	\$0
VARIOUS	REC.	BLACKWOLF UNIT AND CAUSEY UNIT RECLAMATION	\$0	\$15,000	\$0	\$15,000	\$0	\$2,124	\$0	\$2,124
		TOTALS ==>	\$0	\$186,000	\$200,000	\$386,000	\$0	\$37,079	\$4,000	\$41,079
COMPLETED										
COUNTY	TYPE	PROJECT NAME	BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL	TOTALS
CHEYENNE	PLUG.	BARTHOLOMEW #1 ABANDONMENT	\$0	\$5,000	\$0	\$5,000	\$0	\$2,622	\$0	\$2,622
VARIOUS	PLUG.	HOFFMAN AND STATE PYLE WELLS ABANDONMENT	\$0	\$8,500	\$0	\$8,500	\$0	\$8,500	\$0	\$8,500
		TOTALS ==>	\$0	\$13,500	\$0	\$13,500	\$0	\$11,122	\$0	\$11,122
GRAND TOTALS ==>			BOND	PAWR	SPECIAL	TOTALS	BOND	PAWR	SPECIAL	TOTALS
			\$30,000	\$234,300	\$250,000	\$514,300	\$0	\$48,201	\$4,000	\$52,201
			ESTIMATED				ACTUAL			

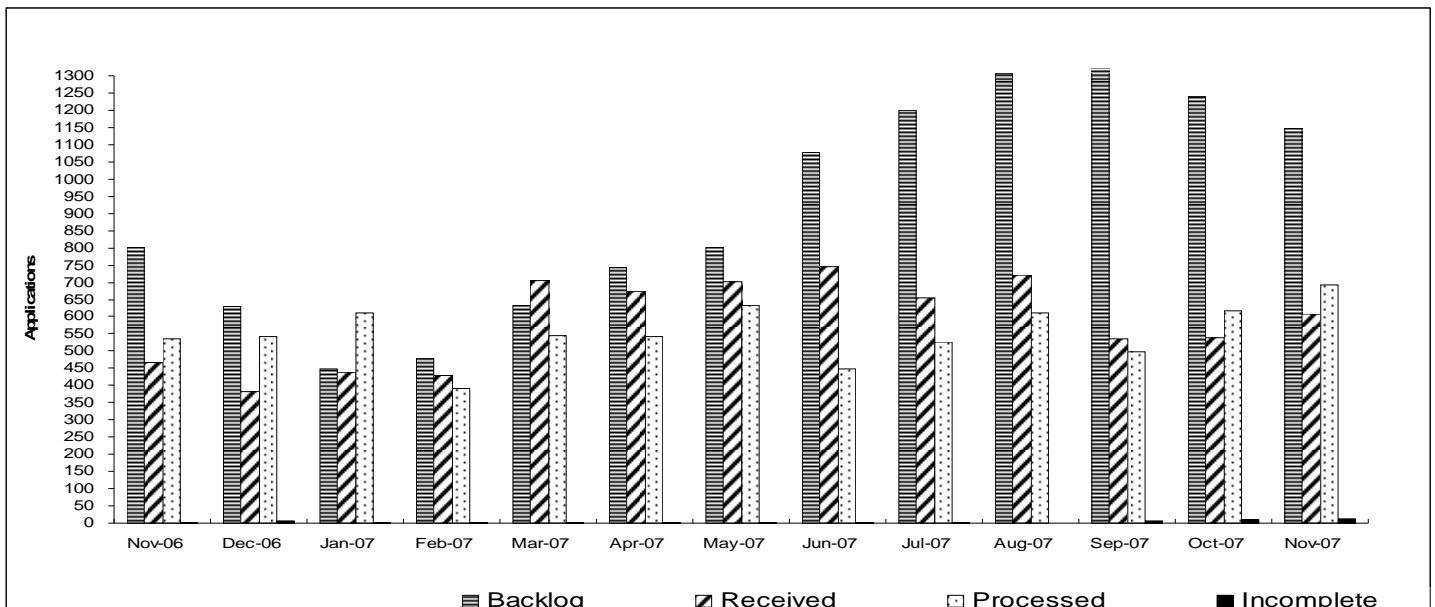
Project Types: "PLUG." indicates plugging and abandonment, "REC." indicates reclamation, and "ENV." indicates environmental.

