



COGCC OPERATOR GUIDANCE

RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

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Introduction:

The Form 42, Notice of Field Operations is required by several Rules, Notices to Operators (NTOs), Policies, Field Inspection Reports, and by Conditions of Approval (COAs) on approved forms. Some Form 42's are Advance Notices of a planned operation and other Form 42's are Report Notices of an occurrence or of completed work. This guidance identifies and clarifies the timing and information requirements for all Form 42's.

General Instructions for Advance Notices:

1. Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information.
2. Advance Notices of Field Operations are required to be submitted a minimum period of time before the operation. The notice may be submitted further in advance than the minimum required, but should never be submitted more than 1 month in advance of the planned operations unless it is a Pre-Abandonment Flowline notice. See the "Abandonment of Flowline" section for more information.
3. If the schedule for a noticed date changes, the operator does the following:
 - a. For a change of 1 – 5 days, the operator contacts the Area Field Inspector via email and provide the revised date and time. The correct Area Field Inspector for the location or well can be identified using the "Map of Field Inspector Areas of Responsibility" located at the link below:
 - b. <http://cogcc.state.co.us/about.html#/staffmaps> For a change greater than 5 days, the operator submits a **Form 42 – Update** with the revised date and time. **NOTE: A Form 42 Update** is submitted only to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A

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Form 42 Update is for the same well, location, or facility and for the same Field Operation as a previous Form 42.

4. A Form 42 may be submitted by an “other operator” (not the operator-of-record for the well or location) by selecting that choice when creating the electronic form.
5. Use a 24 hour clock for all times.

General Instructions for Report Notices:

1. Operator’s Contact for Report Notices of an occurrence or of completed work should be able to respond to questions regarding the reported information.
2. A Form 42 Report Notice of an occurrence or of completed work is submitted within the period of time required by Rule, NTO, Policy, COA, or date on a Field Inspection Report.
3. Unless otherwise specified by Rule, NTO, Policy or COA, a Form 42 Report Notice of completed work should be submitted within 7 days after completion of the work.
4. A Form 42 may be submitted by an “other operator” (not the operator-of-record for the well or location) by selecting that choice when creating the electronic form.

General Instructions for Corrections to Submitted Notices:

1. Upon discovery that a Form 42 has been submitted with an error, the operator immediately contacts the COGCC Engineering Supervisor via email and phone.
 - a. Eastern Counties: Diana Burn (Email: diana.burn@state.co.us PH: (303) 894-2100 X 5106)
 - b. Western Counties: Craig Burger (Email: craig.burger@state.co.us PH: (303) 894-2100 X 5687)
2. For flowline-related forms submitted with an error, the operator immediately contacts the COGCC Integrity Engineering Supervisor Mark Schlagenhauf (Email: mark.schlagenhauf@state.co.us PH 303-894-2100 X 5177)
3. In most cases, COGCC staff will:
 - a. Manually remove the incorrect Form 42 from the record.
 - b. Instruct the operator to submit an accurate Form 42 to replace the one with errors.
4. Examples of Form 42 errors that require contacting COGCC staff are:
 - a. Submitted for the wrong well, location, or facility
 - b. Submitted for the wrong field operation, occurrence, or work
 - c. Submitted with incorrect data
5. A Form 42 Update should not be submitted to correct an error on a previous Form 42.
6. A Form 42 Update is submitted only to revise the scheduled date or time submitted on a previous Form 42 - Advance Notice of Field Operations when that change is more than 5 days. A Form 42 Update is for the same well, location, or facility and for the same Field Operation as the previous Form 42.

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NOTES:

1. The Form 42 is expected to be submitted electronically using the COGCC eForm system. It is not intended to be submitted as a hard copy paper form.
2. Operator should ensure that the Form 42 is submitted and not left in draft. A Form 42 that is left in draft will not be considered a submitted Form 42.
3. A Form 42 can be submitted for only a single notice, designated by checking the box in front of name of the notice. Multiple notices require the submittal of multiple Form 42's.
4. Some types of notices are submitted for a location or facility, using the COGCC issued Location ID Number or Facility Number. (These should not be submitted for a well using the API Number.) Submittal for a Facility or Location is noted within the guidance for those particular notices below.
5. Links to referenced Rules, Notices to Operators and Policies and a summary table of Form 42 types are provided at the end of this document.

