

# *Form 4 Revisions Training*

Operator Meeting

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission

Department of Natural Resources

# *Sundry Notice, Form 4*

## Mission Change Revisions

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Craig Burger, P.E.**  
**Western Region Engineering Supervisor**

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

**NOTICE OF INTENT/REQUEST FOR APPROVAL**

**SUBSEQUENT REPORT**

Approximate Start Date

Date of Activity

Bradenhead Plan

Venting or Flaring (Rule 903)

E&P Waste Management

Change Drilling Plans

Repair Well

Beneficial Reuse of E&P Waste

Gross Interval Change

Underground Injection Control

Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)

Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)

Other



Well, Facility,  
Location, OGD

Well Location  
Change/As-Built GPS

Formation/  
Spacing

Other

Reclamation

Engineering/  
Environmental

Casing &  
Cementing Plan

H2S  
Reporting

Oil & Gas Location  
Updates

Proposed  
Changes

### **OTHER CHANGES**

RULE 502 VARIANCE

Order Number:

Description:



- Intentional release of H2S gas due to Upset Condition or malfunction.
- Intent to temporarily abandon well with potential H2S concentration >100 ppm.

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**GAS ANALYSIS REPORT MUST BE ATTACHED.**

H2S Concentration  in ppm (parts per million)      Date of Measurement or Sample Collection

Description of Sample Point

x

Absolute Open Flow Potential  in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

x

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be

expected to frequent:

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use:



**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned: <Wd/yyyy> 15  
Has Production equipment been removed from site: [Dropdown]  
Mechanical Integrity Test (MIT) required if shut in longer than two years. Date of last MIT: <Wd/yyyy> 15

SPUD DATE: <Wd/yyyy> 15

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT  
Approximate Start Date: <Wd/yyyy> 15

~~REPORT OF WORK DONE~~ Subsequent Report  
Date Work Completed of Activity: <Wd/yyyy> 15

Intent to Recomplete (Form 2 also required)  
 Change Drilling Plans  
 Gross Interval Change

~~Request to Vent or Flare~~ Venting or Flaring (Rule 903)  
 Repair Well  
 Rule 502 variance requested (Must provide detailed information regarding variance request.)

E&P Waste Management Plan  
 Beneficial Reuse of E&P Waste

Other: [Text Box]

Status Update/Change of Remediation Plans for Spills and Releases

Underground Injection Control **Add NEW checkbox**

Brañhead Plan

Subsequent well operations with heavy equipment **Add NEW checkbox**

COMMENTS:  
[Text Area]



**Form 4 "H2S Reporting" Tab 1 of 1**

Intentional Release of H2S Gas due to Upset Condition or Malfunction

Add NEW checkbox

Intent to temporarily abandon well with potential H2S concentration >100 ppm

Add NEW checkbox

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**GAS ANALYSIS REPORT MUST BE ATTACHED.**

H2S Concentration  in ppm (parts per million)

Date of Measurement or Sample Collection

Description of Sample Point

Absolute Open Flow Potential  in CFPD (cubic feet per day)

Description of Release Potential and Duration (if flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent:

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use:

**COMMENTS:**



# *Updates to the Groundwater Sundry Notice (Form 4)*

## Operator Meeting

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Arthur Koepsell, P.G.**  
**Environmental Protection Specialist**



# *Updates to the Groundwater Form 4*

- The Groundwater Form 4 has been updated to be consistent with the new groundwater sampling rules that went into effect on January 15, 2021. Most updates were adding text to the form to accommodate Rules 615 (Groundwater Baseline Sampling and Monitoring) and 907.b.(9) (Groundwater monitoring related to Centralized E&P Waste Management Facilities).
- One functional change that was made to change how the forms will be submitted. In the past the form was submitted by API number, the form now can only be submitted using a Location ID or Facility ID number.
- The form can still be used to request exceptions to previous Groundwater Sampling Rules 318A.f (GWA Groundwater Monitoring) and 609 (Statewide Groundwater Monitoring).



# Accessing the Groundwater Form 4

The form is accessed through Web Form portal.

Users are required to use their eForm username and password to access the form.