Colorado Oil & Gas Conservation Commission

Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
Drilling								
Nov-06	842	451	512	7	0	2	772	774
Dec-06	774	374	516	10	0	7	615	622
Jan-07	622	422	605	8	0	3	428	431
Feb-07	431	426	376	4	0	3	474	477
Mar-07	477	659	529	9	0	3	595	598
Apr-07	598	653	519	22	0	3	707	710
May-07	710	686	598	12	0	2	784	786
Jun-07	786	728	446	17	0	2	1049	1051
Jul-07	1051	643	514	8	0	2	1169	1172
Aug-07	1172	691	589	1	0	1	1268	1273
Sep-07	1273	510	476	17	0	5	1280	1290
Oct-07	1290	511	605	6	0	8	1174	1190
Nov-07	1190	594	671	8	0	12	1093	1105
Recompletion								
Nov-06	35	17	25	0	0	0	27	27
Dec-06	27	7	26	0	0	0	8	8
Jan-07	8	18	7	2	0	0	17	17
Feb-07	17	2	16	0	0	0	3	3
Mar-07	3	46	15	0	0	0	34	34
Apr-07	34	20	23	0	0	0	31	31
May-07	35	17	35	1	0	0	16	16
Jun-07	16	16	3	1	0	0	28	28
Jul-07	28	12	11	0	0	0	29	29
Aug-07	29	29	23	2	0	0	32	33
Sep-07	33	25	23	2	0	0	29	33
Oct-07	33	29	11	0	0	0	47	51
Nov-07	51	13	22	0	0	0	42	42
Total								
Nov-06	877	468	537	7	0	2	799	801
Dec-06	801	381	542	10	0	7	623	630
Jan-07	630	440	612	10	0	3	445	448
Feb-07	448	428	392	4	0	3	477	480
Mar-07	480	705	544	9	0	3	629	632
Apr-07	632	673	542	22	0	3	738	741
May-07	745	703	633	13	0	2	800	802
Jun-07	802	744	449	18	0	2	1077	1079
Jul-07	1079	655	525	8	0	2	1198	1201
Aug-07	1201	720	612	3	0	1	1300	1306
Sep-07	1306	535	499	19	0	5	1309	1323
Oct-07	1323	540	616	6	0	8	1221	1241
Nov-07	1241	607	693	8	0	12	1135	1147

Incomplete are permits that have missing or inaccurate data and cannot be approved.



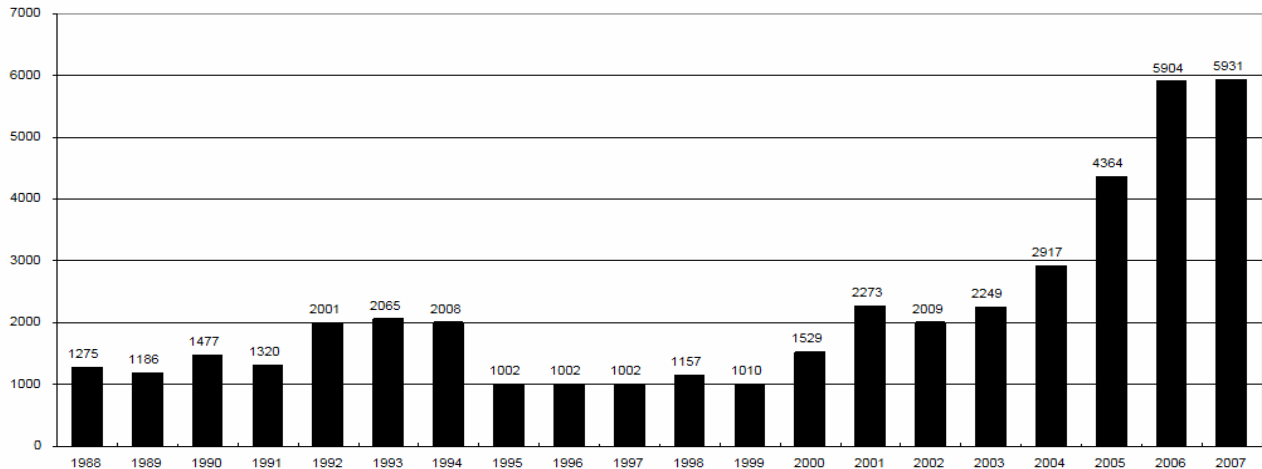
Backlog = Incomplete + In-process = Remaining permits from previous month

