ISOLATION REQUIREMENTS FOR TYPICAL WELLS

 Date
 04/18/2016
 COGCC Document No.
 2056113

FIELD NAME BALDY CREEK
FIELD NUMBER 5180

LOCATION

BasinPiceanceTownship(s)7SRange(s)90W

<u>Depth</u>	Formation/Member	Casing and Cement Coverage	Depth	Formation/Member		Plug Placement
0	Alluvium/ U. Wasatch		0	Alluvium/ U. Wasatch	ш	Surface plug
1,000			1,000			Surface casing shoe plug
2,000	Wasatch G		2,000	Wasatch G		Stabilization squeeze plug (use if separation between plugs above and below are > 3,000 feet); not shown on this figure
3,000			3,000			
4,000		New Cement Standard Cement must provide coverage across Ohio Creek and L. Wasatch (500' above L. Wasatch),	4,000			Squeeze plug across Ohio Creek and
	L. Wasatch	in addition to productive interval coverage.		L. Wasatch		L. Wasatch (top of plug 500' above L. Wasatch)
5,000	Ohio Creek U. Mesaverde		5,000	Ohio Creek U. Mesaverde		
C 000		Typical Older Well Configuration TOC covers productive intervals, but cement coverage of the Mesaverde Group, Ohio Creek	C 000			
6,000		and L. Wasatch may be lacking	6,000			Stabilization squeeze plug (use if separation
7,000			7,000			between plugs above and below are > 3,000 feet)
8,000			8,000			
	Cameo	III .		Cameo	н.	Plug above Iles Completions
9,000	Rollins		9,000	Rollins		
10,000	Cozzette Corcoran		10,000	Cozzette Corcoran		
10,000			10,000			