Once the user is logged in select new form in the upper left hand corner then select the 04-Sundry Notice From the Available Forms list

The screenshot illustrates the process of accessing the Groundwater Form 4. It is divided into three main sections:

- Login Portal:** The top-left section shows the login interface for the Colorado Oil & Gas Conservation Commission (COGCC). It includes fields for "User Name", "Password", and "Operator #", along with a "Login" button and a "Forgot your password?" link. A note specifies that Chrome is the only web browser supported.
- Main Dashboard:** The top-right section shows the main dashboard after login. A "New Form" button is highlighted in the top navigation bar. Below it, there are input fields for "Operator:", "Doc:", "Task:", and "Start:" (set to 07/01/2020). A table below shows a single entry with columns for Doc ID, Num, Status, S, Date(S), and Opr Num.
- Available Forms List:** The bottom-right section shows a modal window titled "Available Forms". It contains a table with columns for "Form" and "Description". The row for "04-Sundry Notice" is highlighted with a red circle, indicating the selection of this form.

Red arrows and a curved arrow indicate the flow from the login portal to the main dashboard, and then to the available forms list.



# Accessing the Groundwater Form 4

Once in the Form 4 wizard the user will have to select the Facility/Location option to access the Ground version of the Form 4. Once selected the user will be able to enter the location/Facility ID number and select the Groundwater Sampling check box.

**Note:** If using a Location ID number all API's related to that facility will be automatically covered by the Form 4.

The image displays two screenshots of a web-based Form 4 wizard interface, connected by a red arrow indicating a transition. Both screenshots show a window titled 'Available Forms' with a sub-window 'Form 04'.  
In the left screenshot, the 'Form 04' window has the following fields: 'Operator Num:' with value '05', 'Type:' with radio buttons for 'API' (selected) and 'Facility/Location ID' (circled in red), 'API Number: 05-' with an empty input field, 'Doc Num:' empty, 'Submit Date:' with a date picker, and 'Receive Date:' with a date picker. At the bottom are 'Save' and 'Close' buttons.  
In the right screenshot, the 'Form 04' window has: 'Operator Num:' with value '05', 'Type:' with radio buttons for 'API' and 'Facility/Location ID' (selected), 'Facility/Location/OGDP ID:' with value '334374', a checkbox for 'Groundwater Sampling: Rules 615 and 907.b.(9) Previous Rules 318A.f and 609' (checked and circled in red), 'Doc Num:' empty, 'Submit Date:' with a date picker, and 'Receive Date:' with a date picker. At the bottom are 'Save' and 'Close' buttons.



# Confirm Contract Information

The user will need to complete the contact information on the Well, Facility, Location, OGDG page.

Typing length: 27 / Max: 50

Well, Facility, Location, OGDG   Groundwater Sampling   Submit   Attachments   Review\*   Comments & COAs\*   Status\*

### CONTACT INFORMATION

Contact Name:   (eg. First Name Last Name)

Phone:   Fax:

Email:

### OPERATOR INFORMATION

Operator Num:  Suff:

Address:

City:  State:  Zip:

### Form 4 Submitted for:

Type:

API Number 05-   ID Number:

Name:  Number:

Location: QTRQTR  Sec:  Twp:  Rng:  Meridian:

County:  Field Name:



# Groundwater Sampling Tab

This tab functions in the same way as the old form, the language updated to accommodate Rules 615 and 907.b.(9).

**GROUNDWATER SAMPLING**

Uses of Groundwater Sampling Section

Request exceptions to current Groundwater sampling requirements in Rules 615.c and 907.b.(9) or to request exceptions to the requirements in previous Rules 318A.f and 609.

Request a previously sampled Water Source in the COGIS database be used to meet sampling requirements described in Rules 615.c.(3) and 907.b.(9).A or requirements in previous Rules 318A.f and 609.d.(3).

**NOTE: If this Sundry Notice is being submitted to request a Groundwater Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.**

Request an Exception to Groundwater Sampling Requirements per previous Rule 318A.f: There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

Request exceptions to current Groundwater sampling requirements in Rules 615.c and 907.b.(9) or previous Rule 609.c.

Number of Water Sources located within one-half mile of an oil or gas well or multi-well site (Rule 615.c) or within one (1) mile of a Centralized E&P Waste Management Facility (Rule 907.b.(9)).

Number of Water Source Exceptions requested per Rule 615.c or Rule 907.b.(9).

Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**

Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.

**The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**



# Groundwater Sampling Tab

This tab functions in the same way as the old form, the language updated to accommodate Rules 615 and 907.b.(9).

Request a previously sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 615.d.(3) and 907.b.(9) or as described in previous Rules 318A.f.(2).A and 609.d.(3).

Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Showing 0 to 0 of 0 entries Search:

<input type="button" value="↑↓"/>	Sample ID	<input type="button" value="↑↓"/>	.	<input type="button" value="↑↓"/>	Facility ID	<input type="button" value="↑↓"/>	Sample Date	<input type="button" value="↑↓"/>	Sample Purpose	<input type="button" value="↑↓"/>
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Showing 0 to 0 of 0 entries Search:

COMMENTS



# Submit Tab

This tab functions in the same way as the old form.

Typing length: 27 / Max: 50

[Well, Facility, Location, OGD](#) [Groundwater Sampling](#) [Submit](#) [Attachments](#) [Review\\*](#) [Comments & COAs\\*](#) [Status\\*](#)

OPERATOR COMMENTS AND SUBMITTAL

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Submitter's Name and Email are the same as CONTACT Name and Email?

Print Name:  Title:

Email:



# Attachment Tab

This tab functions in the same way as the old form.

Typing length: 27 / Max: 50

Well, Facility, Location, OGD, Groundwater Sampling, Submit, **Attachments**, Review\*, Comments & COAs\*, Status\*

DOC NUM: 402166678

[Add](#) [Remove](#) [Import Directional Data](#) [Refresh](#)

Showing 0 to 0 of 0 entries Search:

	Desc		Name	View
--	------	--	------	------

Showing 0 to 0 of 0 entries Search:





# *QUESTIONS?*

Please email Arthur Koepsell if you have any questions regarding the Groundwater portion of the Form 4 at:

[arthur.koepsell@state.co.us](mailto:arthur.koepsell@state.co.us)



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

# *Form 4 Well Location Changes*

## Operator Training

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Laurel Faber**  
**Permitting Specialist**

# Well Location Change/As-Built GPS Tab 1/4

Well, Facility, Location, OGD  
Well Location Change/As-Built GPS  
Formation/ Spacing  
Other  
Reclamation  
Engineering/ Er

Proposed OGD Changes  
BMP  
Submit  
Related Forms  
Well Logs Upload  
Attachments  
Comments & CO/

**Form 4**

NO Change of Location for Well  
Well location change requires new plat. A substantive surface location change may require new Form 2A.

NO As-Built GPS Location Report

NO As-Built GPS Location Report with Survey

SURFACE LOCATION GPS DATA  
MUST be provided for Change of Surface Location and As Built Rep

Latitude Longitude  
GPS Quality Value: Type of GPS Quality Value:  
**Well Ground Elevation** Feet Required for chan

**Form 2**

Well Name & Contact Info  
Well Location  
Local Government  
Surface & Minerals  
Safety Setbacks  
Spacing & l

Attachments Review\* COGCC COAs Os\*

**Form 2**

WELL LOCATION INFORMATION  
Surface Location

QtrQtr/Lot: NENW Sec: 14 Twp: 8N Rng:  
Footage At Surface: 241 Feet Dir: FNL (FNL/FSL) 1397 Feet  
Latitude: 40.669103 Longitude: -104.062322  
GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP  
**Ground Elevation: 4943 Feet**  
Field Name: WILD CAT Field Number: 00000