COLORADO OIL AND GAS CONSERVATION COMMISSION

ANNUAL PERMITS BY COUNTY

COUNTY	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007 as of 12/3/07
ADAMS	46	34	44	53	92	58	137	34	9	33	24	19	38	28	9	26	39	34	37	83
ARAPAHOE	5	5	15	14	11	4	20	12	2	9	1	2	0	2	1	2	5	7	11	10
ARCHULETA	8	5	18	5	2	1		3		3		1	7	9	6	10	8	13	14	24
BACA	6	4	15	10	23	9	12	24	10	7	13	15	22	6	2	3	7	8	2	7
BENT				1		2	2	4	2	5	3	5	2				5	3	8	1
BOULDER	1		1	13	38	159	38	5	8	2	5		1	5	6	7	17	13	21	34
BROOMFIELD															2	7			1	1
CHEYENNE	203	149	102	93	71	58	48	55	43	31	41	7	3	3	3	3	3	10	21	15
COSTILLA													1							
CROWLEY	1		1	1																
DELTA	1	1	2												7	4	5	10	9	2
DENVER										5	3	3		3					19	25
DOLORES	2		4	1	2	1										1	1	1	6	10
ELBERT	9	12	8	5	3		2	13	16	11	1		2						4	
EL PASO															1					
FREMONT	9	5	6	7	1	2	2	1	2	1							1	3	2	4
GARFIELD	19	66	111	36	18	56	143	78	109	141	95	130	213	353	362	567	796	1509	1845	2321
GRAND							1													
GUNNISON			2	2		1									5	10	1	9	19	7
HUERFANO	3	5		4	17	3	3	2	1	3	40	26	41	27	27	8	2			
JACKSON	3	1	4	6	2	2	3	2	2	6	3		34	18	21	9	14	6	8	5
JEFFERSON	1		4	2		1		1	1		1	2	1						1	3
KIOWA	15	39	40	46	28	28	21	26	13	17	10	2	11	18	2	4	2	1	11	7
KIT CARSON	9	5	7	8	8	15	26	11	7	6	9	5				1	3	5	4	3
LA PLATA	302	218	388	128	120	40	20	71	40	82	107	127	156	104	162	102	115	235	215	
LARIMER	4	4	3	6	13	7	3		1	3	1		2		1			1	5	
LAS ANIMAS	10	30	36			9	32	95	134	136	195	195	268	400	259	180	332	413	500	341
LINCOLN	8	6	4	7	7	11	8	9	3	2			2	2	1	6	3	4	1	2
LOGAN	18	21	23	13	14	30	15	13	6	12	7		4	7	3	3	6	13	17	13
MESA	1	12	29	20	22	2	22	6	11	10	2	6	13	27	30	27	54	136	265	286
MOFFAT	13	25	27	19	40	52	43	40	41	28	21	15	35	52	62	63	63	60	120	65
MONTEZUMA	6	7	10	8	7	11	15	9	13	5	4	1	4		5	8	8	11	5	12
MONTROSE				1						1			1	3	2	4	2	1	3	
MORGAN	34	27	36	13	10	11	19	12	10	11	10	12	9	9	2	7	9	7	3	6
OTERO				2																
PARK				1								1								
PHILLIPS			3		1	1							1	2		7	13	17	12	58
PITKIN		1			2												1			1
PROWERS	19	9	5	10	14	7	3	5	5	3	9	3	2	5	4		7	5	7	5
RIO BLANCO	34	83	77	33	81	83	126	81	33	40	51	95	89	187	105	179	154	161	360	305
RIO GRANDE	2	3	4	1			1						1	1		1				
ROUTT	4	3	12	4	2	3	1	2	1	1	1	4	20	13	1		4	6	9	8
SAGUACHE	1							2					2		2					2
SAN MIGUEL			2	2					1	1	4	2	11	13	27	18	42	45	35	23
SEDGWICK				1				3		2						1	5	2	7	2
WASHINGTON	40	29	23	28	24	26	25	12	19	26	18	3	23	17	27	34	128	50	69	43
WELD	424	357	366	656	1224	1319	1030	254	305	285	392	288	509	702	760	757	832	901	1418	1463
YUMA	14	20	45	60	104	53	167	168	123	116	111	60	31	205	160	138	237	782	797	512
Total	1275	1186	1477	1320	2001	2065	2008	1002	1002	1002	1157	1010	1529	2273	2009	2249	2917	4364	5904	5931