Detailed Guidance for Rule 316C Notices

Rule 316C requires the submittal of a Form 42, Field Operations Notice for several types of operations and circumstances. The rule specifies the timing and information required for each type of notification. The following sections correspond to the sections within Rule 316C:

a. Notice of Intent to Conduct Hydraulic Fracturing Treatment

- i. Advance Notice required statewide by Rule 316C.a.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. For all wells, Operator provides the estimated date and time when hydraulic fracturing operations will begin and the anticipated date that flowback will begin.
- iv. This notice is provided at least 48 hours prior to the time when hydraulic fracturing operations will begin.
- v. Upon submittal, for all wells, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Local Governmental Designee (LGD), the Colorado Division of Water Resources (DWR), and the Air Pollution Control Division of the Colorado Department of Public Health and Environment (CDPHE).

b. Notice of Spud

- i. Advance Notice required statewide by Rule 316C.b. (NOTE: A specialized spud notice described in "Other Form 42 Notices" is required for wells subject to the Rulison and Rio Blanco Sampling and Analysis Plans.)
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. Operator provides the estimated date and time when **Surface Hole** spud will occur and the rig name. This notice is provided at least 48 hours prior to that time.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, and the Local Governmental Designee (LGD).

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c. Notice of Construction or Major Change

- i. Advance Notice required statewide by Rule 316C.c. Construction or Major Change includes initial construction activity at a new Oil and Gas Location, construction activity to expand an existing Oil and Gas Location, addition of a permit-required pit, or any equipment or facilities modification permitted through the Form 2A process. Commission staff interprets “Major Change” to include those changes that require a new or amended Form 2A.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. This notice is submitted for the Location by using the COGCC issued Location ID number.
- iv. Operator provides the estimated date and time when construction will begin on a new Oil and Gas Location. This notice is provided at least 48 hours prior to that time.
- v. Upon submittal, this notice is automatically emailed to the Area Reclamation Specialist, the Area Oil and Gas Location Assessment Specialist (OGLA), and the Water Quality Control Division of the Colorado Department of Public Health and Environment (CDPHE).

d. Notice to Run and Cement Casing

- i. Per Rule 316C.d, Advance Notice may be required by policy or by Condition of Approval (COA) on a drilling permit or other approved form.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. When required, Operator provides the estimated date and time they plan to run and cement casing and indicate (select from drop down) which string of casing the notice is being submitted for. This notice is provided to the COGCC at least 24 hours prior to that time.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

e. Notice of a Formation Integrity Test

- i. Per Rule 316C.e, Advance Notice may be required by policy or by a Condition of Approval (COA) on a drilling permit or other approved form.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. When required, Operator provides the estimated date and time they plan to run a formation integrity test. This notice is provided at least 24 hours prior to that time.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Area Engineer and Supervisor.

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f. Notice of Mechanical Integrity Test

- i. Advance Notice required statewide by Rule 316B, Rule 316C.f, and Rule 326.e.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. When required by rule, operator provides the estimated date they plan to perform any mechanical integrity test and indicates (select from drop down) if it is an injection well. This notice is provided at least 10 days prior to the test date.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

g. Notice of Bradenhead Test

- i. Advance Notice required statewide by Rule 316C.g. Does not supersede any existing basin or field orders.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. When specifically requested by COGCC staff, operator provides the estimated date and time when they plan to perform bradenhead tests for the following 15 days. A separate Form 42 is required for each well within those 15 days.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

h. Notice of Blow Out Preventer Test

- i. Per Rule 316C.h, Advance Notice may be required by policy or by a Condition of Approval (COA) on a drilling permit or other approved form.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. When required, Operator provides the estimated date and time they plan to run a blowout preventer test. This notice is provided at least 24 hours prior to that time.
- iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

i. Notice of Site Ready for Reclamation Inspection

- i. Report Notice required statewide by Rule 316C.i, see notes below.
- ii. **IMPORTANT NOTES:**
 - a. Rule 1003.e.(3) requires the submittal of a Form 4, Sundry Notice with attached documentation to report the completion of Interim Reclamation.
 - b. Rule 1004.c.(4) requires the submittal of a Form 4, Sundry Notice to report the completion of Final Reclamation.
 - c. Because the statewide requirement of a Form 42 for this purpose is currently redundant, it is only required when a COA has been placed on the permit specifically requiring this notice via a Form 42, in addition to the Form 4, Sundry Notice.

