

<b>Definitions (100 Series)</b> General Definitions that are not separately enforced				
<b>General Rules (200 Series)</b>				
<b>Rule (Old Rule)</b>	<b>(Subpart)</b>	<b>Name</b>	<b>Classification</b>	<b>Mandatory (M) or Discretionary (D)</b>
201 (Old Rules 201, 205A, 320)		Effective Scope of Rules and Regulations	x	x
202		Office and Duties of Director	x	x
203		Office and Duties of Secretary	x	x
204		Inspection Powers	x	x
205 (302)		<b>Operator Registration</b>		
	a	Form 1, Registration for Oil and Gas Operations	1	M
	b	Form 1A, Designation of Agent	1	D
	c	Form 1B, Annual Registration	1	D
206 (205, 201, 308C)		Record Keeping and Access to Records	1	D
207		Reports	1	D
208 (205, 205A)		Chemical Disclosure	1	D
209 (207)		<b>Tests and Surveys</b>		
	a	Tests and Surveys	1	D
	b	no name	x	x
	c	Bradenhead Test Areas	2	D
210 (208)		Corrective Action	x	x
211 (208)		Plugging and Abandonment of Wells and Closure of Oil and Gas Facilities and Locations	2	D
212 (209)		Isolation of Coal Seams and Groundwater	2	D
213 (301)		Notice to the Director and Commission	1	D
214 (211)		Naming of Fields	x	x
215 (214)		Form 29, Local Government Information	x	x
216 (215)		Global Positioning Systems	1	D
217 (310)		Form 8, Oil and Gas Conservation Levy	2	D
218 (312)		Form 9, Transfer of Operatorship	2	M
219 (312)		Form 10, Certificate of Clearance	2	M
220 (313B, 401)		Form 12, Gas Facility Registration/Change of Operator	2	M
221 (334)		Public Highways and Roads	x	x
222 (336)		Form 18, Complaint Report	x	x
223 (308C)		Confidential Information	x	x
<b>Permitting Process (300 Series)</b>				
301 (303)		<b>General Requirements for Approval, Changes to Operations, and Filing Fees for Oil and Gas Operations</b>		
	a	Approval	X	x
	b	Denial	X	x
	c	Changes to Approved Oil and Gas Development Plans	1	D
	d	Filing Fees	X	x
	e	no name	X	x

	f	Coordination with Local Governments and Federal Agencies	1	D
302 (302, 303, 305, 305A, 306)	Local Governments			
	a	no name	x	x
	b	Local Government Siting Information	1	D
	c	Director's Review of Local Government Citing Information	x	x
	d	no name	x	x
	e	Notice to Relevant and Proximate Local Governments	1	D
	f	Local Government Waiving Authority	x	x
	g	Local Government Consultation	2	D
303(303)	Procedural Requirements for Oil and Gas Development Plans			
	a	Components of an Oil and Gas Development Plan Application	2	D
	b	Completeness Determination	X	x
	c	Revisions to an Oil and Gas Development Plan Application	X	x
	d	Public Review and Consultation	X	x
	e	Notice	2	D
	f	Publication of Comments	X	x
	g	Extension of Comment Period	X	x
	h	Drilling and Spacing Unit Applications	X	x
304 (303, 605, 1201)	Form 2A, Oil and Gas Location Assessment Application			
	a	Submitting Form 2A	2	M
	b	Information Requirements	1	D
	c	Plans	1	D
	d	Lesser Impact Areas	x	x
	e	Substantially Equivalent Information	x	x
305 (new rule)	Application for a Drilling and Spacing Unit			
	a	Procedural Requirements	1	D
	b	Standards for Approval	x	x
306 (304, 305)		Director's Recommendation on the Oil and Gas Development Plan	x	x
307 (305)		Commission Consideration of the Oil and Gas Development Plan	x	x
308 (303)	Form 2, Application to Drill, Deepen, Re-Enter, or Recomplete and Operate			
	a	Submitting Form 2	3	M
	b	Information Requirements	2	D
	c	Administrative Approval or Denial of the Form 2	x	x
	d	Changes to Form 2	x	x
309 (305, 305A, 305, 1202)	Consultation			
	a	no name	2	D
	b	Surface Owners	2	D
	c	Building Unit Owners and Tenants	2	D
	d	Schools, Child Care Centers, and School Governing Bodies	2	D
	e	Colorado Parks and Wildlife	2	D