ALL COUNTIES



Colorado Oil and Gas Conservation Commission
Form 2 Application for Permit to Drill (APD)
Re-filing Guidance Document
March 20, 2007

A Permit to Drill is at times not exercised before the expiration of the permit. In order to drill a well that has had its permit expire, the operator must first re-file the Application For Permit to Drill (APD). If this occurs, the re-filed APD will be reviewed to ensure that the APD is in compliance with any new or previously existing Colorado Oil and Gas Conservation Commission (COGCC) rules and orders. The COGCC will give all re-filed APDs the highest priority in processing but will not approve any APD before the minimum ten (10) day Local Governmental Designee comment period required by COGCC Rule (303) (d.) (3.) or the minimum thirty (30) day time period for Surface Owner Notification required by Rule (305) (b.) (1.) has expired.

Re-filed APDs must be complete and on the most current version of the COGCC Application for Permit to Drill, Form 2. The operator shall provide on the form the current applicable spacing order for the well, if any, and reflect any changes to the original APD that were submitted via sundry notice, such as location changes and surface casing setting depths. The operator shall state the following in the comments field on the re-filed APD:

- Any changes to the surrounding land use (changes in land use, new buildings, etc.),
 - Any changes to the well construction plan ,
 - Any changes to the mineral lease description upon which the proposed well site is located,
- Whether or not the proposed well site has been built and if so, is any drilling currently taking place on the well site.

Below are the attachment requirements for submitting a re-filed APD under various circumstances:

If the location of the proposed well has not been moved, then a re-filed APD **is not** required to include the following:

- Drill Site/Access Road Reclamation Form, Form 2A
- Color Pictures
- Plat
- Topographic Map
- Directional Plan

If the location of the proposed well has been moved and no Sundry Notice, Form 4 was previously filed to change the well location, then a re-filed APD **is** required to include the following:

- Drillsite/Access Road Reclamation Form, Form 2A
- Color Pictures
- Plat
- Direction Plan

If the well site and access road for the proposed well has not been built, then the re-filed APD is required to include the following:

- Confirmation of a New Rule 305 Thirty (30) day Surface Owner Notice
- New COGCC Director Exception Location Request and Surface Owner and/or Mineral Owner Waivers (if the location is an exception location)