# Well Location Change/As-Built GPS Tab 2/4

Well plan is

LOCATION CHANGE		FNL/FSL		FEL/FWL	
Change of SURFACE Footage FROM	<input type="text" value="512"/> feet	<input type="text" value="FSL"/>	<input type="text" value="1362"/> feet	<input type="text" value="FSL"/>	
Change of SURFACE Footage TO	<input type="text" value=""/>	<input type="text" value="N/A"/>	<input type="text" value=""/>	<input type="text" value=""/>	
Current SURFACE Location:	QtrQtr <input type="text" value="SWSE"/> Sec <input type="text" value="24"/>	Twp <input type="text" value="8N"/>	Range <input type="text" value="62W"/>	Meridian <input type="text" value="6"/>	
New SURFACE Location:	QtrQtr <input type="text" value=""/>	Sec <input type="text" value=""/>	Twp <input type="text" value=""/>	Range <input type="text" value=""/>	Meridian <input type="text" value=""/>
Change of TOP OF PRODUCTIVE ZONE Footage FROM	<input type="text" value="300"/> feet	<input type="text" value="FNL"/>	<input type="text" value="305"/> feet	<input type="text" value="FEL"/>	
Change of TOP OF PRODUCTIVE ZONE Footage TO	<input type="text" value=""/>	<input type="text" value="N/A"/>	<input type="text" value=""/>	<input type="text" value="N/A"/>	ATTACH DEVIATED DRILLING PLAN
Current TOP OF PRODUCTIVE ZONE Location	Sec <input type="text" value="24"/>	Twp <input type="text" value="8N"/>	Range <input type="text" value="62W"/>		
New TOP OF PRODUCTIVE ZONE Location	Sec <input type="text" value=""/>	Twp <input type="text" value=""/>	Range <input type="text" value=""/>		
Change of BASE OF PRODUCTIVE ZONE Footage FROM	<input type="text" value=""/>	<input type="text" value="N/A"/>	<input type="text" value=""/>	<input type="text" value="N/A"/>	
Change of BASE OF PRODUCTIVE ZONE Footage TO	<input type="text" value=""/>	<input type="text" value="N/A"/>	<input type="text" value=""/>	<input type="text" value="N/A"/>	ATTACH DEVIATED DRILLING PLAN
Current BASE OF PRODUCTIVE ZONE Location	Sec <input type="text" value=""/>	Twp <input type="text" value=""/>	Range <input type="text" value=""/>		
New BASE OF PRODUCTIVE ZONE Location	Sec <input type="text" value=""/>	Twp <input type="text" value=""/>	Range <input type="text" value=""/>		
Change of BOTTOMHOLE Footage FROM	<input type="text" value="300"/> feet	<input type="text" value="FSL"/>	<input type="text" value="305"/> feet	<input type="text" value="FEL"/>	
Change of BOTTOMHOLE Footage TO	<input type="text" value=""/>	<input type="text" value="N/A"/>	<input type="text" value=""/>	<input type="text" value="N/A"/>	ATTACH DEVIATED DRILLING PLAN
Current BOTTOMHOLE Location:	Sec <input type="text" value="25"/>	Twp <input type="text" value="8N"/>	Range <input type="text" value="62W"/>		
New BOTTOMHOLE Location:	Sec <input type="text" value=""/>	Twp <input type="text" value=""/>	Range <input type="text" value=""/>		

**DRAFT**



# Well Location Change/As-Built GPS Tab 3/4

**SAFETY SETBACK INFORMATION** Required for change of Surface Location

Distance from Well to nearest:

Building:  feet

Building Unit:  feet

Public Road:  feet

Above Ground Utility:  feet

Railroad:  feet

Property Line:  feet

**Form 4**

**INSTRUCTION:**

- \* Specify all distances per Rule 308.b.(1).
- \* Enter 5280 for distance greater than 1 mile.
- \* Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.

**Form 2**

**SAFETY SETBACK INFORMATION**

Distance from Well to nearest:

Building:  Feet

Building Unit:  Feet

Public Road:  Feet

Above Ground Utility:  Feet

Railroad:  Feet

Property Line:  Feet

**INSTRUCTIONS:**

- \* Specify all distances per Rule 308.b.(1).
- \* Enter 5280 for distance greater than 1 mile.
- \* Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- \* Building Unit – as defined in 100 Series Rules.

**DRAFT**

Well Name & Contact Info Well Location Local Government Safety Setbacks Spacing & Attachments Review\* COGCC COAs & Comments\* Status & NTOS



# Well Location Change/As-Built GPS Tab 4/4

**SUBSURFACE MINERAL SETBACKS** Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit?

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary:  Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit completed in the same formation:  Feet

If NO:


Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease:  Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation:  Feet

Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

**LOCATION CHANGE COMMENTS**



# Formation/Spacing Tab 1/1

Well, Facility, Location, OGD P Well Location Change/As-Built GPS Formation/ Spacing Other Reclamation Engineering/ Environmental Casing & Cementing Plan H2S Reporting Oil & Gas Location Updates  
Proposed OGD P Changes BMP Submit Related Forms Well Logs Upload Attachments Review\* Comments & COAs\* Status\*