	f	Consultation with CDPHE	2	D
	g	Public Water Systems	2	D
310 (303)		Suspending Approved Oil and Gas Development Plans	x	x
311 (303)		Expiration	x	x
312 (new rule)		Subsequent Operations on Existing Wells	2	D
313 (333)	Form 20, Permit to Conduct Seismic Operations			
	a	Submitting Form 20	2	D
	b	Information Requirements	2	D
	c	Local Government Permits	2	D
	d	Traffic Control and Load Limits	2	D
	e	Director's Decision	x	x
	f	Changes to Form 20	2	D
	g	Form 20 Expiration	x	x
	h	Refile Form 20	2	D
	i	No name	2	D
314 (216)		Comprehensive Area Plans	x	x
<b>Operations and Reporting (400 Series)</b>				
401 (318)		Location of Well Completions	2	D
402 (318A)		Greater Wattenberg Area Special Well Location and Unit Designation Rule	1	D
403 (318B)		Yuma/Phillips County Special Well Location Rule	1	D
404 (307)		Form 4, Sundry Notices	x	x
405 (316C, 333)		Form 42, Field Operations Notice	2	D
406(305)	General Oil and Gas Location Construction Rules			
	a	no name	2	D
	b	Requirement to Provide Construction Notice	1	D
	c	Requirement to Post Location Assessment at the Location	1	D
	d	Location Signage	1	D
	e	Conductors	2	D
407 (new rule)		Form 45, Location Construction Report	2	D
	General Drilling Rules			
	a	Closed Loop Drilling	2	D
	b	Bottom Hole Location	2	D
	c	Requirement to Post Permit at the Rig	2	D
	d	Requirement to Provide Spud Notice	2	D
	e	Drilling Fluid, Casing, and Cement Program	3	M
	f	Cementing	2	D
	g	Casing Centralization	2	D
	h	Wellbore Circulation	2	D
	i	Surface and Intermediate Casing Cementing	2	D
	j	Production Casing Cementing	2	D
	k	Surface Casing Pressure Testing	2	D
	l	Intermediate Casing Pressure Testing	2	D
m	Production Casing and Stimulation String Pressure Testing	2	D	

408 (317, 604)	n	Casing Pressure Test Monitoring and Success Criteria for all Casing Strings	2	D
	o	Isolation when Drilling Operations are Suspended before Running Production Casing	3	M
	p	Protection of Productive Strata During Deepening Operating	2	D
	q	Requirement to Evaluate Disposal Zones for Hydrocarbon Potential	2	D
	r	Requirement to Log Well	2	D
	s	Remedial Cementing	2	D
	t	Statewide Wellbore Collision Prevention	3	M
	u	Statewide Setback for Hydraulic Fracturing Treatment	3	M
	v	Notice Prior to Hydraulic Fracturing Treatment	2	D
	w	Offset Wellheads and Surface Equipment	3	M
	x	Consent to Offset Well Mitigation	2	D
	y	Communication Prevention	3	M
	z	Surface Equipment Used in Hydraulic Fracturing Treatment	3	M
aa	Hydraulic Fracturing Treatment Monitoring	2	D	
409 (315)		Report of Reservoir Pressure Test	1	D
410 (321)		Directional Drilling	2	D
411 (317B)		Public Water System Protection	3	M
412 (305, 604)	Surface Owner Notice			
	a	Statutory Notice to Surface Owners	2	D
	b	Move-in, Rig-up Notice	2	D
413 (309)		Form 7, Operator's Monthly Report of Operations	1	D
414 (308A)		Form 5, Drilling Completion Report	2	D
415 (322)		Commingling	2	D
416 (308B)		Form 5A, Completed Interval Report	2	D
417 (326)		Mechanical Integrity Testing	2	D
418 (316B)		Form 21, Mechanical Integrity Test	2	D
419 (341)	Bradenhead Monitoring, Testing, and Reporting			
	a	Equipment Requirements	2	D
	b	Bradenhead Monitoring	2	D
	c	Annual Bradenhead Testing and Reporting	2	D
	d	Bradenhead Test Observations	1	D
420 (314)		Form 17, Bradenhead Test Report	2	D
421 (603.h.)		Statewide Floodplain Requirements	2	D
422 (801)		Local Government Welfare Protection Standards	2	D
423 (802)		Noise	2	D
424 (803)		Lighting	2	D
425 (804)		Visual Impact Mitigation	2	D
426 (805)		Odors	2	D
427 (805, 907)		Dust	2	D

