





COLORADO

Oil & Gas Conservation Commission

Department of Natural Resources

#### Consultation Tab - Form 2A

| Consultation & Contact Info & Contac |
|--|
| If this Location assessment is a component of an Oil and Gas Development Plan (OGDP) application, enter the OGDP docket number(s).    Docket Number  |
| Docket Number  Add Remove  If this Location assessment is part of an existing Oil and Gas Development Plan, enter the OGDP ID number(s).  OGDP ID Number  Add Remove  CONSULTATION  This location is included in a Comprehensive Area Plan (CAP). CAP ID #  This Location or its associated new access road, utility, or Pipeline corridor meets Rule 309.e.(2).A, B, or C.  This Location is within 2,640 feet of a GUDI or Type III Well per Rule 411.b.(4).  This Location includes a Rule 309.e.(2).E variance request.  |
| Add Remove  If this Location assessment is part of an existing Oil and Gas Development Plan, enter the OGDP ID number(s).  OGDP ID Number  Add Remove  CONSULTATION  This location is included in a Comprehensive Area Plan (CAP). CAP ID #  This Location or its associated new access road, utility, or Pipeline corridor meets Rule 309.e.(2).A, B, or C.  This Location is within 2,640 feet of a GUDI or Type III Well per Rule 411.b.(4).  This Location includes a Rule 309.e.(2).E variance request.   |
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| This Location includes a Rule 309.e.(2).E variance request.  |
|  |
| This location includes a Rule 309.f.(1).A.ii. variance request.  |
|  |

These 2 checkboxes trigger consultation with CPW upon completeness.



#### Consultation Tab - Checklist

This check box indicates if the

Operator is seeking a variance

Checking this box will trigger a

consultation task for CPW.

the Form 2A.

requiring CPW consultation as part of

Form 2A Checklist Version: January 12, 2021 Consultation & Contact Info Tab This check box indicates if the Form 2A is proposing a location (including consideration of its access road, utility and pipeline corridors) within a 1 - Check this box if this oil and gas location or associated new access road, mapped High Priority Habitat, State utility, or pipeline corridor lies entirely or partially within a High Priority Park, or CPW-owned State Wildlife This location or its associated Habitat on the Wildlife Resources. Area; within federally designated new access road, utility, or 2 - Check this box if any of the first three boxes on the Wildlife Resources tab critical habitat, or an area with a Pipeline corridor meets Rule are also required to be checked--unless one of the 309.e.(3) checkboxes is also known occurence for a federal or 309.e.(2)A, B, or C. checked indicating that consultation is not required. Colorado threatened or endangered 3 - Verify the oil and gas location is in a High Priority Habitat using the HPH species; or within a conservation layer on the maps on the COGCC website. easement established for wildlife 4 - Review Rule 309.e. habitat. Checking this box will trigger a consultation task for CPW.



This Location includes a Rule

309.e.(2).E variance request.

11

1 - Check this box if a variance is being sought from the 1200 Series Rules or

3 - If a pre-application consultation took place with CPW, provide the date on

from wildlife-specific conditions of approval or Best Management Practices

approved on a Form 2A, as provided in Rule 309.e.(2)E.

the "Wildelife Resources" tab REF #10.

2 - If seeking such a variance, consultation with CPW must occur.

Wildlife Consultation Location ID& Alternative Surface & Equipment & Cultural & Construction, Land Use & Soils Water Resources & Contact Info Local Govt Info Location Analysis Flowlines Safety Setbacks Drilling & Waste Minerals Resources CONSULTATION, WAIVERS, AND EXCEPTIONS When Rule 309.e.(2) Consultation must occur, check all that apply: This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within High Priority Habitat, a State Park, or a CPW-owned State Wildlife Area. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab. When Rule 309.e.(3) Consultation is not required, check all that apply: This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan. This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan. This Oil and Gas Location has been included in a previously approved, applicable conservation plan. Pre-application Consultation: 15

<M/d/yyyy>



A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred on:

