Important Dates

Form 1B (Annual Registration)

August 1, 2022

For questions regarding Form 1B please contact Jeremy Ferrin (jeremy.ferrin@state.co.us) or Chris Eisinger (chris.eisinger@state.co.us). For issues with eForms login credentials (username & password) please contact Ken Robertson (ken.Robertson@state.co.us).

Form 8 (Conservation Levy)

September 1, 2022

Form 1C (Consolidation of Related Operators), Form 3B (Federal Financial Assurance Wells), & Form 6A (Out of Service Designation)

BEFORE the Form 3

For mitigation fee (Form 1B) & levy payments (Form 8), only electronic checks paid through the electronic payment system are accepted.



Notice to Operators (NTO) Delayed Deadline for Rule 702.b.(1).A.i-ii Form 3 - Financial Assurance Plan

Revision to the filing deadlines for submittal of Financial Assurance Plans pursuant to Rule 702.b.(1)A.i-ii. The revised NTO is available HERE.

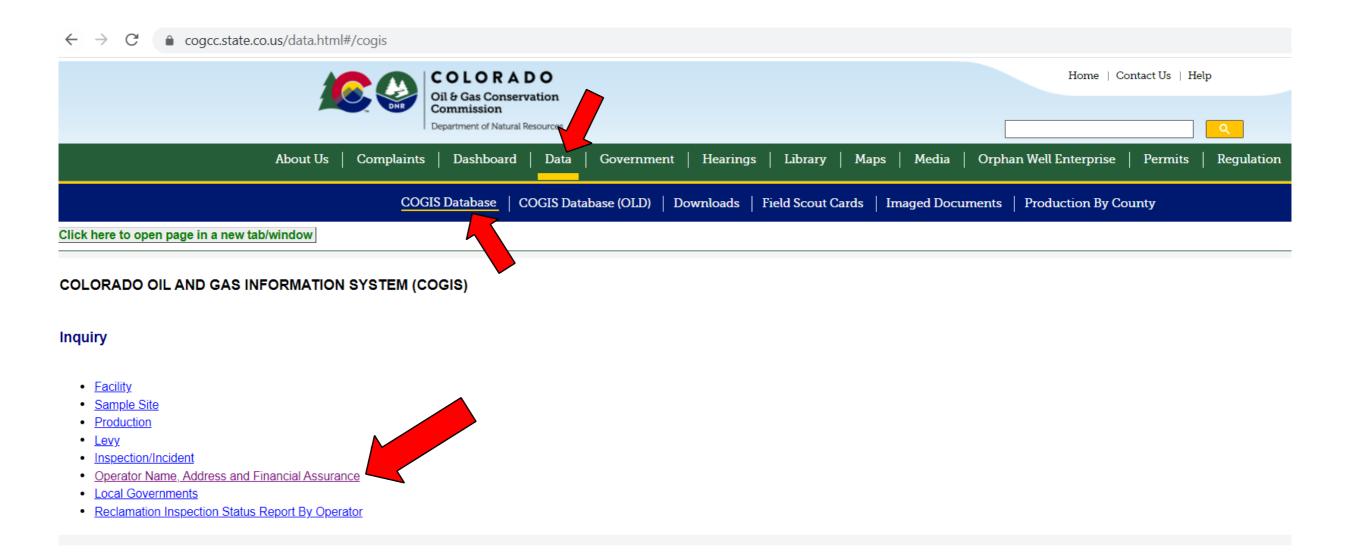
Rule 702.b.(1)

- A. Existing Operators' Deadlines for Initial Financial Assurance Plan Submission. All Operators of 1 or more Wells with an active Form 1, Registration for Oil and Gas Operations as of April 30, 2022 will submit an initial Financial Assurance Plan according to the following deadlines:
- i. Operators with 50 or more Wells: July 1, 2022 → October 10, 2022
- ii. Operators with greater than 10 but fewer than 50 Wells: October 1, 2022 → November 1, 2022
- iii. Operators with 10 or fewer Wells: December 31, 2022 No Change

https://cogcc.state.co.us/documents/reg/Policies/NTO%20-%20Delayed%20Deadline%20for%20Rule%20702.b.(1)A.i..pdf



COGIS - Company Detail Report & Financial Assurance Plan Information



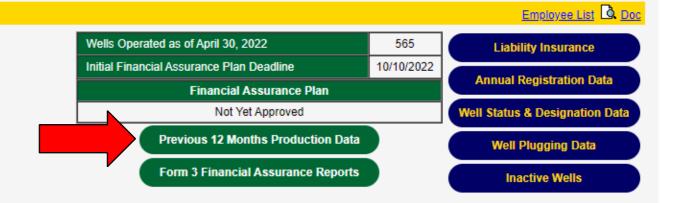
https://cogcc.state.co.us/data.html#/cogis