428 (327)		Well Control	3	M
429 (328)		Measurement of Oil	1	D
430 (329)		Measurement of Gas	1	D
431 (330)		Measurement and Reporting of Produced, Reused, Recycled, and Injected Water	1	D
432 (331)		Vacuum Pumps on Wells	2	D
433 (332)		Use of gas for Artificial Gas Lifting	2	D
434 (319)		Abandonment	3	M
435 (311)		Form 6, Well Abandonment Reports	2	D
436 (333)		Seismic Operations, Notice, Consultation and Reporting		
	a	Surface Owner and Tenant Notice	1	D
	b	Utility Owner Notice and Consultation	1	D
	c	no name	1	D
	d	Vibration Limits	2	D
	e	Seismic Operations Requiring the Drilling of Shot holes	2	D
	f	Form 20A, Completion Report for Seismic Operations	1	D
	g	Financial Assurance Requirements	1	D
	h	Reclamation Requirements	2	D
437 (New Rule)		Hydraulic Fracturing Chemical Additives	3	M
<b>Rules of Practice and Procedure (500 Series)</b> Procedural Rules that are not separately enforced, except for Rule 523.f. as described below				
523	f	Failure to comply with Commission Order	3	M
<b>Safety and Facility Operations Regulations (600 Series)</b>				
601 (202, 601)		Introduction	x	x
602 (602, 603)		General Safety Requirements		
	a	no name	2	D
	b	Employee Training	2	D
	c	Employee Safety	3	D
	d	Operations Safety Management Program	2	D
	e	Reporting Unsafe Conditions	2	D
	f	Safety Shut-ins	x	x
	g	Reportable Safety Events	2	D
	h	Form 22, Accident Reports	2	D
	i	no name	3	D
	j	Emergency Response Plans	2	D
	k	Vehicle Parking	1	D
	l	no name	x	x
	m	Provision of Sanitary Facilities	1	D
		Operational and Safety Requirements		
	a	Blowout Prevention Equipment ("BOPE")	3	M
	b	Rig Floor Safety Valve Requirements	2	D
	c	Well Servicing Options	3	M
	d	Well Consolidation	2	D
	e	Development from Existing Oil and Gas Locations	2	D

603 (317, 603, 604, 605)	f	Pit Level Indicators	2	D
	g	Drill Stem Tests	2	D
	h	Fencing Requirements	2	D
	i	Loadlines	2	D
	j	Guy Line Anchors	2	D
	k	Tank Specifications	2	D
	l	Access Roads	2	D
	m	Well Site Cleared	2	D
	n	Identification of Plugged and Abandoned Wells	2	D
o	Secondary Containment	3	D	
604 (603, 604)		Setbacks and Siting Requirements	2	M
605 (210, 305, 603, 605)		Signage Requirements for Oil and Gas Operations	2	D
606 (603.f.)		Equipment, Weeds, Waste, and Trash Requirements	2	D
607 (603.g.)		Equipment Anchoring Requirements	2	D
Oil and Gas Facilities				
608 (603, 604, 605, 805)	a	Production Liquid Storage Tanks	2	D
	b	Fired Vessel, Heater, Treater, and Separation Equipment	2	D
	c	Special Equipment	2	D
	d	Static Charge, Lightning, and Stray Current Requirements	2	D
	e	Mechanical Conditions	2	D
	f	Buried or Partially Buried Tanks, Vessels, or Structures	3	D
	g	Fluid Handling Equipment	2	D
609 (new rule)		Inspections	2	D
Fire Prevention and Protection				
610 (604, 606A)	a	Gas Engines	2	M
	b-r	n/a	2	D
611 (606B)		Air and Gas Drilling	2	D
612 (607)		Hydrogen Sulfide Gas	3	M
613 (610)		Grade 1 Gas Leak Reporting	2	D
Coalbed Methane Wells				
614 (608)	a	Assessment and Monitoring of Plugged and Abandoned Wells Within 1/4 mile of Proposed Coalbed Methane Well	1	D
	b	Coal Outcrop and Coal Mine Monitoring	2	D
	c	Prior to Producing - Static Bottom Hole Pressure Survey	2	D
	d	CBM Monitoring	2	D
	e	Bradenhead Testing	2	D
Groundwater Baseline Sampling and Monitoring				
615 (318A, 608, 609, 318A.f.)	a	Applicability and Effective Date	x	x
	b	Sampling Locations	2	D
	c	Inability to Locate an Available Water Source	x	x