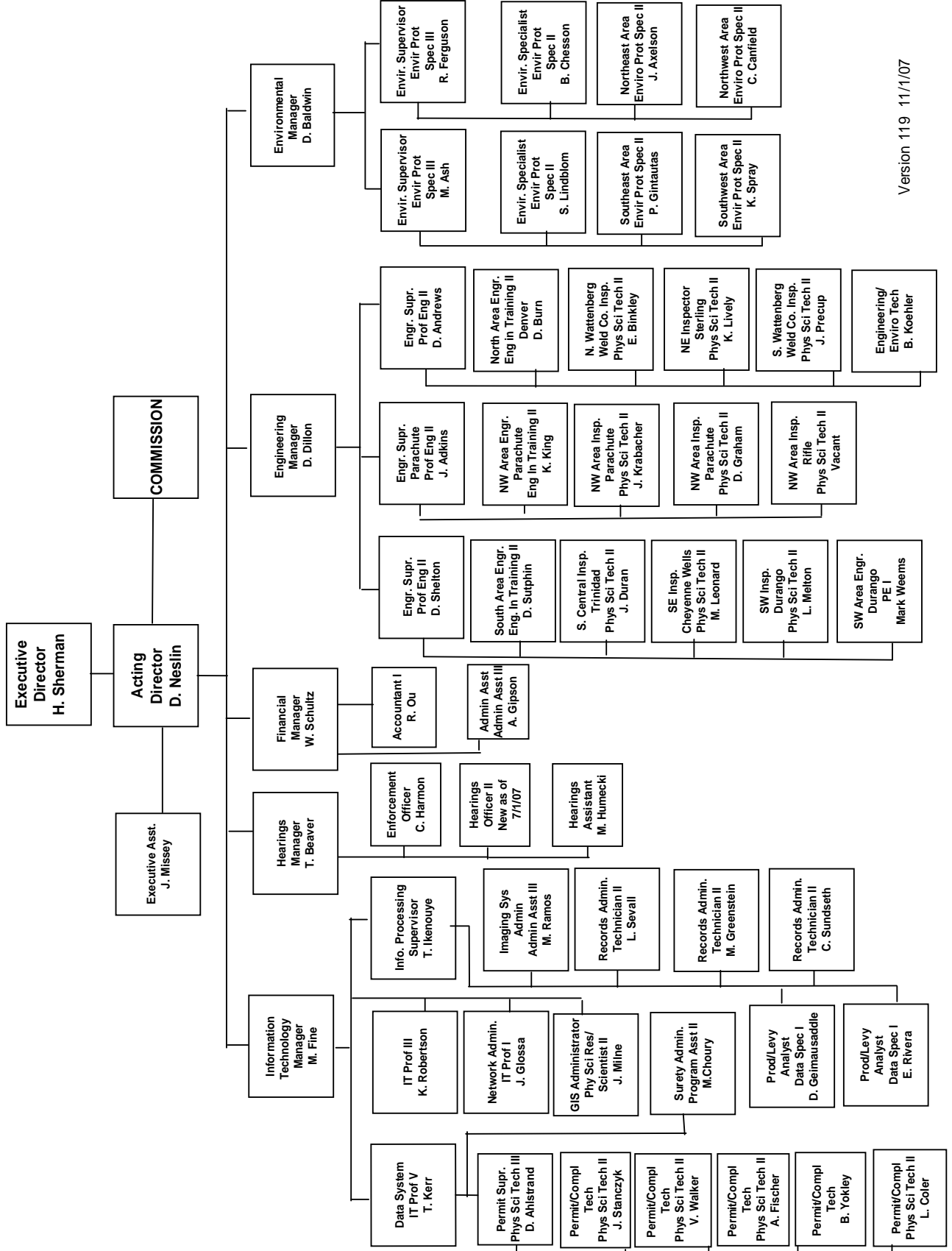
If the well site and access road for the proposed well has been built, then the re-filed APD is required to include:
Confirmation of a New Rule 305 Thirty (30) day Surface Owner Notice

If the well site and access road has been built and there is a rig actively drilling on the well site, then the re-filed APD **is not** required to include:

Confirmation of a New Rule 305 Thirty (30) day Surface Owner Notice

It shall be the operator's responsibility to insure that the Rule 306 onsite consultation has taken place. It is also the operator's responsibility to ensure that the surface owner consultation date as well as an indication as to whether or not a surface owner's agreement is still in force is correctly indicated on the Application for Permit-To-Drill, Form 2.

