ISOLATION REQUIREMENTS FOR TYPICAL WELLS

 Date
 04/18/2016
 COGCC Document No.
 2056124

FIELD NAME VEGA FIELD NUMBER 85930

LOCATION

BasinPiceanceTownship(s)9S to 10SRange(s)93W

Depth 0 1,000	Formation/Member Alluvium/ Glacial Drift/ Green River/ U. Wasatch	Casing and Cement Coverage New Surface Casing Standard Minimum 5% TVD (10% recommended) or cover all apparent water resources in the U. Wasatch, whichever is more stringent. Recommend 1,000 ft or greater based on limited log data and past practices in the field. Setting depth of around 2000 ft is common for newer wells in this field.	Depth 0 1,000 2,000	Formation/Member Alluvium/ Glacial Drift/ Green River/ U. Wasatch	Plug Placement Surface plug Surface casing shoe plug
3,000	Wasatch G	New Cement Standard Cement must provide coverage across Ohio Creek and 200 ft above L. Wasatch, in addition	3,000	Wasatch G	
4,000	L. Wasatch	to productive interval coverage.	4,000	L. Wasatch	Squeeze plug across Ohio Creek and across L. Wasatch (top of plug 200 ft above L. Wasatch)
5,000	Ohio Creek U. Mesaverde		5,000	Ohio Creek U. Mesaverde	
6,000	Top of Gas	Typical Older Well Configuration TOC covers productive intervals, but cement coverage of U. Mesaverde, Ohio Creek and L. Wasatch may be lacking	6,000	Top of Gas	Plug above Mesaverde Group Completions
7,000	Cameo		7,000	Cameo	
8,000	Rollins		8,000	Rollins	
9,000	Cozzette Corcoran		9,000	Cozzette Corcoran	