009, 318A.T.)	d	Timing of Sampling	2	D
	e	Sampling Procedures and Analysis	2	D
	f	Sampling Results	2	D
	g	no name	x	x
<b>Financial Assurance and Oil and Gas Conservation and Environmental Response Fund (700 series)</b>				
701		Types of Financial Assurance	x	x
702		Financial Assurance for Plugging, Abandonment, and Reclamation		
	a	Applicability	x	x
	b.(1)	Form 3, Financial Assurance Plan - Initial Financial Assurance Plan Submissions	1	D
	b.(2)	Form 3, Financial Assurance Plan x Revised Financial Assurance Plans	1	D
	c	Financial Assurance Plan Options	2	D
	d	Contents of Financial Assurance Plans	2	D
	e	Procedure for Review of Financial Assurance Plans	x	x
	f	Transition Period	x	x
703		Financial Assurance for Other Oil and Gas Facilities & Operations	2	D
704		Surface Owner Protection Bonds		
	a	When Surface Owner Protection Bonds are Required	2	D
	b	Procedures for Claiming Surface Owner Protection Bonds	x	x
	c	Release of Financial Assurance	x	x
705		General Liability Insurance	2	D
706		Release or Claim of Financial Assurance	x	x
707		Review of Financial Assurance	x	x
<b>Underground Injection for Disposal and Enhanced Recovery Projects (800 Series)</b>				
801 (324A, 325)		Class II Underground Injection Control Wells		
	a-d	Injection Well Authorizations	x	x
	e	Prohibition on Injection into Drinking Water	3	M
802 (324B)		UIC Aquifer Exemptions	2	D
803 (325, 403, 404, 405)		Application Requirements for Class II Underground Injection Control Wells		
	a	no name	2	D
	b	Related Permitting Requirements	2	D
	c	Multiple Disposal Well Applications	2	D
	d	no name	3	M
	e	Denial of Underground Disposal of Class II Exploration and Production Waste	2	D
	f	Maximum Allowable Injection Rate, Total Volume, and Surface Injection Pressure	3	M
	g	Form 31, Underground Injection Formation Permit Application-Intent	2	D
	h	Form 31, Underground Injection Formation Permit Application - Subsequent	2	D
	i	Form 33, Injection Well Permit - Intent	2	D
	j	Form 33, Injection Well Permit - Subsequent	2	D
	k	Injection Application Deadlines	2	D
	l	Notice of Commencement	2	D

