ISOLATION REQUIREMENTS FOR TYPICAL WELLS

 Date
 04/18/2016
 COGCC Document No.
 2056111

FIELD NAME ALKALI CREEK
FIELD NUMBER 1950

LOCATION

BasinPiceanceTownship(s)75 to 9SRange(s)92W

Notes:

Depths to formation tops differ significantly with changes of ground surface elevation and geologic structure across the field. Refer to the Stratigraphy chart on the Field Scout Card. These wellbore diagrams reflect average depths. Cement isolation requirements of 200' above L. Wasatch are for Township 9S-92W, and cement isolation requirements of 500' above L. Wasatch are for 7S-92W and 8S-92W.

Depth 0	Formation/Member Alluvium/ U. Wasatch	Casing and Cement Coverage	Depth 0	Formation/Member Alluvium/ U. Wasatch	<u>Plug Placement</u> Surface plug
1,000	Wasatch G	New Surface Casing Standard Minimum 10% TVD or cover all apparent water resources in the U. Wasatch, whichever is more stringent.	1,000	Wasatch G	Surface casing shoe plug Set deeper shoe plug if casing depth < 900 ft
2,000			2,000		Stabilization squeeze plug (use if separation between plugs above and below are > 3,000 feet); not shown on this figure
3,000	L. Wasatch	New Cement Standard Cement must provide coverage across Ohio Creek and Lower Wasatch (200'/500' above	3,000	L. Wasatch	Squeeze plug across Ohio Creek and L. Wasatch (top of plug 200'/500' above
4,000	Ohio Creek U. Mesaverde	Lower Wasatch), in addition to productive interval coverage.	4,000	Ohio Creek U. Mesaverde	L. Wasatch)
5,000	Top of Gas	Typical Older Well Configuration TOC covers productive intervals, but cement coverage of U. Mesaverde, Ohio Creek	5,000	Top of Gas	Plug in casing above Mesaverde Group Completions
6,000	. op 6. Gus	and L. Wasatch may be lacking	6,000	. op o. oas	Competent
7,000	Cameo		7,000	Cameo	
	Rollins			Rollins	
8,000	Cozzette Corcoran		8,000	Cozzette Corcoran	