Wildlife Consultation Location ID& Alternative Surface & Equipment & Cultural & Construction, Land Use & Soils Water Resources & Contact Info Local Govt Info Location Analysis Flowlines Safety Setbacks Drilling & Waste Minerals Resources CONSULTATION, WAIVERS, AND EXCEPTIONS When Rule 309.e.(2) Consultation must occur, check all that apply: This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within High Priority Habitat, a State Park, or a CPW-owned State Wildlife Area. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab. When Rule 309.e.(3) Consultation is not required, check all that apply: This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan. This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan. This Oil and Gas Location has been included in a previously approved, applicable conservation plan. Pre-application Consultation: 15 A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred on: < M/d/yyyy>



Wildlife Consultation Location ID& Alternative Surface & Equipment & Cultural & Construction, Land Use & Soils Water Resources & Contact Info Local Govt Info Location Analysis Flowlines Safety Setbacks Drilling & Waste Minerals Resources CONSULTATION, WAIVERS, AND EXCEPTIONS When Rule 309.e.(2) Consultation must occur, check all that apply: This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within High Priority Habitat, a State Park, or a CPW-owned State Wildlife Area. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab. This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab. When Rule 309.e.(3) Consultation is not required, check all that apply: This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan. This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan. This Oil and Gas Location has been included in a previously approved, applicable conservation plan. Pre-application Consultation: 15 A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred on: <M/d/yyyy>



|   |  | Wildlife Resources Ta  | <u>ab</u>   |
|---|--|--|---|
| 2 | This Oil and Gas Location or<br>associated new access road,<br>utility, or pipeline corridor falls<br>within High Priority Habitat, a<br>State Park, or a CPW-owned State<br>Wildlife Area.  | This check box indicates that some or all of the Oil and Gas Location, new access road, or utility/pipeline corridor falls within High Priority Habitat.   | <ol> <li>Use COGCC GIS Online interactive map tool to display CPW's mapped High Priority Habitat layers for all protected species, State Parks, and State Wildlife Areas.</li> <li>Use the Add Point button to create a reference point at the latitude and longitude of the proposed oil and gas location.</li> <li>If the point is near an HPH boundary a more detailed review of the entire disturbance area must be conducted.</li> </ol> |
| 3 | This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered (T&E) species.  Provide description in Comments section of Submit tab. | This check box indicates that some or all of the Oil and Gas Location, new access road, or utility/pipeline corridor falls within federally designated habitat or areas known where federal or Colorado threatened or endangered species are known or suspected to be present. | Use the US Fish & Wildlife Service Critical Habitat for Threatened & Endangered Species map to determine if the location falls within identified or mapped areas for federal or Colorado threatened or endangered (T&E) species:  https://fws.maps.arcgis.com/home/webmap/viewer.html?webmap=9d8de5e265ad4fe09893cf75b8dbfb77   |
| 4 | This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab.  | This check box indicates that some or all of the Oil and Gas Location, new access road, or utility/pipeline corridor falls within an existing conservation easement established for wildlife habitat.  | <ol> <li>The Colorado Natural Heritage Program (CNHP) COMaP has the best data set for Conservation Easements in Colorado.</li> <li>If publicly available, COGCC will include a conservation easement map layer on the COGCC GIS Online interactive map as a reference tool to display conservation easements.</li> </ol>  |

