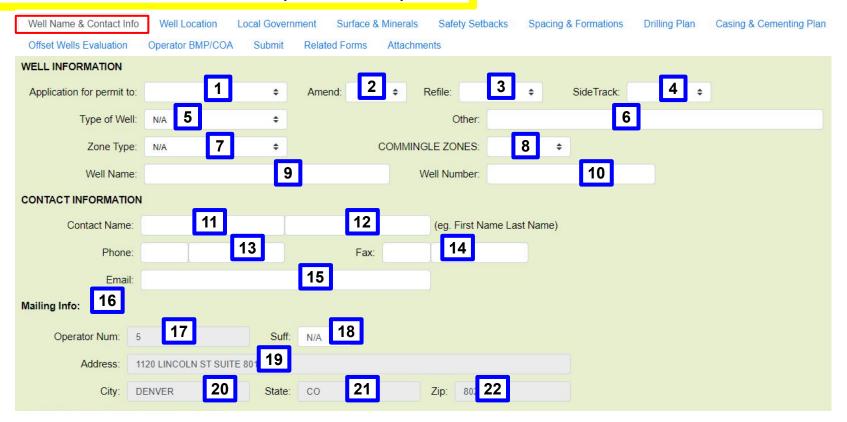




Well Name & Contact Info Tab (Slide 1 of 1)



Well Name & Contact Info Tab (Slide 2 of 2)

Well Name & Contact Info

Well Location

Local Government

Surface & Minerals Safety Setbacks

Spacing & Formations

Drilling Plan

Casing & Cementing Plan

Offset Wells Evaluation

Operator BMP/COA

Submit

Related Forms

Attachments

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

23 The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable):

24

Federal Financial Assurance

In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this

Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$

26

Well Location Tab (Slide 1 of 2)





Well Location Tab (Slide 2 of 2)



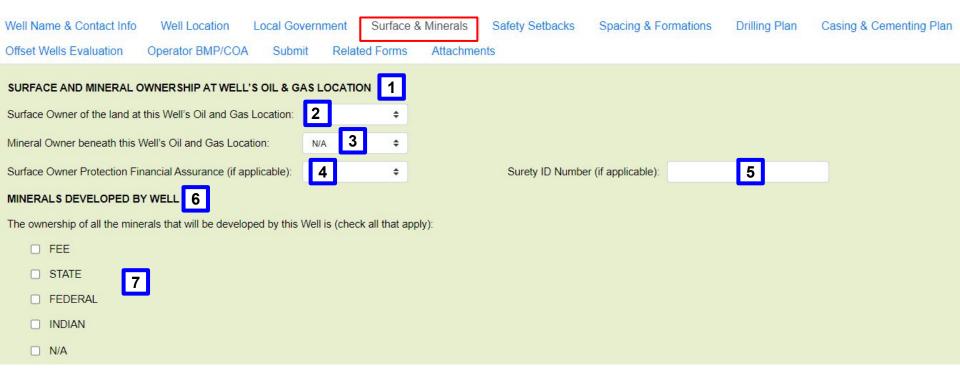


Local Government Tab (Slide 1 of 1)

Well Name & Contact Info	Well Location	Local Government	Surface & Minerals	Safety Setbacks	Spacing & Formations	Drilling Plan	Casing & Cementing Plan
Offset Wells Evaluation	Operator BMP/COA	Submit Relat	ed Forms Attachmen	ts Review*	COGCC COAs & Comments	* Status & N	TOs*
LOCAL GOVERNMENT PERMITTING INFORMATION 1 County: \$\delta\$ Municipality: \$\delta\$							
Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.?							
Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.							
SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.							
Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location?							
If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.							
The disposition of the application filed with the Relevant Local Government is: 9							
Comments: 11							