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- d. The wording of 316C.i will be updated in a future rulemaking to reflect this.
- iii. When required by COA, Operator indicates (select from drop down) if site is ready for inspection of Final Reclamation or inspection of Interim Reclamation.
- iv. Upon submittal, this notice is automatically emailed to the Area Reclamation Specialist.

j. Notice of Pit Liner Installation

- i. Advance Notice required statewide by Rule 316C.j.
- ii. Advance Notice required by Northwest Colorado Notification Policy.
- iii. This notice is submitted under the COGCC issued Pit/Facility ID number.
- iv. Operator provides the estimated date they plan to begin installation of the pit liner. This notice is provided at least 48 hours prior to that time.
- v. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Area Environmental Specialist, and the Area Oil and Gas Location Assessment Specialist (OGLA).

k. Notice of Significant Lost Circulation

- i. Report Notice required statewide by Rule 316C.k.
- ii. Report Notice required by Northwest Colorado Notification Policy.
- iii. As indicated on Form 42, this notice is required within 24 hours of an event that results in mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume.
- iv. Operator provides the date, time, measured depth, and volume of mud lost. The operator also indicates (select from drop down) whether or not a kick occurred after the loss of circulation.
- v. If a kick occurred:
 - a. The Northwest Colorado Notification Policy requires submittal of a Form 23 (Well Control Report) within 15 days of a Significant Kick.
 - b. The Policy defines a Significant Kick as one that is managed by (1) shutting in the well to circulate out the kick or (2) going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.
 - c. Statewide, Rule 327 requires a Form 23 (Well Control Report) for all uncontrolled events. See “7. Uncontrolled Event Reporting” below.
- vi. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Engineering Supervisor.

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I. Notice of High Bradenhead Pressure During Stimulation

- i. Report Notice required statewide by Rule 316C.I and Rule 341.
- ii. **IMPORTANT NOTES:**
 - a. Rule 316C.I *incorrectly* requires this as a 24-hour *advance* notice.
 - b. The Form 42 *correctly* requires this as a notice reporting the occurrence of bradenhead pressure within 24 hours after the event.
 - c. The wording of Rule 316C.I will be updated in a future rulemaking to reflect this.
- iii. Report Notice required by Northwest Colorado Notification Policy.
- iv. As indicated on Form 42, this notice is required within 24 hours of an event in which bradenhead pressure increases more than 200 psig during stimulation of this well or of another well. Submittal of a Form 42 notice satisfies the 24-hour verbal notice requirement in Rule 341. Per Rule 341, a follow-up Form 4 must be submitted within 15 days.
 - v. Operator provides the date and time of the high bradenhead pressure, the starting bradenhead pressure, the highest bradenhead pressure, and indicate (double-click check box) if *this* well was being stimulated when the high bradenhead pressure occurred.
- vi. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Area Engineer and Supervisor.

m. Notice of Completion of Form 2/2A Permit Conditions

- i. Per Rule 316C.m, a Condition of Approval (COA) on a Form 2 or on a Form 2A may specifically include the requirement of a Report Notice upon the completion of that particular COA. A policy may also include the requirement of a Report Notice upon the completion of a particular COA on a Form 2 or a Form 2A. If COAs do not expressly state a requirement of a Report Notice upon completion, then no Form 42 is required.
- ii. If the COA is on a Form 2, the notice is submitted for the well, using the API number.
- iii. If the COA is on a Form 2A, the notice is submitted for the location, using the COGCC issued Location ID number.
- iv. Operator provides a brief description of the permit condition and the date and time the requirement of the COA was completed.
- v. Upon submittal, this notice is automatically emailed to the Area Engineer, the Area Oil and Gas Location Assessment Specialist (OGLA), and the Area Permit-Completions Tech.