| Form 2                 | A Checklist Version: Janua   | ry 12, 2021   |  |  |  |  |  |
|------------------------|--|---|--|--|--|--|--|
| Wildlife Resources Tab |  |   |  |  |  |  |  |
| 5                      | When 309.e(3) Consultation is not required since the Oil and not required: Check all that apply  This section's questions specifically relate to when a CPW consultation is not required since the Oil and Gas Location is part of a previously approved Wildlife Protection Plan (not in HPH), Wildlife Mitigation Plan (in HPH), or other CPW approved conservation plan. The location can be included in all three. |   |  |  |  |  |  |
| 6                      | This Oil and Gas Location has<br>been included in a previously<br>CPW-approved, applicable<br>Wildlife Protection Plan.  | This check box indicates that the Oil and Gas Location has been included in a previously approved Wildlife Protection Plan (WPP).   | Was this Oil and Gas Location included in a WPP submitted in a previously approved Oil and Gas Development Plan (OGDP).                  |  |  |  |  |
| 7                      | This Oil and Gas Location has<br>been included in a previously<br>CPW-approved, applicable<br>Wildlife Mitigation Plan.  | This check box indicates that the Oil and Gas Location has been included in a CPW-approved Wildlife Mitigation Plan (WMP).  | Was this Oil and Gas Location included in a WMP submitte in a CPW-approved Oil and Gas Development Plan (OGDP).                          |  |  |  |  |
| 8                      | This Oil and Gas Location has been included in a previously CPW-approved, applicable conservation plan.  | This check box indicates that the Oil and Gas Location has been included in a CPW-approved Conservation Plan (CP).  | Was this Oil and Gas Location included in a CP submitted in a CPW-approved Oil and Gas Development Plan (OGDP).                          |  |  |  |  |
| 9                      | Pre-application Consultation:  | OGCC recommends that operators consider engaging with CPW, the surface owner, other surface egulating agencies (Bureau of Land Management [BLM], Forest Service [FS], State Land Board [SLB], ocal Governmental Planning Departments) prior to selecting or finalizing a potential Oil and Gas ocation. Early engagement in the planning process allows operators to identify potential wildlife onflicts and impacts to wildlife and to increase their ability to plan for avoidance, minimization and nitigation. This section's question specifically asks if a CPW pre-consultation was conducted prior to ubmittal of the Form 2A. |  |  |  |  |  |
| 10                     | A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred on:   | This date dropdown data field indicates when a CPW pre-consultation was conducted.  | If multiple CPW-attended pre-consultations occurred (BLM, FS, SLB, Local Government Planning), then the most recent date should be used. |  |  |  |  |

Construction,

Surface & Equipment & Cultural &

| & Contact Info  | Local Govt Info     | Location Analysis       | Minerals      | Flowlines          | Safety Setbacks       | Drilling & Waste     | Zuriu 000 tx 00110   | Resources | Resources |  |  |
|---|---------------------|-------------------------|---------------|--------------------|-----------------------|----------------------|----------------------|-----------|-----------|--|--|
| CPW Waivers and Exceptions (check all that apply and attach all CPW waivers to this Form 2A):         |                     |                         |               |                    |                       |                      |                      |           |           |  |  |
| The applicant has obtained a Rule 304.b.(2).B.viii CPW waiver for the requirement to complete an ALA. |                     |                         |               |                    |                       |                      |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 309.e.(2).G CPW     | waiver and co | onsultation is not | required.             |                      |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 309.e.(5).D.i CPV   | / waiver and  | is requesting an   | exception from Rule   | 1202.c.(1).R.        |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 309.e.(5).D.ii CP\  | W waiver and  | is requesting an   | exception from Rule   | 1202.c.(1).S.        |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 309.e.(5).D.iii CP  | W waiver of R | tule 1202.c.(1).T  |                       |                      |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 309.e.(5).D.iv CP   | W waiver and  | l is requesting an | exception from Rule   | e 1202.c.(1) in acco | rdance with an appro | ved CAP.  |           |  |  |
| The applica   | nt has obtained a R | ule 1202.a CPW waiv     | er.           |                    |                       |                      |                      |           |           |  |  |
| The applica   | nt has obtained a R | ule 1202.b CPW waiv     | er.           |                    |                       |                      |                      |           |           |  |  |
| In accordan   | ce with Rule 1203.  | a.(3), the applicant re | equests an ex | ception from con   | npensatory mitigation | n Rule(s):           |                      |           |           |  |  |
| Attach an E   | xception Request L  | etter and any other n   | ecessary supp | porting document   | tation.               |                      |                      |           |           |  |  |