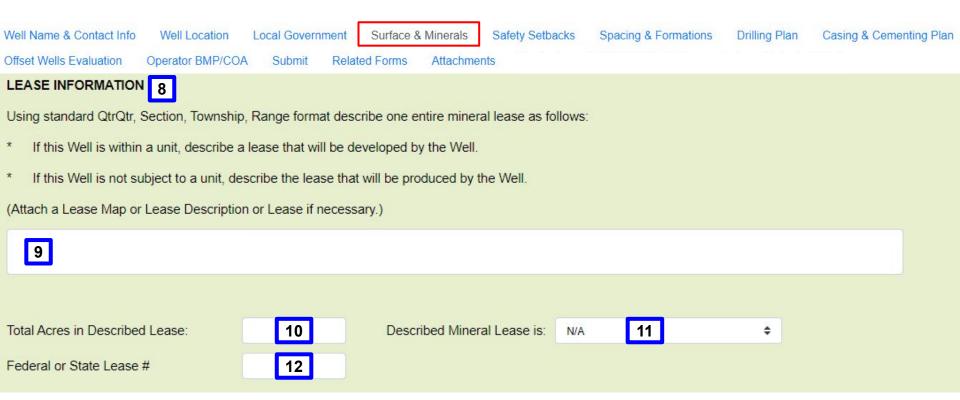


Surface and Minerals Tab (Slide 1 of 2)



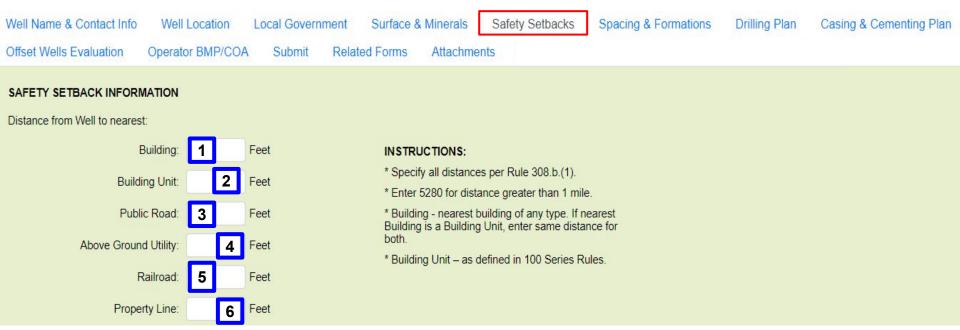


Surface and Minerals Tab (Slide 2 of 2)

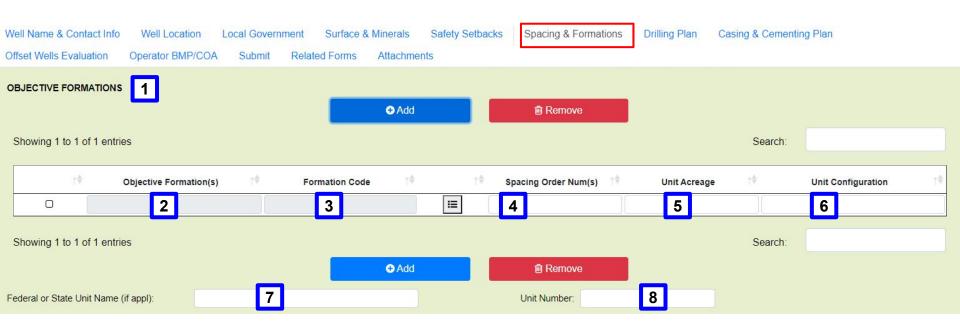




Safety Setbacks Tab (Slide 1 of 1)



Spacing & Formations Tab (Slide 1 of 2)