COGIS - Financial Assurance Plan Information Previous 12 Months Production Data

COMPANY DETAIL REPORT

HIGHPOINT OPERATING CORPORATION - 10071 555 17TH ST STE 3700 DENVER, CO 80202 USA PHONE (303) 293-9100 FAX (303) 291-0420 EMERGENCY (303) 312-8170



APPROVED OPERATION(S)

Operation Type	Start Date	End Date
DOWNSTREAM GAS FAC	10/01/2007	N/A
LEVY PAYOR	08/19/2004	N/A
OPERATOR	08/19/2004	N/A
PRODUCER	08/19/2004	N/A
SEISMIC OPERATOR	01/14/2008	10/07/2010

SURETY INFORMATION

Surety ID	Status	Bond Type	Amount	Coverage	Received	Instrument	Inst. #	
20210000	ACTIVE	PLUGGING	\$50,402.00	INDIVIDUAL	12/28/2020	SURETY BOND	LPM9344469	
20190014	ACTIVE	PLUGGING	\$520,000.00	EXCESS INACTIVE	2/20/2019	SURETY BOND	LPM9145060	
20180093	ACTIVE	PRODUCED WATER TRANSFER	\$50,000.00	BLANKET	7/2/2018	SURETY BOND	LPM9286266	
20140028	ACTIVE	PLUGGING	\$800,000.00	EXCESS INACTIVE	3/13/2014	SURETY BOND	LPM9145060	
20050039	ACTIVE	GAS FACILITY	\$50,000.00	BLANKET	4/13/2005	SURETY BOND	LPM8792558	
20040097	ACTIVE	SURFACE	\$25,000.00	BLANKET	10/29/2004	SURETY BOND	LPM8756637	
20040060	ACTIVE	PLUGGING	\$100,000.00	,000.00 BLANKET		SURETY BOND	LPM8756598	
20080007	RELEASED	SEISMIC	\$25,000.00	BLANKET	1/11/2008	SURETY BOND	LPM8915623	
<u>20070101</u>	RELEASED	GAS FACILITY	\$50,000.00	BLANKET	10/26/2007	SURETY BOND	LPM8907967	

CONSOLIDATION OF RELATED OPERATORS (Rule 702.c.(7) & Rule 705.a.)

Parent/Subsidiary Company	Operator Name	Operator Number		
Parent	CIVITAS RESOURCES INC	200642		
Subsidiary	HIGHPOINT OPERATING CORPORATION	10071		

COGIS - Financial Assurance Plan Information Previous 12 Months Production Data

HIGHPOINT OPERATING CORPORATION (10071)

This company is a subsidiary of CIVITAS RESOURCES INC.

Option Determination Diagram

2

Export Monthly Production

Υ

Previous 12 Months Production For Financial Assurance Plan June 2021 - May 2022 Avg Daily Per-Well Oil Gas Avg Daily Per-Well **Financial Assurance** Financial Assurance Production Production **Aggregate GOR** Production Production **Financial Assurance Plan** Plan Option 6 Plan Option 6 (BBL) GOR Determination (BOE) (MCFE) Option 1-4 (If Private) (If Public)

244.71

· Monthly production data is not available in the COGCC database until the Form 7s have been submitted by the Operator and approved by Staff.

42.19

Rule 413 requires the Form 7 to be filed within 45 days after the end of the month being reported.

BOE

- The COGCC Production Staff generally approves Form 7s within 30 days of receipt. Form 7s that require additional review can take longer, thus to ensure accurate Option determination calculations for the Financial Assurance Plan, only reports more than 3 months prior to the current month will be used:
 - o Form 7 for this month: Not due yet

20.740.303

Form 7 For 1 month ago (last month): Not due yet

4.178

- Form 7 for 2 months ago: Due the 15th of this month, not approved yet
- . Form 7 for 3 months ago: Due the 15th of last month, not approved yet
- Form 7 for 4 months ago: Approved Last month of the 12 previous months

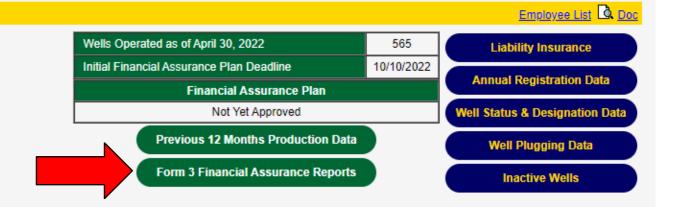
Oil Production (BBL)	Sum of monthly oil production (by API including all associated formation and wellbore completions)
Gas Production (MCF)	Sum of monthly gas production (by API including all associated formation and wellbore completions)
Aggregate GOR	Gas-to-Oil Ratio for the Operator's total production over the previous 12 months (Total Gas Produced x 1000) / Total Oil Produced If no oil is produced, there is no GOR If no gas is produced, there is no GOR