Consultation

Location ID&

Alternative

Wildlife

Land Use & Soils | Water

| Form 2A Checklist Version: January 12, 2021 |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|
| Wildlife Resources Tab                      |  |  |  |  |  |  |  |
| 11  | CPW Waivers and Exceptions (check all that apply and attach all CPW waivers to this Form 2A):  This section's questions specifically ask if the operator has obtained either a CPW waiver or is applying for an exception to one or more wildlife-related requirements in the 300 series or 1200 series rules. |  |  |  |  |  |  |
| 12  | The applicant has obtained a Rule 304.b.(2).B.viii CPW waiver for the requirement to complete an ALA.  | This check box indicates that the operator has obtained a CPW waiver indicating that an Alternative Location Analysis for consideration of Wildlife Resources as a siting consideration is not required for this Oil and Gas Location.   | Attach the written waiver received from CPW and any supporting documentation.  A CPW waiver does not absolve the Operator from the requirement to completing an ALA for any other reason listed in 304.b.(2)B. |  |  |  |  |
| 13  | The applicant has obtained a Rule 309.e.(2).G CPW waiver and consultation is not required.   | This check box indicates that the operator has obtained a CPW waiver indicating that a wildlife consultation is not required for this Oil and Gas Location.  | Attach the written waiver received from CPW and any supporting documentation.  |  |  |  |  |
| 14  | The applicant has obtained a Rule 309.e.(5).D.i CPW waiver and is requesting an exception from Rule 1202.c.(1).R.  | This check box indicates that the operator has obtained a CPW waiver indicating that they can conduct oil and gas operations within cutthroat trout designated critical habitat and native fish and other native aquatic species conservation waters between 300 and 500 feet of OHWM. | Attach the written waiver received from CPW and any supporting documentation.  |  |  |  |  |

| Form 2 | A Checklist Version: Januar  | ry 12, 2021   |   |
|--------|--|---|---|
|        |  | Wildlife Resources Ta   | <u>b</u>  |
| 14     | The applicant has obtained a Rule 309.e.(5).D.i CPW waiver and is requesting an exception from Rule 1202.c.(1).R.  | This check box indicates that the operator has obtained a CPW waiver indicating that they can conduct oil and gas operations within cutthroat trout designated critical habitat and native fish and other native aquatic species conservation waters between 300 and 500 feet of OHWM.  | Attach the written waiver received from CPW and any supporting documentation. |
| 15     | The applicant has obtained a Rule 309.e.(5).D.ii CPW waiver and is requesting an exception from Rule 1202.c.(1).S. | This check box indicates that the operator has obtained a CPW waiver indicating that they can conduct oil and gas operations within 500 feet of ephemeral and intermittent sportfish management waters and between 300 and 500 feet of perennial sportfish management waters not identified by CPW as "Gold Medal" (within 500 feet of OHWM). | Attach the written waiver received from CPW and any supporting documentation. |
| 16     | 1  | This check box indicates that the operator has obtained a CPW waiver indicating that they can conduct oil and gas operations within CPW-owned State Wildlife Areas and State Parks.   | Attach the written waiver received from CPW and any supporting documentation. |

| Form 2A Checklist Version: January 12, 2021 |   |  |   |  |  |  |  |  |  |
|---|---|--|---|--|--|--|--|--|--|
| Wildlife Resources Tab                      |   |  |   |  |  |  |  |  |  |
| 17  | The applicant has obtained a Rule 309.e.(5).D.iv CPW waiver and is requesting an exception from Rule 1202.c.(1) in accordance with an approved CAP. | This check box indicates that the operator has obtained a CPW waiver indicating that they can conduct oil and gas operations within the High Priority Habitats listed in Rule 1202.c.(1) if the proposed location is part of an approved CAP that includes preliminary siting approval pursuant to Rule 314.b.(5). | Attach the written waiver received from CPW and any supporting documentation. |  |  |  |  |  |  |
| 18  | The applicant has obtained a Rule 1202.a CPW waiver.  | This check box indicates that the operator has obtained a CPW waiver indicating that this Oil and Gas Location does not need to follow one or more of the wildlife BMPs identified in Rule 1202.a.   | Attach the written waiver received from CPW and any supporting documentation. |  |  |  |  |  |  |
| 19  | The applicant has obtained a Rule 1202.b CPW waiver.  | This check box indicates that the operator has obtained a CPW waiver indicating that boring is not required for flowline and utility crossings of perennial streams identified as aquatic High Priority Habitat and/or that fish passage is undesirable for culverts or bridges as determined by CPW.              | Attach the written waiver received from CPW and any supporting documentation. |  |  |  |  |  |  |