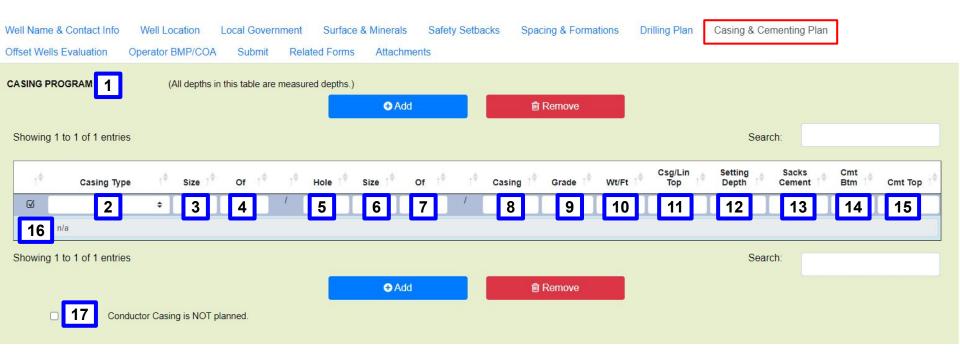
Spacing & Formations Tab (Slide 2 of 2) Well Name & Contact Info Well Location Local Government Surface & Minerals Safety Setbacks Spacing & Formations Drilling Plan Casing & Cementing Plan Offset Wells Evaluation Operator BMP/COA Submit Related Forms Attachments 9 SUBSURFACE MINERAL SETBACKS Enter 5280 for distance greater than 1 mile. Is this Well within a unit? Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: Feet Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: Feet 15 Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted 16 or completed in the same formation: Feet **Exception Location** If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. SPACING & FORMATIONS COMMENTS



Drilling Plan Tab (Slide 1 of 1) Well Name & Contact Info Surface & Minerals Spacing & Formations Drilling Plan Casing & Cementing Plan Well Location Local Government Safety Setbacks Submit Offset Wells Evaluation Operator BMP/COA Related Forms Attachments DRILLING PROGRAM TVD at Proposed Total Measured Depth 3 Feet Proposed Total Measured Depth: Feet Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells 4. Enter distance if less than or equal to 1,500 feet: Feet 6 No well belonging to another operator within 1,500 feet. Will a closed-loop drilling system be used? \$ If yes, attach an H2S Drilling 8 Is H2S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? Plan unless a plan was already submitted with the If yes attach Geology and Hydrogeology Form 2A per Rule 304.c.(10). Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? Assessment and Engineering Assessment. 10 Will salt sections be encountered during drilling? Will salt based (>15,000 ppm Cl) drilling fluids be used? Will oil based drilling fluids be used? \$ Double Ram **BOP Equipment Type:** Annular Preventor Rotating Head None Beneficial reuse or land application plan submitted? 15 or Document Number Reuse Facility ID:

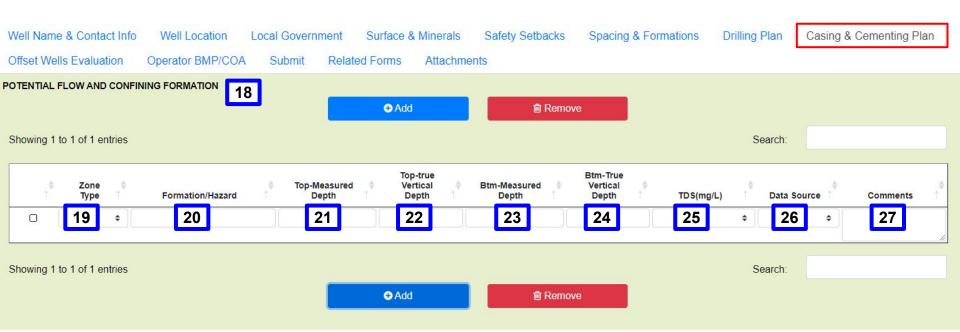


Casing & Cement Plan Tab (Slide 1 of 2)





Casing & Cement Plan Tab (Slide 2 of 2)

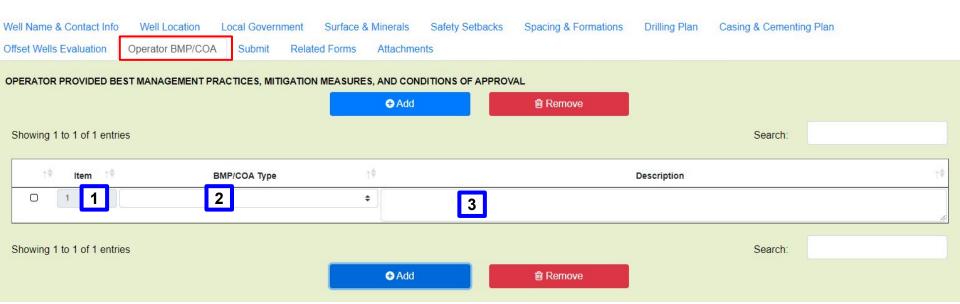


Offset Wells Evaluation Tab (Slide 1 of 1)