COLORADO OIL & GAS CONSERVATION COMMISSION ORGANIZATION



Colorado Oil Gas Conservation Commission
Monthly Statistics

YEAR	MO	Baker - Hughes rig count	Permits												Active Wells	Unedited Historic Records	Public Visits			Well Oper Change
			Drilling		Recompletion		Injection		Pits		Data	Office	Internet							
			Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd										
2004	Total		2917	3120	145	184	25	22	242	219	550	549	423127	5806						
2005	JAN	65	293	299	7	36	0	3	9	7	27262	41	49839	2357						
	FEB	70	251	343	29	14	1	1	17	10	27427	71	51277	378						
	MAR	73	339	416	33	27	4	4	36	26	27595	34	60298	432						
	APR	69	420	414	14	25	1	1	26	27	27723	56	52606	394						
	MAY	65	340	319	13	8	0	3	25	35	27853	43	58881	308						
	JUN	69	340	365	13	8	2	3	59	63	28032	33	51402	403						
	JUL	69	314	362	19	23	3	5	50	39	28164	33	53182	366						
	AUG	75	379	508	9	27	5	5	25	76	28364	50	56820	679						
	SEP	78	391	461	24	15	3	1	101	60	28631	48	62058	513						
	OCT	86	437	499	19	21	1	0	27	70	28720	47	66542	462						
	NOV	85	388	534	14	15	0	4	72	25	28866	40	62880	627						
	DEC	83	531	390	15	26	3	0	33	47	28952	58	61024	770						
2005	Total		4373	4910	209	245	23	30	478	485	669	540	686809	7688						
	JAN	84	420	396	21	28	2	1	21	3	29181	61	73154	678						
	FEB	84	266	501	27	20	0	11	4	5	28384	25	73190	458						
	MAR	81	392	508	26	31	0	7	3	1	29751	35	105602	533						
	APR	88	501	594	27	13	7	7	34	23	29907	30	98082	811						
	MAY	89	398	532	26	26	2	4	19	22	30185	52	98825	620						
	JUN	90	563	548	15	38	3	1	43	47	30324	64	98661	1228						
	JUL	92	482	571	36	38	7	4	42	59	30397	71	95027	911						
	AUG	93	626	578	31	26	3	1	27	33	30613	40	78339	476						
	SEP	94	698	498	30	29	7	1	51	33	30732	78	79705	749						
	OCT	92	532	620	25	26	3	2	36	45	30805	20	99950	609						
	NOV	88	512	451	25	17	3	1	19	19	30985	37	75569	412						
	DEC	91	516	374	26	7	0	0	15	3	31096	10	86182	311						
2006	Total		5908	6171	316	302	37	40	314	293	631	897	1012386	7797						
	JAN	96	605	422	7	18	3	1	22	27	31297	20	100089	578						
	FEB	94	376	426	16	2	3	3	13	12	31378	34	77886	601						
	MAR	98	629	659	15	46	2	2	22	22	31550	26	91	98738						
	APR	109	619	663	23	20	4	1	23	26	31691	26	99974	606						
	MAY	107	598	686	35	17	4	3	5	6	31897	17	98685	641						
	JUN	108	446	728	3	16	5	3	5	8	32021	29	170945	847						
	JUL	107	514	643	11	12	1	1	3	32	32135	29	173428	490						
	AUG	113	599	688	23	29	5	11	10	9	33204	34	118720	506						
	SEP	116	476	507	23	25	5	3	23	212	33357	34	97384	5240						
	OCT	111	605	511	11	29	2	2	9	31	33574	81	96694	40						
	NOV	113	671	594	22	13	4	1	0	20	33731	41	90961	6						
2007	Total		5928	6517	189	227	38	31	142	405	371	897	1203404	9874						

Apvd = Approved, Rcvd = Received, Ind = Individual, Blnk = Blanket, Apvs = Application for Hearing, NOAV = Notice of Alleged Violation, ACC = Administrative Order of Consent, QFV = Order Finding Violation, Cmpmt = Complaint, Comp = Completed