Showing 1 to 1 of 1 entries

	Objective Formation(s)	Formation Code		Spacing Order Num(s)	Unit Acreage	Unit Configuration	Add	Maintain	Delete
<input type="checkbox"/>	NIOBRARA	NBRR		535-1124	640	25: ALL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Showing 1 to 1 of 1 entries

Search:

**DRAFT**

Well, Facility, Location, OGD P Well Location Change/As-Built GPS Formation/ Spacing Other Reclamation Engineering/ Environmental Casing & Cementing Plan H2S Reporting Oil & Gas Location Updates  
Proposed OGD P Changes BMP Submit Related Forms Well Logs Upload Attachments Review\* Comments & COAs\* Status\*

Showing 1 to 2 of 2 entries

	Objective Formation(s)	Formation Code		Spacing Order Num(s)	Unit Acreage	Unit Configuration	Add	Maintain	Delete
<input type="checkbox"/>	NIOBRARA	NBRR		535-1124	640	25: ALL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>	CODELL	CODL							

Showing 1 to 2 of 2 entries

Search:



# *Form 4 Changes - OGLA*

Operator Meeting

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**Rebecca Treitz**  
Oil and Gas Location Assessment Specialist



# OGDP

- Changes to an **APPROVED** OGDG have been added to the Form 4
  - Wizard - OGDG number can be entered
  - Can change the name under the “Other” tab
  - Tab for OGDG Changes
    - Adding or removing Locations (2A) associated with the OGDG
    - Adding Plans
    - Amending Drilling and spacing units
    - Text Box for describing changes



# Oil and Gas Location

- Wizard allows for Location ID to be entered
  - Associated OGDG auto populates on the Form 4
- New Tab for Oil and Gas Location Updates
  - Equipment list updates - looks similar to the Form 2A
  - Has a text box for further information



# “OTHER” Tab

- Rule 502 Variance - now requires a hearing - will need an order number to submit the Sundry.
- Has a section for name changes for both OGDG or the Location
- Box for “Documents Submitted” with description text box
- New Box for “Compliance with a COA” and associated document number



**Sundry Notice v2.0** ✕

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**Form 04**

Operator Num:

Type:  API  Facility/Location/OGDP ID

ID Number:

Groundwater Sampling:  
Rules 615 and 907.b.(9)  
Previous Rules 318A.f and 609

Doc Number:

Submitted Date:  ▼

Received Date:  ▼

Submit By Other Operator



# First Tab for Well, Facility, Location, OGD

## Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

### Location(s)

	Location ID	Location Name & Number	
▶	437862	Long View Farm 44-18-16-53	

Add

Remove

### OGDP(s)

	OGDP ID	OGDP Name	
▶	480170	Long View Farm	

Add

Remove



**PROPOSED CHANGES TO AN APPROVED OGDP**

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDP:

<input type="checkbox"/> Add Oil and Gas Location(s)	<input type="checkbox"/> Add Drilling and Spacing Unit(s)
<input type="checkbox"/> Amend Oil and Gas Location(s)	<input type="checkbox"/> Amend Drilling and Spacing Unit(s)
<input type="checkbox"/> Remove Oil and Gas Location(s)	<input type="checkbox"/> Remove Drilling and Spacing Unit(s)
<input type="checkbox"/> Oil and Gas Location attachment or plan updates	<input type="checkbox"/> Amend the lands subject to the OGDP
<input type="checkbox"/> Other	

Provide a detailed description of the changes being proposed for this OGDP.

Attach supporting documentation such as maps if necessary.