|    |   | Wildlife Resources Ta  | <u>b</u>   |
|----|---|--|--|
| 20 | In accordance with Rule 1203.a.(3), the applicant requests an exception from compensatory mitigation Rule(s): (Check Box) Attach a CPW-approved Exception Request Letter and any other necessary supporting documentation.  | This check box can only be checked by the operator if a CPW pre-consultation has taken place discussing an exception from compensatory mitigation, the operator has submitted a Compensatory Mitigation Plan, and the operator is requesting an exception from compensatory mitigation Rule(s) by the Director.  This check box can only be checked by COGCC after the operator has completed a CPW consultation during the Form 2A review process discussing an exception from compensatory Rule(s), has submitted a Compensatory Mitigation Plan, and is requesting an exception by the Director from compensatory mitigation Rule(s). | Attach the CPW-approved exception request letter and any supporting documentation.   |
| 21 | In accordance with Rule 1203.a.(3), the applicant requests an exception from compensatory mitigation Rule(s): (Data Field) Attach a CPW-approved Exception Request Letter and any other necessary supporting documentation. | This data field indicates the compensatory   | List the provisions of Rule 1203 from which an exception is requested. For example, if the Operator and CPW agreed during pre-application consultation that no compensatory mitigation for indirect impacts would be required, the Operator should list "1203.d" here. |

Consultation Location ID& Surface & Cultural & Construction, Alternative Equipment & Land Use & Soils Water Flowlines Safety Setbacks & Contact Info Local Govt Info Location Analysis Minerals Drilling & Waste Resources HIGH PRIORITY HABITAT AND COMPENSATORY MITIGATION This Oil and Gas Location, associated access roads, utility, or Pipeline corridor falls wholly or partially within the following High Priority Habitats (Note: dropdown options are abbreviated - see Rule 1202 for full rule text): High Priority Habitat (list all that apply) Oil and Gas Location Access Road Utility or Pipeline Corridor 1202.c.(1).A - Columbian sharp-tailed grouse 1202.c.(1).B - Greater prairie chicken 1202.d.(1) - Bighorn sheep migration & winter 1202.C.(1).O Dala Cagic Remove 1202.c.(1).H - Ferruginous hawk to exceed one Oil and Gas Location per square mile in Rule 1202.d High Priority Habitat: The 1202.c.(1).I - Golden eagle 1202.c.(1).J - Northern goshawk 1202.c.(1).K - Peregrine falcon 1202.c.(1).L - Prairie falcon as Location? 1202.c.(1).M - Least tern production area for this Oil and Gas Locatic 1202.c.(1).N - Piping plover production area 1202.c.(1).O - Townsend's big-eared bat and others cation? 1202.c.(1).P - Bighorn sheep production area 1202.c.(1).Q - CPW Gold Medal waters 1202.c.(1).R - Cutthroat trout habitat and others 1202.c.(1).S - Sportfish mgmt waters, non-Gold Medal 1202.c.(1).T - State Wildlife Areas & State Parks 1202.d.(1) - BIghorn sheep migration & winter 1202.d.(10) - Plains sharp-tailed grouse production 1202.d.(2) - Elk migration & winter