Colorado Oil Gas Conservation Commission
Monthly Statistics

YEAR	MO	Operators		Release		Bonds		Claim		Hearings		Violations		Remediation Projects		Field		
		New	Inactive	Ind.	Blnkt	Ind.	Replace	Ind.	Blnkt	Apps.	Order	NOAV	AOC	OFV	Cmplt		Spills	Rcvd
2004	Total	105	63	55	36	118	0	2	62	50	235	29	3	154	230	53	60	7716
2005	JAN	10	3	3	7	10	0	1	8	3	18	0	1	12	20	9	3	623
	FEB	8	6	4	2	13	0	1	6	6	6	0	0	11	23	9	2	530
	MAR	8	10	8	3	12	0	3	3	5	6	0	0	21	21	12	14	725
	APR	10	5	7	4	13	0	0	8	4	16	0	1	26	22	15	9	428
	MAY	9	5	7	5	14	0	1	NA	NA	15	NA	NA	10	34	3	1	697
	JUN	15	11	2	5	14	0	0	10	7	20	3	0	13	39	15	7	651
	JUL	14	9	7	5	14	0	0	8	4	37	0	0	22	28	14	2	538
	AUG	10	2	1	2	6	0	0	4	3	36	0	0	19	28	10	4	566
	SEP	17	5	7	5	12	0	0	4	3	15	0	0	24	31	14	8	709
	OCT	14	4	6	2	12	0	0	8	8	34	0	0	35	23	3	8	499
	NOV	18	9	3	6	12	1	16	NA	NA	14	NA	NA	25	22	18	11	780
	DEC	12	3	5	2	17	1	4	15	8	38	2	2	13	39	12	3	751
2005	Total	145	72	60	48	149	2	23	74	51	255	5	4	231	330	134	72	7497
	JAN	15	5	17	5	13	0	0	14	10	6	2	1	21	31	8	18	1096
	FEB	16	2	6	4	14	0	0	11	6	11	2	0	19	37	9	2	955
	MAR	13	5	5	3	16	0	1	11	5	43	1	2	20	33	29	13	682
	APR	14	8	5	8	13	1	0	9	11	32	0	0	34	38	14	3	608
	MAY	12	5	6	4	10	0	0	NA	NA	16	NA	NA	29	23	14	6	1033
	JUN	18	3	2	8	18	0	0	18	15	11	2	0	20	34	17	10	814
	JUL	10	9	2	7	8	0	0	17	11	12	1	2	31	31	13	8	659
	AUG	9	11	7	5	13	0	0	12	6	13	0	0	41	24	35	6	695
	SEP	10	4	3	5	11	0	0	12	7	37	2	0	30	13	7	8	491
	OCT	9	5	3	5	21	0	0	12	11	30	0	0	23	26	29	9	730
	NOV	12	2	3	5	20	0	0	17	16	23	2	0	21	23	14	12	1077
	DEC	9	5	3	3	10	0	0	NA	NA	13	NA	NA	19	30	11	2	827
2006	Total	147	64	62	62	167	1	1	133	98	247	12	5	308	343	200	97	9667
	JAN	15	0	2	2	12	0	0	20	10	14	1	0	17	26	20	2	1324
	FEB	10	4	2	1	12	0	0	5	7	14	0	0	20	27	17	0	1192
	MAR	9	3	3	5	11	3	1	6	11	15	0	0	44	37	18	2	856
	APR	12	6	10	7	11	0	0	NA	NA	29	NA	NA	35	39	7	2	1194
	MAY	13	3	3	4	11	0	0	6	7	33	1	0	38	28	8	15	1117
	JUN	15	1	5	2	9	0	0	NA	NA	34	NA	NA	28	24	12	7	734
	JUL	11	0	3	1	14	0	0	14	20	44	0	0	41	23	25	13	1001
	AUG	17	4	4	3	13	0	0	14	10	41	2	0	24	18	14	13	749
	SEP	10	3	6	3	10	0	0	NA	NA	150	NA	NA	30	19	15	4	610
	OCT	18	3	6	5	15	0	0	11	9	82	3	0	39	31	44	12	437
	NOV	7	4	8	6	14	0	0	8	6	50	2	0	29	25	14	10	289
2007	Total	137	31	52	39	132	3	1	84	80	506	9	0	345	297	194	80	9503

Apvd = Approved, Rcvd = Received, Ind = Individual, Blnkt = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmplt = Complaint, Comp = Completed

