

COGCC 4th Quarter 2015 HB 14-1356 Report

	Operator	Operator #	NOAV Date	NOAV Nos.	Violations in Order	Penalty (Total)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating Factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
1	Anadarko E&P Onshore LLC	2800	4/28/2015	2157874	333	\$20,620	\$0	101	\$204	None	None	N	N	AOC	Policy Table Value with Duration Matrix; Settlement Inducement	151000355	550	12/8/2015
2	Black Resources, Inc.	8725	6/10/2015	2618134	309; 326; 319.b.	\$18,402	\$18,402	834	\$22	None	None	N	N	OFV	Commission Deliberation	151000469	555	12/8/2015
3	Burlington Resources Oil & Gas Company LP	26580	5/8/2015	200431886	912.b.	\$31,500	\$15,000	23	\$1,370	None	None	N	N	AOC	Policy Table Value with Rule Reclassification; Duration Matrix; Suspension	151000470	540	10/26/2015
4	Chris Glade Oil & Gas LLC	10378	6/17/2015	2618138	309; 326	\$66,636	\$0	806	\$83	None	None	N	N	OFV	Commission Deliberation	151000483	556	12/8/2015
5	D.J. Simmons, Inc.	100178	3/30/2015	200427951	326	\$6,000	\$0	10	\$600	None	6	N	N	AOC	Settlement Inducement	151000347	554	12/8/2015
6	Edward Mike Davis LLC	22755	6/2/2015	200433400	326.f.	\$2,500	\$0	1	\$2,500	None	None	N	N	AOC	Policy Table Value	151000471	539	10/27/2015
7	EE3 LLC	10450	12/22/2014; 6/24/2015	2157853; 200434695	603.a.(1); 907.a.(1); 907.e.(2); 1002.f.(2)	\$267,000	\$100,000	905	\$30	None	None	N	N	AOC	Consolidation; Policy Table Value with Duration Matrix	151000480	552	12/8/2015
8	EE3 LLC	10450	11/3/2015	200437872	912.b.	\$52,750	\$0	205	\$257	None	None	N	N	AOC	Rule Reclassification; Duration Matrix	151200775	553	12/8/2015
9	Energy Search Company	27635	6/25/2015	2559186	707.a.	\$63,090	\$0	482	\$131	None	None	N	N	OFV	Policy Table Value with Duration Matrix	151000481	547	10/27/2015
10	Extraction Oil & Gas LLC	10459	6/30/2015; 6/30/2015; 6/30/2015	1772590; 1772588; 1772589	309 (3 violations), 316C (3 violations)	\$17,080	\$0	213	\$80	None	None	N	N	AOC	Policy Table Value with Duration Matrix	151000482	542	10/26/2015
11	Griffin Management, LLC	100182	2/2/2015	2558822	302	\$25,500	\$23,600	28	\$911	None	None	N	N	AOC	Policy Table Value with Duration Matrix; Settlement Inducement; Suspension	150900187	546	10/26/2015
12	J-W Operating Company	44350	8/20/2015	2618170	319.b., 326.b.	\$4,185	\$0	398	\$11	None	None	N	N	AOC	Statutory Penalty, with Settlement inducement	151000661	543	10/26/2015
13	J-W Operating Company	44350	1/12/2015	2558823	302.b.	\$55,350	\$51,529	290	\$191	None	None	N	N	AOC	Policy Table Value with Duration Matrix; Settlement Inducement	151000188	544	10/26/2015
14	Locin Oil Corporation	51130	6/24/2015	2618152	326.b.	\$7,500	\$0	10	\$750	None	None	N	N	AOC	Settlement Inducement	151000485	548	10/26/2015
15	Magpie Operating, Inc.	25230	4/2/2015, 4/2/2015, 4/2/2015, 12/3/2014	200428452, 200428457, 200428456, 200418517	326.b. (4 violations), 603.f., 605.a., 1002.f., 1003.a.	\$126,150	\$0	334	\$378	None	None	N	N	AOC	Policy Table Value with Duration Matrix; Settlement Inducement	150900157	537	10/26/2015
16	Piceance Energy, LLC	10433	7/15/2015	200435658	609.f.	\$3,866	\$0	272	\$14	None	None	N	N	AOC	Policy Table Value with Rule Reclassification; Duration Matrix	151000558	538	10/26/2015
17	Red Mountain Resources, LLC	10374	None	None	None	None	None	None	None	None	None	N	N	Other Order	Order for foreclosure of financial assurance and other relief	151000664	549	10/26/2015
18	SG Interests I Ltd.	77330	10/1/2015	200437638	912.e	\$2,000	\$0	1	\$2,000	None	None	N	N	AOC	Policy Table Value; Settlement Inducement	151200688	551	12/8/2015
19	TOP Operating Company	39560	5/22/2015	200432815	319.b., 326.b.	\$15,000	\$0	10	\$1,500	None	None	N	N	AOC	Settlement Inducement	151000474	535	10/26/2015
20	Williford Resources, LLC	96735	6/25/2015	200434706	326.b.	\$45,225	\$30,725	356	\$127	None	None	N	N	AOC	Policy Table Value with Duration Matrix; Settlement Inducement; Suspension	151000488	545	10/26/2015

Total Penalties Assessed \$830,354

Aggravating Factors

1. The violator acted with gross negligence or knowing and willful misconduct.
2. The violation resulted in significant waste of oil and gas resources.
3. The violation had a significant negative impact on correlative rights of other parties.
4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
5. The violator falsified reports or records.
6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
7. The violator has engaged in a pattern of violations.

Mitigating Factors

1. The violator self-reported the violation.
2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation.
5. The cost of correcting the violation reduced or eliminated any economic benefit to the violator, excluding circumstances in which increased costs stemmed from non-compliance.
6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.