1202.d.(3) - Mule deer migration & winter

Wildlife

Resources

| Form 2A Checklist Version: January 12, 2021 |   |   |  |  |  |  |  |  |  |
|---|---|---|--|--|--|--|--|--|--|
|   | Wildlife Resources Tab  |   |  |  |  |  |  |  |  |
| 22  | Corridors lie wholly or partially within High Priority Habitat: List all that apply.  and/or indirect impacts are possible or expected, and whether Compesatory Mitigation is required to offset potential impacts. |   |  |  |  |  |  |  |  |
| 23  | High Priority Habitat (list all that apply)   | This dropdown data field indicates which species-specific High Priority Habitats are present in the disturbance areas of the Oil and Gas Location, Access Road(s), or Utility/Pipeline Corridors.  The dropdown choices are currently limited to those habitats specifically listed in 1202.c.(1) and 1202.d. | Use COGCC GIS Online interactive map tool to display CPW's mapped High Priority Habitat layers for all protected species to determine which species to list. |  |  |  |  |  |  |
| 24  | Oil and Gas Location  | This check box data field indicates if the species-specific High Priority Habitat indicated is present in the disturbance area for the Oil and Gas Location.  | Check all that apply.  |  |  |  |  |  |  |
| 25  | Access Roads  | This check box data field indicates if the species-specific High Priority Habitat indicated is present in the disturbance area for the Access Road(s).  | At least one must be checked.  For access roads and utilities or pipeline correidors, only   |  |  |  |  |  |  |
| 26  | Utility or Pipeline Corridor  | This check box data field indicates if the species-specific High Priority Habitat indicated is present in the disturbance area for the Utility/Pipeline Corridor(s).  | consider new disturbance.  |  |  |  |  |  |  |

#### Back to CPW

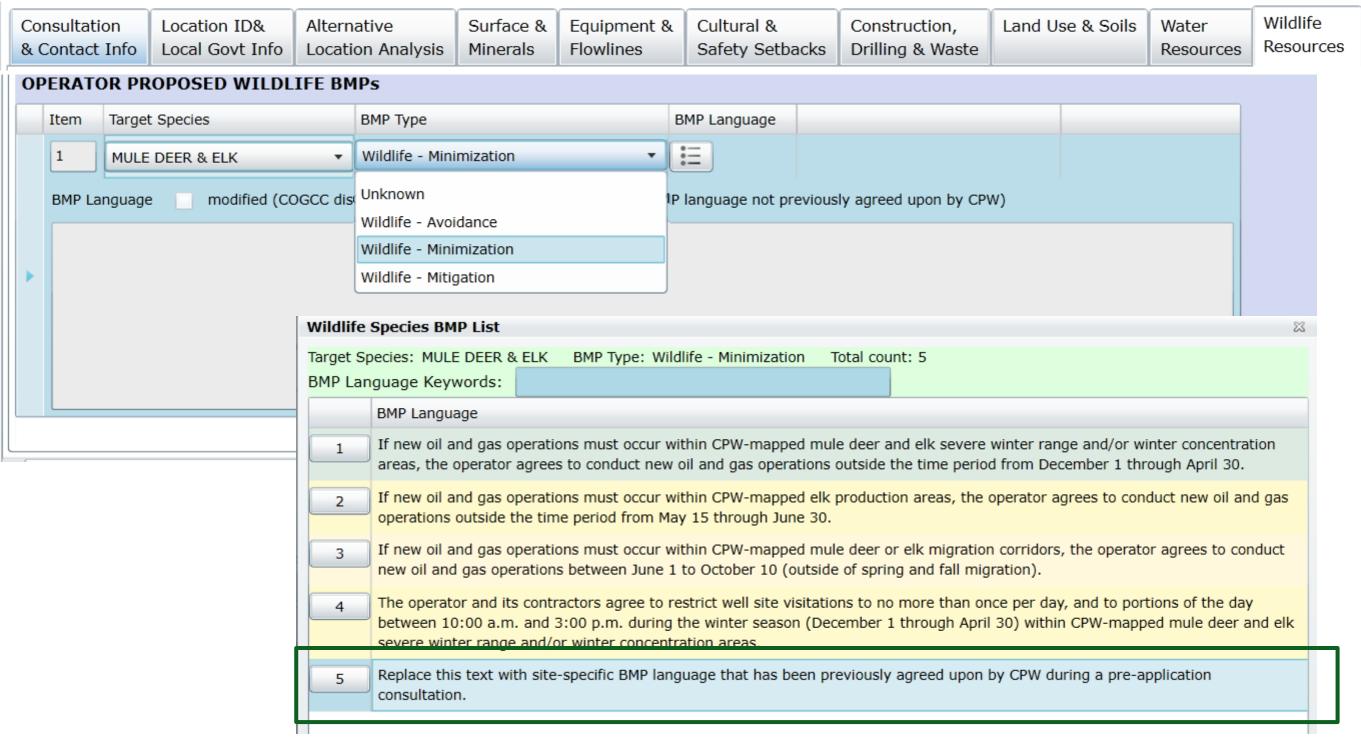
Brian Magee - CPW Land Use Coordinator, Southwest Region