OGDP ID Number  OGD Name

**SITE EQUIPMENT LIST**

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells	<input type="text"/>	Oil Tanks	<input type="text"/>	Condensate Tanks	<input type="text"/>	Water Tanks	<input type="text"/>	Buried Produced Water Va
Drilling Pits	<input type="text"/>	Production Pits	<input type="text"/>	Special Purpose Pits	<input type="text"/>	Multi-Well Pits	<input type="text"/>	Modular Large Volume Ta
Pump Jacks	<input type="text"/>	Separators	<input type="text"/>	Injection Pumps	<input type="text"/>	Heater-Treaters	<input type="text"/>	Gas Compress
Gas or Diesel Motors	<input type="text"/>	Electric Motors	<input type="text"/>	Electric Generators	<input type="text"/>	Fuel Tanks	<input type="text"/>	LACT U
Dehydrator Units	<input type="text"/>	Vapor Recovery Unit	<input type="text"/>	VOC Combustor	<input type="text"/>	Flare	<input type="text"/>	Enclosed Combustion Devi

**OTHER PERMANENT EQUIPMENT**

Permanent Equipment Type	Number
<input type="text"/>	<input type="text"/>

Add Remove

**OTHER TEMPORARY EQUIPMENT**

Temporary Equipment Type	Number
<input type="text"/>	<input type="text"/>

Add Remove

**CULTURAL AND SAFETY SETBACK UPDATES**

Feature	Distance (in Feet)	Direction
<input type="text" value="Building"/>	<input type="text"/>	<input type="text" value="N"/>

Add Remove

**OTHER LOCATION CHANGES AND UPDATES**

**OTHER CHANGES**

RULE 502 VARIANCE

Order Number:

Description:

REMOVE FROM SURFACE BOND: Signed Surface Use Agreement is a required attachment

CHANGE NAME OR NUMBER OF WELL, FACILITY, OIL & GAS LOCATION, OR OGDP

	<u>Name</u>	<u>Number</u>
From:	<input type="text" value="FEDERAL WMC 24-17"/>	<input type="text"/>
To:	<input type="text"/>	<input type="text"/>
Effective Date	<input type="text" value="&lt;M/d/yyyy&gt;"/> <input type="text" value="15"/>	

**ABANDONED PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number 05-  -  -  has not been drilled

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number  has not been constructed (Permitted and constructed pit requires closure per Rule 911)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) –  
 Facility ID Number  has not been constructed (Constructed facility requires closure per Rule 907)





# “Other” tab continued

OIL & GAS LOCATION ID Number:

- Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future
- Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR WELL RECORDS CONFIDENTIALITY (Rule 206.c.(1))**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED**

**Purpose of Submission:**

**COMPLIANCE with CONDITION OF APPROVAL (COA) on**

Document Number:

(Form No:

)



**COLORADO**

Oil & Gas Conservation  
Commission

Department of Natural Resources

Rebecca Treitz, Oil & Gas Location Assessment Specialist

# *Environmental Form 4 Revisions*

Operator Meeting

September 14, 2021



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**John Heil**  
Northwest Environmental Protection Specialist

# Environmental Revisions

Well, Facility, Location, OGDG   Well Location Change/As-Built GPS   Formation/ Spacing   Other   Reclamation   **Engineering/ Environmental**   Casing & Cementing Plan  
H2S Reporting   Oil & Gas Location Updates   Proposed OGDG Changes   BMP   Submit   Related Forms   Well Logs Upload   Attachments   Review\*   Comments & COAs\*

Status\*

- Bradenhead Plan
- Change Drilling Plans
- Gross Interval Change
- Underground Injection Control
- Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)
- Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)
- Other
- Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit Facility ID  Pit Name/Number



# Environmental Revisions

Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)

- API, Facility ID, Location ID and OGDP ID.



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Department of Natural Resources

John Heil, Northwest Environmental Protection Specialist

# Environmental Revisions

Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)

- Pit Facility ID



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Department of Natural Resources

John Heil, Northwest Environmental Protection Specialist

# Environmental Revisions

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit Facility ID

Pit Name/Number

- API

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit Facility ID

442195

Pit Name/Number

Gentry Orphan Pit Point 8 159808

Showing 1 to 5 of 5 entries

Search:

	Sample ID	API Number	Facility ID	Name and Number	Formation(s)
<input checked="" type="checkbox"/>	5278		762072	Headlee Water Well - 58231-F	
<input type="checkbox"/>	5284	103-05163	228328	W DRAGON TRAIL 18 4003	MNCSB
<input type="checkbox"/>	5285	103-05170	228333	PICEANCE CREEK UNIT-GO	WSTCG
<input type="checkbox"/>	5286	103-05177	228340	LOWER HORSE DRAW UNIT	MNCSB
<input type="checkbox"/>	5287	103-05181	228344	NORTH DRAGON TRAIL 500:	EMRY



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