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n. Notice of Inspection Corrective Actions Performed

- i. Report Notice required statewide by Rule 316C.n.
- ii. If corrective actions were noted on a Field Inspection Report and the Form 42 box is checked on the inspection report, then the Operator submits a single Form 42 upon completion of all corrective actions identified on the report. Do not send multiple Form 42s for multiple issues on one inspection report.
 - In instances where there are several corrective action dates on a Field Inspection report, the operator can e-mail the inspector when a subset of the corrective actions is completed. As an example, assume a Field Inspection report listed three action required items, with corrective action dates of May 1st, June 1st, and July 1st. The operator completes the first action required on April 30th but the other two are not completed. The operator can e-mail the inspector to inform them that the first action required is completed.
- iii. This notice is submitted under the COGCC issued Location ID number.
- iv. Upon submittal, this notice is automatically emailed to the COGCC staff who conducted the inspection and the Area Field Inspector.

o. Notice of Return to Service.

i. Well Returned to Production or Injection.

- a. Advance Notice required statewide by Rule 316C.o, Rule 326.b.(4) and Rule 326.c.(4).
- b. This notice is submitted for the Well using the API number.
- c. Operator provides the estimated date they plan to return an inactive shut-in well or a temporarily abandoned well to production or to injection. This notice is provided at least 48 hours prior to that date.
- d. Upon submittal, a notice for "Return to Production" is automatically emailed to the Area Engineer.
- e. Upon submittal, a notice for "Return to Injection" is automatically emailed to the UIC Lead.

ii. Pressure test of off-location flowline or crude oil transfer line before returning to service.

- a. Advance Notice required statewide by Rule 316C.o, Rule 1102.o.(1)D and Rule 1102.o.(2)C
- b. This notice is submitted for the off-location flowline or crude oil transfer line using the Facility ID Number of the flowline or transfer line, or the Location ID Number of a location servicing the flowline or transfer line if the off-location flowline or crude oil transfer line has not yet received a Facility ID Number.
- c. Operator provides the estimated date they plan to pressure test a shut-in or out-of-service off-location flowline or crude oil transfer line before returning to service. This notice is provided at least 48 hours prior to that date.

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- d. Operator also provides the following:
 - i. The Location ID of the Oil & Gas Location nearest the point where the Pressure Test or Return-to-Service will occur.
 - ii. The API Number of the Well nearest the point where the Pressure Test or Return-to-Service will occur.
 - iii. The latitude and longitude of the point where the Pressure Test or Return-to-Service will occur.
 - e. Upon submittal, this notice is automatically emailed to the Regional Integrity Inspector.
- iii. Off-location flowline or crude oil transfer line to be placed into service.**
- a. Advance Notice required statewide by Rule 316C.o and Rule 1104.a.(2)B.
 - b. This notice is submitted for the off-location flowline or crude oil transfer line using the Facility ID Number of the flowline or transfer line, or the Location ID Number of a location related to the flowline or transfer line if the off-location flowline or crude oil transfer line has not yet received a Facility ID Number.
 - c. Operator provides the estimated date they plan to place the off-location flowline or crude oil transfer line into service. This notice is provided at least 48 hours prior to that date.
 - d. Operator also provides the following:
 - i. The Location ID of the Oil & Gas Location nearest the point where the Pressure Test or Return-to-Service will occur.
 - ii. The API Number of the Well nearest the point where the Pressure Test or Return-to-Service will occur.
 - iii. The latitude and longitude of the point where the Pressure Test or Return-to-Service will occur.
 - e. Upon submittal, this notice is automatically emailed to the Regional Integrity Inspector.
- p. Abandonment of Flowline.**
- i. Flowline Pre-abandonment Notice.**
 - a. Advance Notice required statewide by 316C.p and by Rule 1105.d.(1).
 - b. This notice is submitted for on-location flowline using the Location ID.
 - c. Do not use this notice if the on-location is to be abandoned in place for any reason. Use the “Other” Notice mentioned in section 7 on page 14 of this document.
 - d. Operator provides the estimated date when the abandonment of an On-Location flowline will begin. This notice is provided at least 30 days prior to that date.
 - e. Upon submittal, this notice is automatically emailed to the Regional Integrity Inspector.