|      | Contact Info  | Local Govt Info          | Location Analysis         | Minerals        | Flowlines             | Safety Setbacks     | Drilling & Waste          | Land Use & Soils        | Resources |  |  |
|------|---|--------------------------|---------------------------|-----------------|-----------------------|---------------------|---------------------------|-------------------------|-----------|--|--|
| Thi  | HIGH PRIORITY HABITAT AND COMPENSATORY MITIGATION  This Oil and Gas Location, associated access roads, utility, or Pipeline corridor falls wholly or partially within the following High Priority Habitats (Note: dropdown options are abbreviated - see Rule 1202 for full rule text): |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      | High Priority H   | abitat (list all that ap | oply)                     |                 | Oil and Gas Location  | n Access Road       | Utility or Pipeline Corri | dor                     |           |  |  |
| •    | 1202.d.(3) - N  | Mule deer migration 8    | winter                    | •               |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           | Add             | Remove                |                     |                           |                         |           |  |  |
| The  | e following ques  | stions are for Oil and   | Gas Locations that caus   | e the density   | to exceed one Oil a   | nd Gas Location per | square mile in Rule 120   | 2.d High Priority Habit | at:       |  |  |
| Dire | ect Impacts:  |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      | Is Compensat  | ory Mitigation require   | ed per Rule 1203.a for t  | his Oil and Ga  | as Location?          |                     |                           |                         |           |  |  |
|      | Is a Compens  | atory Mitigation Plan    | proposed to address dir   | rect impacts fo | or this Oil and Gas L | ocatic 🔻            |                           |                         |           |  |  |
|      | Have all (  | Compensatory Mitigal     | tion Plans been approve   | d for this Loca | ation?                |                     |                           |                         |           |  |  |
|      | If not, wh  | nat is the current stat  | us of each Plan?          |                 |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      |   |                          |                           |                 |                       |                     |                           |                         |           |  |  |
|      | Is a Compens  | atory Mitigation Fee p   | proposed for this Oil and | d Gas Location  | 1? ▼                  |                     |                           |                         |           |  |  |
|      | Direct impact habitat mitigation fee amount: \$   |                          |                           |                 |                       |                     |                           |                         |           |  |  |



Resources

| Consultation<br>& Contact Info  | Location ID&<br>Local Govt Info | Alternative<br>Location Analysis | Surface &<br>Minerals | Equipment & Flowlines | Cultural &<br>Safety Setbacks | Construction,<br>Drilling & Waste | Land Use & Soils | Water<br>Resources | Wildlife<br>Resource |  |  |
|---|---------------------------------|----------------------------------|-----------------------|-----------------------|-------------------------------|-----------------------------------|------------------|--------------------|----------------------|--|--|
| Indirect Impacts:  Is Compensatory Mitigation required per Rule 1203.d for this Oil and Gas Location?  Is a Compensatory Mitigation Plan proposed to address indirect impacts for this Oil and Gas Location?  Have all Compensatory Mitigation Plans been approved for this Location?  If not, what is the current status of each Plan? |                                 |                                  |                       |                       |                               |                                   |                  |                    |                      |  |  |
| Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location?  ✓  Indirect impact habitat mitigation fee amount: \$  |                                 |                                  |                       |                       |                               |                                   |                  |                    |                      |  |  |









COLORADO

Oil & Gas Conservation Commission

Department of Natural Resources