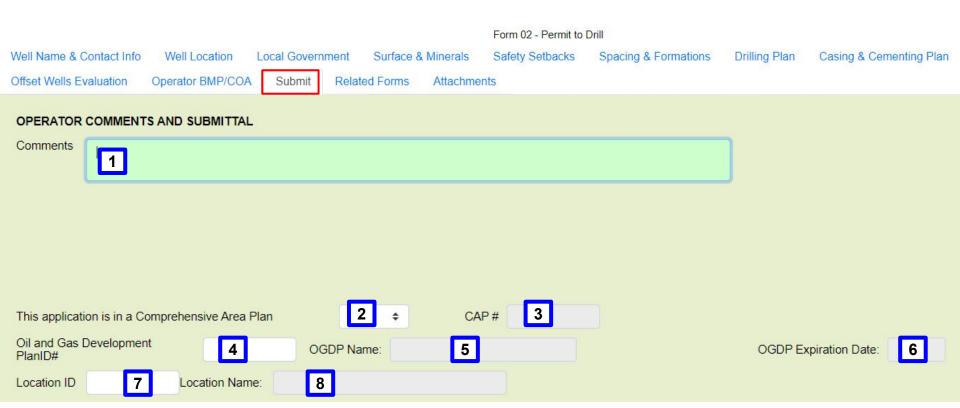




Operator BMP/COA Tab (Slide 1 of 1)

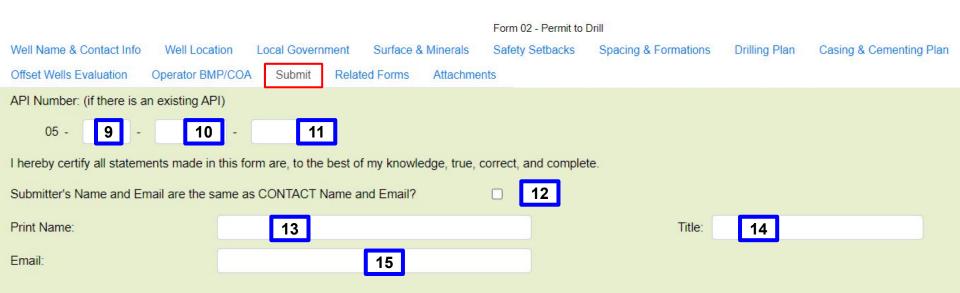


Submit Tab (Slide 1 of 2)

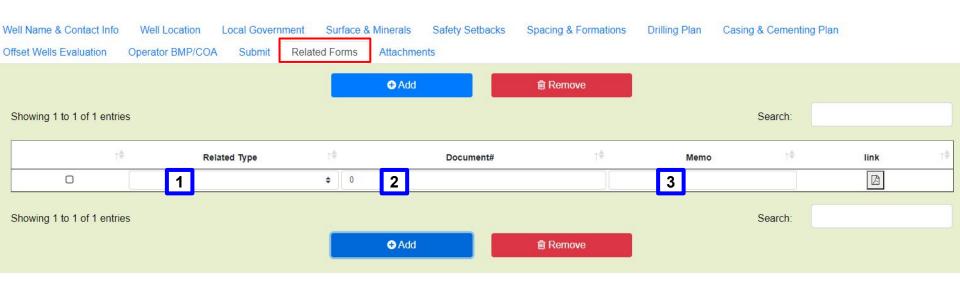




Submit Tab (Slide 2 of 2)



Related Forms Tab (Slide 1 of 1)



Attachments Tab (Slide 1 of 1)







COLORADO

Oil & Gas Conservation Commission

Department of Natural Resources