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ii. Flowline Abandonment Completed.

- a. Report notice required statewide by Rule 316C.p and by Rule 1105.f.(1).
- b. This notice is submitted for the on-location flowline regardless of type of abandonment using the Location ID.
- c. Operator provides the date when the abandonment of an On-Location flowline was completed. This report is provided within 90 days of that date. If a pressure test was conducted as part of the abandonment, the operator must attach a copy of the test to the Report of Abandonment, Form 6 – Subsequent Report of Abandonment.
- d. Upon submittal, this notice is automatically emailed to the Regional Integrity Inspector, the Local Governmental Designee (LGD), and CO 811.

Detailed Guidance for “Other” Form 42 Notices (not within Rule 316C)

In addition to the Form 42 notices required by Rule 316C, the following Form 42 notices are required as described below. These notices are located on the “Other” tab in the eForm 42.

1. Rulison SAP/Rio Blanco SAP Spud Notice

- a) Advance Notice required for spud per Rule 316C.b. Specialized spud notice required by Rulison and Rio Blanco Sampling and Analysis Plans (SAPs) to be used in place of the regular Spud Notice for wells within the areas subject to the Rulison and Rio Blanco SAPs.
- b) When required, Operator provides the estimated date and time for the surface hole spud, the sampling area sector, the sampling area tier, and the name of the drilling rig.
- c) This notice is provided at least 48 hours prior to that time.
- d) Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Environmental Specialist responsible for project oversight (via the dedicated Project Rulison email box) and the Local Governmental Designee (LGD).

2. Hydrogen Sulfide Notice

- a) Report Notice required if requested by COGCC staff.
- b) Submitted to satisfy the 48 hours verbal or electronic notice required by the Reporting Hydrogen Sulfide (H₂S) Notice to Operators for the receipt of gas analysis results indicating the presence of H₂S gas.
- c) The Reporting Hydrogen Sulfide (H₂S) Notice to Operators also requires a Form 4, Sundry Notice within 45 days following the receipt of gas analysis results indicating the presence of H₂S gas.
- d) Upon submittal, this notice is automatically emailed to the Area Field Inspector, the Area Engineer, the Environmental Data Analyst, and the Local Governmental Designee (LGD).

3. Offset Well Mitigation Completed

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- a) Report Notice required statewide for a remediated well per the DJ Basin Horizontal Offset Policy and the Interim Statewide Horizontal Offset Policy.
- b) Operator submits the Form 42 for the “Well of Concern” and provides the API Number of the Permitted Horizontal Well that required mitigation of the “Well of Concern”.
- c) If the “Well of Concern” belongs to another operator, utilize the “Submit by Other Operator” function when creating the Form 42.
- d) This notice is provided after the completion of the mitigation and prior to the hydraulic stimulation of the Permitted Horizontal well.
- e) Upon submittal, this notice is automatically emailed to the Area Engineer.

4. Start of Plugging Operations

- a) Advance Notice required statewide per the Condition of Approval on a Form 6 Notice of Intent to Abandon.
- b) Operator provides the estimated date and time they plan to begin the plugging operations. This notice is provided per the COA, usually at least 48 hours prior to that time.
- c) Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

5. Water Sample Reporting

- a) Report Notice required per Rules 318A, 608 and 609.
- b) This Form 42 is the **immediate notification of the Director required** when one of the criteria in Rule 318A.f.(7), Rule 608.b.(3), Rule 609.e.(4), or Rule 609e.(5) is encountered in the analysis of a groundwater sample. This notice is provided within 24 hours of identification of the criteria.
- c) When required, Operator provides the COGCC Facility ID Number, the sample date, and indicate (double-click check box) which criteria (check all that apply) were met.
- d) Upon submittal, this notice is automatically emailed to the Environmental Data Analyst.

6. Uncontrolled Event Reporting

- a) Report Notice required notice per Rule 327.
- b) This Form 42 satisfies requirement of Rule 327 to notify the Director within 24 hours after an uncontrolled event at any oil, gas, or water well.