HEARING DOCKET: January 2008

PRELIMINARY 12/6/2007	Docket Number	Cause Number	Applicant/Attorney or Representative	Application Received	Field Formation County	Matter	Remarks
	0705-AW-11	1	Kerr-McGee Oil & Gas Onshore LP./ David R. Little/Christopher G. Hayes	03/20/2007	Wattenberg Cretaceous Age Weld	Request for an order to vacate Order No. 1-41, which established a high density area for the N½ of Section 8, Township 1 North, Range 68 West, 6th P.M. and place the lands under the provisions of the Rules & Regulations of the Commission and applicable orders in Cause Nos. 232, 407, 493, 496 and 499, or in the alternative, for an order to grant variances from the high density setback requirement for 4 wells to be drilled.	Continued from December 2007
	0710-AW-22	112	Chevron USA Inc. and Four Star Oil & Gas Co./ William A. Keefe	08/09/2007	Ignacio-Blanco Fruitland Coal La Plata	Request for an order to allow 2 additional wells for a total of 4 in the 320-acre drilling and spacing units in certain lands in Township 34 North, Ranges 9 and 10 West, N.M.P.M., with the permitted well to be located no closer than 660 feet from the outer unit boundary.	Continued from October 2007
	0801-AW-01	139	Williams Production RMT Co./ William A. Keefe	11/19/2007	Rulison Williams Fork Garfield	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for Section 31, Township 6 South, Range 94 West, 6th P.M.	
	0801-AW-02	139	Laramie Energy II, LLC./ William A. Keefe	11/26/2007	Rulison Williams Fork/les Garfield	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for certain lands in Section 29, Township 7 South, Range 93 West, 6th P.M.	
	0801-AW-03	112	Chevron Midcontinent, L.P./ William A. Keefe	10/31/2007	Ignacio-Blanco Fruitland coal seams La Plata	Request for an order to allow a well to be drilled within one and one-half miles of the outcrop contact between the Fruitland and Pictured Cliffs Formations in the 320-acre drilling and spacing unit the E½ of Section 3, Township 34 North, Range 9 West, N.M.P.M.	

0801-AW-04	429	Plains Exploration & Prod. Co./ Scott M. Campbell	11/20/2007	Brush Creek Williams Fork/Rollins/Cozzette / Corcoran Mesa	Request for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the unit boundary for the E½ NE¼ of Section 23, Township 9 South, Range 94 West, 6th P.M.	
0801-GA-01	1	Colorado Board of Parks and Outdoor Recreation/ Timothy J. Monahan	12/05/2007	Adams	Request for an order to designate Barr Lake State Park as a Designated Outside Activity Area.	
0801-JP-01	232 & 499	Bonanza Creek Energy Operating Co./ J. Michael Morgan	11/26/2007	Wattenberg Dakota" J" Sand/Codel/Niobrara Weld	Request for an order to establish 160-acre drilling and spacing units consisting of the NW¼ of Section 18, Township 5 North, Range 62 West, 6th P.M., and the NW½ and SW¼ of Section 24, Township 5 North, Range 63 West, 6th P.M., and to pool all nonconsenting interests in said units for the drilling of various wells.	
0801-SP-01	510	Berry Petroleum Co./ Susan L. Aldridge/Michael J. Wozniak	11/21/2007	Mamm Creek Williams Fork Garfield	Request for an order to vacate the 320-acre drilling and spacing units established in Order No. 510-18 for Section 6, Township 6 South, Range 96 West, 6th P.M. and establish three (3) drilling and spacing units of various sizes.	
0801-SP-02	232, 407, 493 & 499	Bonanza Creek Energy Operating Co./ J. Michael Morgan	11/26/2007	Wattenberg Dakota" J" Sand/Codel/Niobrara Weld	Request for an order to establish 160-acre drilling and spacing units consisting of the SW¼ and SE¼ of Section 9, Township 4 North, Range 63 West, 6th P.M.	
0801-OV-01	1V	Colorado Interstate Gas CO./ Ken Wonstolen	11/30/2007	Morgan	AOC-Failure by Colorado Interstate Gas Company to comply with Rules 209, 317.d., 324A.a., 324A.b., 326.d., 327, 404, 906.a., and §34-60-107, C.R.S. at Well #26, located in the SW¼ NE¼ of Section 25, Township 3 North, Range 58 West, 6th P.M.	