	m	Notice of Discontinuance	2	D
	n	no name	2	D
804 (325, 403, 404)		Notice and Comment For Class II UIC Well Applications	1	D
805 (324C)		Analytical Requirements for Injection Fluid Analyses	2	D
806 (325)		Timing of Injection Fluid Sampling and Analysis	2	D
807 (325)		Form 26, Source of Produced Water for Disposal	2	D
808 (316A)	a	NonxProduced Class II Exploration and Production Waste Injection Form 14A, Authorization of Source of Class II Waste for Disposal	3	M
	b	Form 14, Monthly Report of NonxProduced Water Injected	2	D
809 (325)		Simultaneous Injection Well Application Requirements	1	D
810 (425)		Commercial Disposal Wells and Facilities	x	x
811 (401, 402, 403, 404, 405)		Enhanced Recovery Injection Projects	3	M
<b>Environmental Impact Prevention (900 Series)</b>				
901 (901)		General Standards	2	D
902 (324A)		Pollution	3	D
903 (317, 604, 805, 912)		Venting or Flaring Natural Gas	3	D
	a	Notice to Local Governments and Emergency Responders	2	D
	b	Emissions During Drilling Operations	3	D
	c	Emissions During Completion Operations	3	D
	d	Emissions During Production	3	D
	e	Gas Capture Plans	2	D
904 (new rule)		Evaluating Cumulative Impacts	x	x
905 (907)		Management of E & P Waste	2	D
906 (907A)		Management of Non E&P Waste		
	a	Solid and Hazardous Waste	2	D
	b	Hazardous Waste Determination	2	D
	c	NonxHazardous/NonxE&P Waste	2	D
	d	Burning or Burying E&P Waste	3	M
907 (905)		Centralized E&P Waste Management Facilities		
	a	Applicability	x	x
	b	Permit Requirements	2	D
	c	Permit Review	x	x
	d	Financial Assurance	2	D
	e	Facility Modifications	2	D
	f	Permit Expiration	x	x
	g	Annual Permit Review	2	D
	h	Closure	2	D
908 (335, 903)		Pit Permitting/Reporting Requirements	2	D
		Pits Construction and Operation		
	a	Permitting, Mapping, Facility Records	2	D

909 (323, 902)	b	General Protection Against Impacts	2	D
	c	Freeboard; Release Reporting	2	D
	d	Storage of Oil or Produced Liquid Hydrocarbon in Earthen Pits	3	D
	e	Hydrocarbons on Pits	3	D
	f	Fencing Requirements	2	D
	g	Multi-Well Pits	2	D
	h	Treatment of Produced Water	2	D
	i	Biocide Treatment for Bacteria Growth and Odors	2	D
	j	Produced Water Quality Analyses	2	D
	910 (904)	Pit Lining Requirements and Specifications		
a		Lined Pits	2	D
b		Skim Pits	3	M
c		Pit Construction	2	D
d		Pit Construction	2	D
e		Pit Construction	2	D
f		Additional Protection	x	x
911 (905, 909)	Closure of Oil and Gas Facilities		2	D
912 (337, 906)	Spills and Releases		2	D
913 (340, 905, 909)	Site Investigation, Remediation, and Closure		2	D
914 (324D)	Criteria to Establish Points of Compliance		x	x
915 (910)	Concentrations and Sampling for Soil and Groundwater		2	D
<b>Reclamation Regulations (1000 Series)</b>				
1001 (1001)	Introduction		x	x
1002 (1002)	Site Preparation and Stabilization		2	D
1003 (1003)	Interim Reclamation		2	D
1004 (1004)	Final Reclamation of Well Sites and Associated Production Facilities		2	D
<b>Flow line Regulations (1100 Series)</b>				
1101 (1101)	Registration Requirements		2	D
1102 (1102)	Flow line and Crude Oil Transfer Line Requirements		2	D
1103 (1103)	Flow line and Crude Oil Transfer Line Valves		2	D
1104 (1104)	Integrity Management		2	D
1105 (1105)	Abandonment		2	D
<b>Protection of Wildlife Resources (1200 Series)</b>				
1201 (new Rule)	Wildlife Plans		2	D
1202 (1203, 1204, 1205)	Operating Requirements			
	a	no name (various operational protections)	2	D
	b	no name (Bore instead of trench through streams)	3	M
	c	no name (No Surface Occupancy)	3	M
	d	no name (Density Driven Habitat Protection)	3	M
1203 (new rule)	Compensatory Mitigation for Wildlife Resources		2	D
Violation of an Enforcement Order			3	M
Violation of a 901.a Order			3	M

Violation of a General or Field Order	2	D
Violation of a Permit or COA (C.R.S. § 34-60-121)	2	D