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- c) Operator provides the date and time of the event and indicates if the event was a kick while drilling.
- d) NOTE: Per Rule 327, within 15 days operator shall submit a Form 23 (Well Control Report) as appropriate for kicks while drilling, providing all details required on the form.
- e) NOTE: for Spills associated with an uncontrolled event or loss of well control, the 15 day written report requirement specified in Rule 327 does not extend or supercede the Spill reporting deadlines specified in Rule 906.
- f) Upon submittal, this notice is automatically emailed to the Field Inspector Supervisor, the Quality Assurance Professional, and the Engineering Supervisor.

7. Other

- a) Required per COA, Policy, or Notice to Operators.
- b) Requirements are specified by applicable COA, Policy, or Notice to Operators.
- c) Required for On-Location Flowlines that will be abandoned in place. In this case, the operator must notify the Regional Integrity Inspector.

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SUMMARY of Form 42 Requirements for Submittal								
Name of Notice	Advance Notice or Occurrence/Work Report	Required Timing	Well, Location or Facility	Required Statewide	Rule	Required by:		
						Policy or Notice to Operators	Sampling & Analysis Plan	COA
Intent to Conduct Hydraulic Fracturing Treatment	Advance	48 hours	Well	X	316C.a	NW Notification		
Spud	Advance	48 hours	Well	X	316C.b	NW Notification		
Construction or Major Change	Advance	48 hours	Location	X	316C.c	NW Notification		
Run and Cement Casing	Advance	24 hours	Well	by COA	316C.d	NW Notification		X
Formation Integrity Test	Advance	24 hours	Well	by COA	316C.e	NW Notification		X
Mechanical Integrity Test	Advance	10 days	Well	X	316B, 316C.f, 326.e	NW Notification		
Bradenhead Test	Advance	48 hours	Well	X	316C.g	NW Notification		
Blow Out Preventer Test	Advance	24 hours	Well	by COA	316C.h	NW Notification		X
Site Ready for Reclamation Inspection	Report	upon completion	Well	X	316C.i			X
Pit Liner Installation	Advance	48 hours	Location	X	316C.j	NW Notification		
Significant Lost Circulation	Report	24 hours	Well	X	316C.k	NW Notification		
High Bradenhead Pressure During Stimulation	Report	24 hours	Well	X	316C.l, 341	NW Notification		
Completion of Form 2/2A Permit Conditions	Report	upon completion	Well or Location	by COA	316C.m			X
Inspection Corrective Actions Performed	Report	upon completion	Well or Location	X	316C.n			
Return to Service – Wells	Advance	48 hours	Well	X	316C.o, 326.b, 326.c.			
Return to Service – Flowline or Crude Oil Transfer Line Pressure Test	Advance	48 hours	Facility or Location	X	316.C.o 1102.o			
Return to Service – Flowline or Crude Oil Transfer Line	Advance	48 hours	Facility or Location	X	316.C.o 1104.a			
Flowline Pre-Abandonment	Advance	30 days	Location	X	316.C.p 1105.d			
Flowline Abandonment Completed	Report	90 days	Location	X	316.C.p, 1105.f			
Rulison SAP/Rio Blanco SAP Spud	Advance	48 hours	Well				Rulison and Rio Blanco	X
Hydrogen Sulfide	Report	48 hours	Well	X		Reporting H2S		
Offset Well Mitigation Completed	Report	upon completion & prior to frac	Well	X		Horizontal Offset		
Start of Plugging Operations	Advance	48 hours	Well	by COA				X

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Water Sample Reporting	Report	immediately	Well	X	318A, 608, 609			
Uncontrolled Event	Report	24 hours	Well	X	327			
Other	Available as needed for ON-Location Flowline Abandoned In Place, COAs, Policy's, NTOs							

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Guidance Disclaimer

This document is intended solely as guidance. The Director reserves the right to vary from this guidance document at any time and in its discretion. The Director may change this guidance document from time to time.

Document Change Log

Change Date	Description of Changes
March 20, 2015	Document Created and Finalized
May 5, 2015	Document revised following Operator meeting
August 14, 2015	Section "g" related to advance notice for bradenhead was updated to only be required when specifically requested by COGCC staff.
January 14, 2020	Updated to reflect new requirements from 2019 Flowline Rulemaking.
February 19, 2020	Updated to clarify which notices can be submitted more than 30 days prior to planned operations.