4.963.476

COGIS - Financial Assurance Plan Information Non-Well Financial Assurance

COMPANY DETAIL REPORT

HIGHPOINT OPERATING CORPORATION - 10071 555 17TH ST STE 3700 DENVER, CO 80202 USA PHONE (303) 293-9100 FAX (303) 291-0420 EMERGENCY (303) 312-8170



APPROVED OPERATION(S)

Operation Type	Start Date	End Date
DOWNSTREAM GAS FAC	10/01/2007	N/A
LEVY PAYOR	08/19/2004	N/A
OPERATOR	08/19/2004	N/A
PRODUCER	08/19/2004	N/A
SEISMIC OPERATOR	01/14/2008	10/07/2010

SURETY INFORMATION

Surety ID	Status	Bond Type	Amount Coverage		Received	Instrument	Inst.#	
20210000	ACTIVE	PLUGGING	\$50,402.00	INDIVIDUAL	12/28/2020	SURETY BOND	LPM9344469	
20190014	ACTIVE	PLUGGING	\$520,000.00	EXCESS INACTIVE	2/20/2019	SURETY BOND	LPM9145060	
20180093	ACTIVE	PRODUCED WATER TRANSFER	\$50,000.00	BLANKET	7/2/2018	SURETY BOND	LPM9286266	
20140028	ACTIVE	PLUGGING	\$800,000.00	EXCESS INACTIVE	3/13/2014	SURETY BOND	LPM9145060	
20050039	ACTIVE	GAS FACILITY	\$50,000.00	BLANKET	4/13/2005	SURETY BOND	LPM8792558	
20040097	ACTIVE	SURFACE	\$25,000.00	BLANKET	10/29/2004	SURETY BOND	LPM8756637	
20040060	ACTIVE	PLUGGING	\$100,000.00	BLANKET	8/23/2004	SURETY BOND	LPM8756598	
20080007	RELEASED	SEISMIC	\$25,000.00	BLANKET	1/11/2008	SURETY BOND	LPM8915623	
<u>20070101</u>	RELEASED	GAS FACILITY	\$50,000.00	BLANKET	10/26/2007	SURETY BOND	LPM8907967	

CONSOLIDATION OF RELATED OPERATORS (Rule 702.c.(7) & Rule 705.a.)

Parent/Subsidiary Company	Operator Name	Operator Number		
Parent	CIVITAS RESOURCES INC	200642		
Subsidiary	HIGHPOINT OPERATING CORPORATION	10071		

COGIS - Financial Assurance Plan Information Non-Well Financial Assurance

Current Non-Well Facilities with Bonds

Displaying 1 - 5 of 5 Records. Toggle column headers to sort by column heading.

Export List

Facility ID	<u>Facility Name</u>	Facility Num	Facility Type	Facility Status	<u>Coverage</u>	CurrentBondAmount	NewBondAmount
412203	HIGHPOINT OPERATING	GAS SYSTEM	GAS GATHERING PIPELINE SYSTEM	AC	BLANKET	\$50,000.00	\$5,000.00
<u>456430</u>	CC_24_NENE_05116324aa_05116423bb_01		PRODUCED WATER TRANSFER SYSTEM	AC	BLANKET	\$50,000.00	\$50,000.00
<u>456491</u>	Anschutz Equus Farms to NGL C11		PRODUCED WATER TRANSFER SYSTEM	AC	BLANKET	\$50,000.00	\$50,000.00
<u>467740</u>	Grinde_1-64-5_05016405_05026429_01W		PRODUCED WATER TRANSFER SYSTEM	AC	BLANKET	\$50,000.00	\$50,000.00
<u>471285</u>	RSUA_4-61-4_NW_05046104b_05056134ad		PRODUCED WATER TRANSFER SYSTEM	AC	BLANKET	\$50,000.00	\$50,000.00

Current Blanket Bonds

Displaying 1 - 1 of 1 Records. Toggle column headers to sort by column heading.

Export List

<u>SuretyID</u>	Surety Status	Bond Amt	<u>Instrument</u>	<u>Coverage</u>	Bond Type	<u>limitation</u>	PDPA Num		Instrument Num	Approved Date	Maturity Expire Date	_	<u>Deposit</u> <u>Date</u>	Release Request Date	
20040097	ACTIVE	\$25,000.00	SURETY BOND	BLANKET	SURFACE	0		10/29/2004	LPM8756637	11/01/2004		100798			

Current Seismic Bonds

No Seismic Bonds Found

Current Surface Owner Bonds with Individual

No Surface Owner Bonds Found

Current Project Bonds

No Project Bonds Found

Remediation Project Count: 20

Current Remediation Bonds

No Remediation Bonds Found

