| COGCC 1st Quarter 2019 HB 14-1356 Report | | | | | | | | | | | | | | | | | | |
|---|--------------|---|---------------------------|--|-----------------|---|------------------------|-----------------|------------------|------------------------|-----------------------|----------------------------------|---|------------|--|------------|-------------------|------------------|
| Operator | Operator # | NOAV Nos. | NOAV Date | Violations in Order | Penalty (Total) | Penalty Imposed on Defunct and/or Non- Responsive Operator (Y/N) | Penalty (Suspended) | Penalty Days | Daily Penalty | Aggravating Factors | Mitigating Factors | Pattern of Violation (Y/N) | Gross Negligence or Knowing & Willful misconduct (Y/N) | AOC or OFV | Other Rationale | Docket No. | Order No. (1V) | Final Order Date |
| Crestone Peak Resources Operating LLC | 10633 | 401645588 | 5/24/2018 | 34-60-121, C.R.S. | \$139,450 | N | N | 214 | \$652 | None | None | N | N | AOC | Duration Matrix; Proportionality Adjustment | 190100087 | 687 | 3/11/2019 |
| Cub Creek Energy | 10542 | 401722207; 401722210 | 5/24/2018 | 34-60-121, C.R.S. | \$216,650 | N | N | 282 | \$768 | None | None | N | N | AOC | Duration Matrix; Public Project; Proportionality Adjustment | 190100024 | 688 | 3/11/2019 |
| Extraction Oil and Gas Inc. | 10459 | 401652015; 401652011; 401652006; 401652012; 401652009; 401652013 | 5/24/2018 | 34-60-121, C.R.S. | \$803,800 | N | N | 1,139 | \$706 | None | None | N | N | AOC | Duration Matrix; Public Project; Proportionality Adjustment | 190100088 | 689 | 3/11/2019 |
| GADECO LLC/Grynberg Jack DBA Grynberg Petroleum Co. | 10673; 36200 | 401074952 | 7/8/2016 | 205A; 308A; 309 | \$63,236 | N | N | 2,366 | \$27 | None | None | N | N | AOC | Duration Matrix; Settlement Inducement | 161000377 | 691 | 3/11/2019 |
| Highpoint Operating Corporation | 10071 | 401562363; 401677564 | 03/05/2018; 06/19/2018 | 906.a; 906.b; 906.d; 907.a; 907.d; 1002.f; 34- 60-121, C.R.S. | \$206,800 | N | N | 78 | \$2,652 | None | None | N | N | AOC | Duration Matrix; Settlement Inducement | 190100018 | 692 | 3/11/2019 |
| Magpie Operating, Inc. | 52530 | 401541541; 401541545 | 2/9/2018 | 603.f.; 210; 605.a.(4); 605.d.; 906.b.; 907.e.; 319.b. | \$267,269 | N | N | 1,954 | \$137 | 7 | None | Y | N | OFV | Commission Hearing; Duration Matrix; Other | 190100008 | 682 | 1/28/2019 |

Total Penalties Assessed

\$1,697,205

A. Aggravating Factors

- 1. The violator acted with gross negligence or knowing and willful misconduct.
- 2. The violation resulted in significant waste of oil and gas resources.
- 3. The violation had a significant negative impact on correlative rights of other parties.
- 4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
- 5. The violator falsified reports or records.
- 6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
- 7. The violator has engaged in a pattern of violations.
- 8. The violation led to death or serious injury.

B. Mitigating Factors

- 1. The violator self-reported the violation.
- 2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
- 3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
- 4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation
- The cost of correcting the violation reduced or eliminated any economic benefit to the violator, excluding circumstances in which increased costs stemmed from non-compliance.
- 6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.