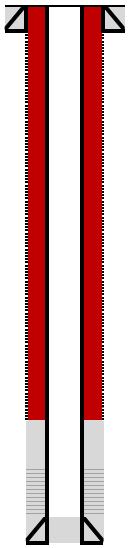
ISOLATION REQUIREMENTS FOR TYPICAL WELLS

Date 04/18/2016 **COGCC Document No.** 2056189

FIELD NAME **WOLF CREEK**
FIELD NUMBER **94010**

LOCATION
Basin Piceance
Township(s) 8S to 9S
Range(s) 90W

Depth	Formation/Member
0	L. Wasatch
	U. Mesaverde
1,000	
2,000	
3,000	
	Rollins
4,000	Cameo
	Mancos Tongue
	Cozzette
5,000	
	Corcoran



Casing and Cement Coverage

New Surface Casing Standard
Minimum 5% TVD (10% recommended) for well control

New Cement Standard
Full coverage required up into surface casing.

Typical Older Well Configuration
TOC covers productive intervals, but cement coverage of the Mesaverde Group, Ohio Creek and L. Wasatch may be lacking

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2,000	
3,000	
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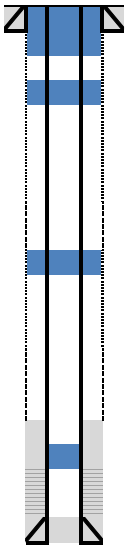
	Cozzette
5,000	
	Corcoran



Plug Placement

Surface plug
Surface casing shoe plug
Plug at U. Mesaverde top
Plug at base of Wasatch
Stabilization squeeze plug (use if separation between plugs above and below are > 3,000 feet)
Plug above Cozzette Storage Formation completions